11/16/87 A 2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** November 6, 1987 **NO.** 45

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/06/87	Last Week Ending: 10/30/87	Last Year Week Ending: 11/07/86	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,715	12,844	12,780	-129	-65
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	81.0	81.8	82.0		
Motor Gasoline					
Total motor gasoline production	6,511	6,434	6,758	77	-247
Finished leaded motor gasoline production	1,432	1,442	1,836	-10	-404
Finished unleaded motor gasoline production	5,079	4,992	4,922	87	157
Total motor gasoline stocks	218,752	219,751	223,574	-999	-4,822
Finished leaded motor gasoline stocks	51,930	51,658	64,014	272	-12,084
Finished unleaded motor gasoline stocks	129,786	130,630	123,079	-844	6,707
Jet Fuel Kerosine					
Jet fuel kerosine production	1,183	1,217	1,095	-34	88
Jet fuel kerosine stocks	43,706	42,512	42,796	1,194	910
Distillate Fuel Oil					
Distillate fuel oil production	2,844	2,818	2,811	26	33
Distillate fuel oil stocks	122,104	124,921	152,702	-2,817	-30,598
Residual Fuel Oil					
Residual fuel oil production	869	836	827	33	42
Residual fuel oil stocks	46,193	46,923	46,061	-730	132
Imports					
Crude oil imports	5,950	5,482	4,653	468	1,297
Product imports	2,069	2,110	1,796	-41	273
Crude Oil Stocks					
Crude oil stocks	354,115	349,925	338,560	4,190	15,555

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,334	1,115	1,115	1,400	79.6
Appal. No. 1	104	97	97	105	92.4
DISTRICT 1 TOTAL	1,438	1,212	1,212	1,505	80.5
Appal. No. 2	58	58	58	66	87.9
Ind., Ill., Ky.	2,008	1,928	1,951	2,154	90.6
Minn., Wis., Daks.	299	289	289	317	91.2
Okla., Kans., Mo.	574	500	500	720	69.4
DISTRICT 2 TOTAL	2,939	2,775	2,798	3,257	85.9
Inland Texas	593	478	480	569	84.4
Texas Gulf Coast	3,301	2,934	2,953	3,569	82.7
La. Gulf Coast	2,480	2,299	2,337	2,648	88.3
N. La. and Ark.	178	160	172	257	66.9
New Mexico	70	63	63	81	77.8
DISTRICT 3 TOTAL	6,622	5,934	6,005	7,124	84.3
DISTRICT 4 TOTAL	448	415	418	552	75.7
DISTRICT 5 TOTAL	2,529*	2,282*	2,282*	3,259	70.0*
TOTAL U.S.	13,976	12,618	12,715	15,697	81.0
TOTAL U.S. Weeks Ended:					
OCT. 30, 1987	13,760*	12,800*	12,844*	15,697	81.8*
NOV. 7, 1986	14,191	12,640	12,780	15,594	82.0
DISTRICTS 1-4 Weeks Ended:					
NOV. 06, 1987	11,447	10,336	10,433	12,438	83.9
OCT. 30, 1987	11,369	10,540	10,584	12,438	85.1
NOV. 7, 1986	11,623	10,186	10,296	12,526	82.2

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended November 6, 1987

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	617	53	564	22	77	332	89
Appal. No. 1	42	8	34	--	--	32	3
DISTRICT 1 TOTAL	659	61	598	22	77	364	92
Appal. No. 2	37	8	29	--	--	13	2
Ind., Ill., Ky.	1,089	279	810	12	146	412	43
Minn., Wis., Daks.	159	32	127	--	12	79	7
Okla., Kans., Mo.	338	127	211	4	39	145	3
DISTRICT 2 TOTAL	1,623	446	1,177	16	197	649	55
Inland Texas	283	96	187	27	42	121	13
Texas Gulf Coast	1,522	262	1,260	32	252	671	191
La. Gulf Coast	1,120	203	917	52	276	548	97
N. La. and Ark.	50	8	42	8	6	39	10
New Mexico	36	15	21	11	1	16	--
DISTRICT 3 TOTAL	3,011	584	2,427	130	577	1,395	311
DISTRICT 4 TOTAL	252	107	145	14	34	107	7
DISTRICT 5 TOTAL	966*	234	732*	70	298	329	404
TOTAL U.S.	6,511	1,432	5,079	252	1,183	2,844	869
TOTAL U.S. Weeks Ended:							
OCT. 30, 1987	6,434*	1,442	4,992*	206	1,217	2,818	836
NOV. 7, 1986	6,758	1,836	4,922	178	1,095	2,811	827
DISTRICTS 1–4 Weeks Ended:							
NOV. 06, 1987	5,545	1,198	4,347	182	885	2,515	465
OCT. 30, 1987	5,460	1,203	4,257	158	905	2,462	482
NOV. 7, 1986	5,620	1,519	4,101	142	823	2,397	430

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.
NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended November 6, 1987

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,116	821	3,294	1	108	463	8,491	1,199	--
Central Atlantic	26,809	4,688	17,846	4,275	360	5,697	29,106	17,626*	12,695
Lower Atlantic	29,968*	5,999	23,604*	365	662	4,737	14,474*	2,742	492
DISTRICT 1 TOTAL	60,893*	11,508	44,744*	4,641	1,130	10,897	52,071*	21,567*	13,187
DISTRICT 2 TOTAL	56,567	16,804	32,417	7,346	807	9,387	28,467*	2,546	17,115
DISTRICT 3 TOTAL	67,094	14,421	36,065	16,608	3,217	15,769	28,742	13,215	47,318
DISTRICT 4 TOTAL	5,834	2,229	2,237	1,368	424	720	2,275	408	2,359
DISTRICT 5 TOTAL	28,364	6,968	14,323	7,073	1,568	6,933	10,549	8,457	24,557*
TOTAL U.S.	218,752	51,930	129,786	37,036	7,146	43,706	122,104	46,193	104,536
TOTAL U.S.									
Weeks Ended:									
OCT. 30, 1987	219,751*	51,658	130,630*	37,463	6,485	42,512	124,921*	46,923*	102,918*
NOV. 7, 1986	223,574	64,014	123,079	36,481	6,778	42,796	152,702	46,061	104,515
DISTRICTS 1–4									
Weeks Ended:									
NOV. 06, 1987	190,388	44,962	115,463	29,963	5,578	36,773	111,555	37,736	79,979
OCT. 30, 1987	190,863*	44,463	116,188*	30,212	5,046	35,693	113,767*	37,865*	78,119
NOV. 7, 1986	193,987	56,088	109,244	28,655	4,884	36,734	141,066	37,508	81,615

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended November 6, 1987

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 06, 1987	5,076.0	5,208.0	5,757	658	273,896
OCT. 30, 1987	5,076.0	--	5,282*	676	270,877*
OCT. 23, 1987	5,076.0	--	4,653	607	264,226
OCT. 16, 1987	5,076.0	--	4,337	679	257,661
DISTRICT 5 TOTAL					
NOV. 06, 1987	3,157.4	3,025.0	193	10	80,219 ‡
OCT. 30, 1987	3,157.4	--	200	38	79,048*
OCT. 23, 1987	3,157.4	--	128	15	73,654
OCT. 16, 1987	3,157.4	--	220	--	75,945

‡INCLUDES 23,491 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *

TOTAL U.S.					
NOV. 06, 1987	8,233.4	8,233.0	5,950	668	354,115 ‡
OCT. 30, 1987	8,233.4	--	5,482*	714	349,925*
OCT. 23, 1987	8,233.4	--	4,781	622	337,880
OCT. 16, 1987	8,233.4	--	4,557	679	333,606
NOV. 7, 1986	8,419.0 a/	--	4,653	510	338,560

a/ DOE actual for October 1986.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
NOV. 06, 1987	17,074	71,225	172,980	12,617	273,896	80,219 ‡	354,115 ‡
OCT. 30, 1987	16,013	71,114	171,340*	12,410	270,877*	79,048*	349,925*
NOV. 7, 1986	14,461	75,029	167,475	11,430	268,395	70,165	338,560

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended November 6, 1987

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	169	--	169	--	--	4	46*	50*	2	--	--	271*
Central Atlantic	158	--	158	76	--	6	109	292*	43	94	72	850*
Lower Atlantic	49	23	26	--	--	25	37	113	--	--	--	224
DISTRICT 1 TOTAL												
NOV. 06, 1987	376	23	353	76	--	35	192	455	45	94	72	1,345
OCT. 30, 1987	243	18	225	45	--	16	146*	493*	37	31	247	1,258*
OCT. 23, 1987	376	27	349	85	--	2	272	485	34	17	74	1,345
OCT. 16, 1987	87	5	82	11	--	3	159	363	40	27	66	756
DISTRICTS 2-4 TOTAL												
NOV. 06, 1987	40	1	39	5	3	2	49	23	181	175	185	663
OCT. 30, 1987	20	1	19	18	3	1	44	21	196	152	267	722
OCT. 23, 1987	32	1	31	41	3	1	47	16	254	172	128	694
OCT. 16, 1987	7	--	7	9	3	--	46	17	205	135	123	545
DISTRICT 5 TOTAL												
NOV. 06, 1987	8	2	6	23	--	--	2	10	10	8	--	61
OCT. 30, 1987	17	1	16	25	--	--	1	10	24	4	49	130
OCT. 23, 1987	11	4	7	29	--	--	2	8	13	12	--	75
OCT. 16, 1987	10	3	7	6	--	--	4	5	9	--	--	34
TOTAL U.S.	424	26	398	104	3	37	243	488	236	277	257	2,069
TOTAL U.S. Weeks Ended:												
OCT. 30, 1987	280	20	260	88	3	17	191*	524*	257	187	563	2,110*
OCT. 23, 1987	419	32	387	155	3	3	321	509	301	201	202	2,114
OCT. 16, 1987	104	8	96	26	3	3	209	385	254	162	189	1,335
NOV. 7, 1986	356	70	286	80	9	55	128	433	284	372	79	1,796

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—~~Virginia,~~ West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: NOV. 06, 1987

REVISIONS

10/30/87	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,391
			TOTAL U.S.	13,760
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,260
			TOTAL U.S.	12,800
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,260
			TOTAL U.S.	12,844
		% OPERABLE	DISTRICT 5 TOTAL	69.3
			TOTAL U.S.	81.8
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	974
			TOTAL U.S.	6,434
		UNLEADED MGAS	DISTRICT 5 TOTAL	735
			TOTAL U.S.	4,992
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	31,830
			DISTRICT 1 TOTAL	61,912
			TOTAL U.S.	219,751
			DISTRICTS 1-4	190,863
		UNLEADED MGAS	LOWER ATLANTIC	24,708
			DISTRICT 1 TOTAL	44,815
			TOTAL U.S.	130,630
			DISTRICTS 1-4	116,188
		DISTILLATE FUEL	LOWER ATLANTIC	16,193
			DISTRICT 1 TOTAL	54,547
			DISTRICT 2 TOTAL	28,566
			TOTAL U.S.	124,921
			DISTRICTS 1-4	113,767
		RESIDUAL FUEL	CENTRAL ATLANTIC	17,516
			DISTRICT 1 TOTAL	21,882
			TOTAL U.S.	46,923
			DISTRICTS 1-4	37,865
		UNFINISHED OILS	DISTRICT 5 TOTAL	24,799
			TOTAL U.S.	102,918
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,282
			TOTAL U.S.	5,482
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	270,877
			DISTRICT 5 TOTAL	79,048
			TOTAL U.S.	349,925
		ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	23,990
	PAGE 4 B	TOTAL	PAD DISTRICT 3	171,340
			TOTAL PAD DISTRICTS 1-4	270,877
			PAD DISTRICT 5	79,048
			TOTAL U.S.	349,925

API STATISTICAL BULLETIN
WEEK ENDED: NOV. 06, 1987

REVISIONS

PAGE 5	DISTILLATE (INC. NO. 4)	NEW ENGLAND	137
		DISTRICT 1 TOTAL	146
		TOTAL U.S.	191
	RESIDUAL FUEL	NEW ENGLAND	27
		CENTRAL ATLANTIC	324
		DISTRICT 1 TOTAL	493
		TOTAL U.S.	524
	TOTAL	NEW ENGLAND	233
		CENTRAL ATLANTIC	863
		DISTRICT 1 TOTAL	1,258
		TOTAL U.S.	2,110

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STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** November 13, 1987 **NO.** 46

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/13/87	Last Week Ending: 11/06/87	Last Year Week Ending: 11/14/86	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,960	12,715	12,770	245	190
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	82.6	81.0	81.9		
Motor Gasoline					
Total motor gasoline production	6,728	6,470	6,692	258	36
Finished leaded motor gasoline production	1,510	1,432	1,889	78	-379
Finished unleaded motor gasoline production	5,218	5,038	4,803	180	415
Total motor gasoline stocks	218,273	218,645	224,888	-372	-6,615
Finished leaded motor gasoline stocks	51,245	51,930	64,177	-685	-12,932
Finished unleaded motor gasoline stocks	130,071	129,679	123,318	392	6,753
Jet Fuel Kerosine					
Jet fuel kerosine production	1,176	1,183	1,105	-7	71
Jet fuel kerosine stocks	42,673	43,706	42,972	-1,033	-299
Distillate Fuel Oil					
Distillate fuel oil production	3,009	2,844	2,892	165	117
Distillate fuel oil stocks	127,290	121,821	154,344	5,469	-27,054
Residual Fuel Oil					
Residual fuel oil production	867	869	957	-2	-90
Residual fuel oil stocks	47,498	46,052	45,703	1,446	1,795
Imports					
Crude oil imports	4,674	5,950	5,010	-1,276	-336
Product imports	1,551	2,081	1,866	-530	-315
Crude Oil Stocks					
Crude oil stocks	355,754	354,203	342,726	1,551	13,028

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STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** November 13, 1987 **NO.** 46

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,386	1,146	1,149	1,400	82.1
Appal. No. 1	104	97	98	105	93.3
DISTRICT 1 TOTAL	1,490	1,243	1,247	1,505	82.9
Appal. No. 2	56	56	56	66	84.8
Ind., Ill., Ky.	2,135	1,956	1,981	2,154	92.0
Minn., Wis., Daks.	320	311	311	317	98.1
Okla., Kans., Mo.	630	557	562	720	78.1
DISTRICT 2 TOTAL	3,141	2,880	2,910	3,257	89.3
Inland Texas	498	427	427	569	75.0
Texas Gulf Coast	3,298	2,953	2,967	3,569	83.1
La. Gulf Coast	2,446	2,305	2,317	2,648	87.5
N. La. and Ark.	184	164	175	257	68.1
New Mexico	94	67	68	81	84.0
DISTRICT 3 TOTAL	6,520	5,916	5,954	7,124	83.6
DISTRICT 4 TOTAL	459	426	430	552	77.9
DISTRICT 5 TOTAL	2,469	2,413	2,419	3,259	74.2
TOTAL U.S.	14,079	12,878	12,960	15,697	82.6
TOTAL U.S. **Weeks Ended:**					
NOV. 6, 1987	13,976	12,618	12,715	15,697	81.0
NOV. 14, 1986	14,316	12,622	12,770	15,594	81.9
DISTRICTS 1-4 **Weeks Ended:**					
NOV. 13, 1987	11,610	10,465	10,541	12,438	84.7
NOV. 6, 1987	11,447	10,336	10,433	12,438	83.9
NOV. 14, 1986	11,721	10,245	10,389	12,526	82.9

API WEEKLY STATISTICAL BULLETIN
Week Ended November 13, 1987

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	634*	108	526*	17	79	328	129
Appal. No. 1	38	6	32	--	--	32	3
DISTRICT 1 TOTAL	672*	114	558*	17	79	360	132
Appal. No. 2	38	10	28	--	--	15	2
Ind., Ill., Ky.	1,195	277	918	7	116	482	44
Minn., Wis., Daks.	166	51	115	1	18	81	6
Okla., Kans., Mo.	343	112	231	3	26	149	2
DISTRICT 2 TOTAL	1,742	450	1,292	11	160	727	54
Inland Texas	259	74	185	27	40	110	10
Texas Gulf Coast	1,541	283	1,258	6	272	720	156
La. Gulf Coast	1,129	230	899	33	302	542	142
N. La. and Ark.	55	6	49	7	6	47	10
New Mexico	42	14	28	6	1	20	--
DISTRICT 3 TOTAL	3,026	607	2,419	79	621	1,439	318
DISTRICT 4 TOTAL	207	76	131	13	21	131	8
DISTRICT 5 TOTAL	1,081	263	818	53	295	352	355
TOTAL U.S.	6,728	1,510	5,218	173	1,176	3,009	867
TOTAL U.S. Weeks Ended:							
NOV. 6, 1987	6,470*	1,432	5,038*	252	1,183	2,844	869
NOV. 14, 1986	6,692	1,889	4,803	233	1,105	2,892	957
DISTRICTS 1–4 Weeks Ended:							
NOV. 13, 1987	5,647	1,247	4,400	120	881	2,657	512
NOV. 6, 1987	5,504*	1,198	4,306*	182	885	2,515	465
NOV. 14, 1986	5,518	1,522	3,996	190	785	2,535	486

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended November 13, 1987

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,337	924	3,412	1	121	462	8,419	1,161	--
Central Atlantic	26,831	5,001	17,877	3,953	322	5,427	30,935	17,344	12,046
Lower Atlantic	29,487*	6,533	22,601*	353	706	5,179	15,967*	3,070	481
DISTRICT 1 TOTAL	60,655*	12,458	43,890*	4,307	1,149	11,068	55,321*	21,575	12,527
DISTRICT 2 TOTAL	58,349	17,352	33,499	7,498	916	8,931	29,127*	2,646	16,195
DISTRICT 3 TOTAL	65,274	12,662	36,138	16,474	2,401	15,203	29,825	13,471	45,672
DISTRICT 4 TOTAL	5,742	1,988	2,348	1,406	422	734	2,461	408	2,464
DISTRICT 5 TOTAL	28,253	6,785	14,196	7,272	2,012	6,737	10,556	9,398*	25,163*
TOTAL U.S.	218,273	51,245	130,071	36,957	6,900	42,673	127,290	47,498	102,021
TOTAL U.S.									
Weeks Ended:									
NOV. 6, 1987	218,645*	51,930	129,679*	37,036	7,146	43,706	121,821*	46,052*	104,279*
NOV. 14, 1986	224,888	64,177	123,318	37,393	6,907	42,972	154,344	45,703	102,744
DISTRICTS 1-4									
Weeks Ended:									
NOV. 13, 1987	190,020	44,460	115,875	29,685	4,888	35,936	116,734	38,100	76,858
NOV. 6, 1987	190,281*	44,962	115,356*	29,963	5,578	36,773	111,272*	37,736	79,979
NOV. 14, 1986	194,821	56,108	108,919	29,794	5,097	36,874	143,023	36,186	80,069

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended November 13, 1987

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 13, 1987	5,077.8	5,208.0	4,459	500	274,289
NOV. 6, 1987	5,162.5 *	--	5,757	658	274,130x
OCT. 30, 1987	5,162.5 *	--	5,282	676	270,877
OCT. 23, 1987	5,162.5 *	--	4,653	607	264,226
DISTRICT 5 TOTAL					
NOV. 13, 1987	3,179.2	3,025.0	215	2	81,465 ♦
NOV. 6, 1987	3,077.5 *	--	193	10	80,073x
OCT. 30, 1987	3,077.5 *	--	200	38	79,048
OCT. 23, 1987	3,077.5 *	--	128	15	73,654
♦INCLUDES 24,377 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
NOV. 13, 1987	8,257.0	8,233.0	4,674	502	355,754 ♦
NOV. 6, 1987	8,240.0 *	--	5,950	668	354,203x
OCT. 30, 1987	8,240.0 *	--	5,482	714	349,925
OCT. 23, 1987	8,240.0 *	--	4,781	622	337,880
NOV. 14, 1986	8,412.0 a/	--	5,010	591	342,726

a/ DOE actual for November 1986.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
NOV. 13, 1987	13,376	72,162	175,693	13,058	274,289	81,465 ♦	355,754 ♦
NOV. 6, 1987	17,074	71,225	173,214x	12,617	274,130x	80,073x	354,203x
NOV. 14, 1986	16,806	76,389	164,917	11,363	269,475	73,251	342,726

[1] See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended November 13, 1987

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	92	--	92	--	--	--	7	69	14	--	--	182
Central Atlantic	168	12	156	32	--	11	154	29	14	19	32	459
Lower Atlantic	78	--	78	--	--	--	--	166	--	--	2	246
DISTRICT 1 TOTAL												
NOV. 13, 1987	338	12	326	32	--	11	161	264	28	19	34	887
NOV. 6, 1987	376	23	353	76	--	35	192	455	45	94	72	1,345
OCT. 30, 1987	243	18	225	45	--	16	146	493	37	31	247	1,258
OCT. 23, 1987	376	27	349	85	--	2	272	485	34	17	74	1,345
DISTRICTS 2-4 TOTAL												
NOV. 13, 1987	30	1	29	3	12	--	10	15	193	76	225	564
NOV. 6, 1987	40	1	39	5	3	2	49	23	193*	175	185	675*
OCT. 30, 1987	20	1	19	18	3	1	44	21	196	152	267	722
OCT. 23, 1987	32	1	31	41	3	1	47	16	254	172	128	694
DISTRICT 5 TOTAL												
NOV. 13, 1987	23	10	13	11	--	--	2	6	55	3	--	100
NOV. 6, 1987	8	2	6	23	--	--	2	10	10	8	--	61
OCT. 30, 1987	17	1	16	25	--	--	1	10	24	4	49	130
OCT. 23, 1987	11	4	7	29	--	--	2	8	13	12	--	75
TOTAL U.S.	391	23	368	46	12	11	173	285	276	98	259	1,551
TOTAL U.S. Weeks Ended:												
NOV. 6, 1987	424	26	398	104	3	37	243	488	248*	277	257	2,081*
OCT. 30, 1987	280	20	260	88	3	17	191	524	257	187	563	2,110
OCT. 23, 1987	419	32	387	155	3	3	321	509	301	201	202	2,114
NOV. 14, 1986	238	49	189	77	8	60	74	528	356	254	271	1,866

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gascline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. ~~on the~~ first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	October 1987	September 1987r/	June 1987
Florida	22.0	22.0	22.0
New York-Pennsylvania	12.0	12.0	12.0
Virginia	-	-	-
West Virginia	8.0	8.0	8.0
Illinois	65.0	65.0	66.0
Indiana	14.0	14.0	15.0
Kansas	161.0	162.0	163.0
Kentucky	16.0	16.0	16.0
Michigan	64.0	65.0	65.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	17.0	17.0	17.0
Ohio	34.0	34.0	34.0
Oklahoma	358.0	360.0	361.0
North Dakota	113.0	113.0	113.0
South Dakota	5.0	5.0	5.0
Alabama	58.0	57.0	58.0
Arkansas	36.0	37.0	36.0
Mississippi	78.0	78.0	78.0
New Mexico-So. East	172.8	172.8	171.0
New Mexico-Other	19.0	19.0	19.0
North Louisiana	70.0	70.0	70.0
South Louisiana	1,247.0	1,251.4	1,224.0
Total Louisiana	1,317.0	1,321.4	1,294.0
Texas			
District 1	56.0	55.0	60.0
District 2	73.0	73.0	70.0
District 3	258.0	255.0	265.0
District 4	74.0	73.0	65.0
District 5	37.0	36.0	30.0
District 6, East Texas Field	112.0	110.0	112.0
Other	88.0	87.0	95.0
District 7-B	87.0	86.0	85.0
District 7-C	84.0	83.0	84.0
Districts 8 and 8-A	1,065.0	1,076.0	1,117.0
District 9	87.0	86.0	93.0
District 10	45.0	44.0	46.0
Total Texas	2,066.0	2,064.0	2,122.0
Colorado	75.0	76.0	76.0
Montana	66.0	68.0	68.0
Utah	94.0	96.0	97.0
Wyoming	289.7	303.0	290.0
Total Districts 1-4	5,162.5	5,187.2	5,208.0
Alaska	1,977.5	1,875.8	1,929.0
Arizona	-	-	-
California	1,092.0	1,090.0	1,088.0
Nevada	8.0	8.0	8.0
Total District 5	3,077.5	2,973.8	3,025.0
TOTAL U.S.	8,240.0	8,161.0r/	8,233.0

r/ Revised: data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 56.5% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.5% of total U.S. production in September.

API STATISTICAL BULLETIN
WEEK ENDED: NOV. 13, 1987

REVISIONS

11/06/87	PAGE 2	TOTAL MGAS	EAST COAST	576
			DISTRICT 1 TOTAL	618
			TOTAL U.S.	6,470
			DISTRICTS 1-4	5,504
		UNLEADED MGAS	EAST COAST	523
			DISTRICT 1 TOTAL	557
			TOTAL U.S.	5,038
			DISTRICTS 1-4	4,306
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	29,861
			DISTRICT 1 TOTAL	60,786
			TOTAL U.S.	218,645
			DISTRICTS 1-4	190,281
		UNLEADED MGAS	LOWER ATLANTIC	23,497
			DISTRICT 1 TOTAL	44,637
			TOTAL U.S.	129,679
			DISTRICTS 1-4	115,356
		DISTILLATE FUEL	LOWER ATLANTIC	14,331
			DISTRICT 1 TOTAL	51,928
			DISTRICT 2 TOTAL	28,327
			TOTAL U.S.	121,821
			DISTRICTS 1-4	111,272
		RESIDUAL FUEL	DISTRICT 5 TOTAL	8,316
			TOTAL U.S.	46,052
		UNFINISHED OILS	DISTRICT 5 TOTAL	24,300
			TOTAL U.S.	104,279
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	274,130
			DISTRICT 5 TOTAL	80,073
			TOTAL U.S.	354,203
	PAGE 4 B	TOTAL	PAD DISTRICT 3	173,214
			TOTAL PAD DISTRICTS 1-4	274,130
			PAD DISTRICT 5	80,073
			TOTAL U.S.	354,203
	PAGE 5	L.P.G.	DISTRICTS 2-4 TOTAL	193
			TOTAL U.S.	248
		TOTAL	DISTRICTS 2-4 TOTAL	675
			TOTAL U.S.	2,081

11/25/87 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** November 20, 1987 **NO.** 47

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/20/87	Last Week Ending: 11/13/87	Last Year Week Ending: 11/21/86	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,092	12,960	13,107	132	-15
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	83.4	82.6	84.1		
Motor Gasoline					
Total motor gasoline production	6,983	6,770	7,118	213	-135
Finished leaded motor gasoline production	1,661	1,526	1,983	135	-322
Finished unleaded motor gasoline production	5,322	5,244	5,135	78	187
Total motor gasoline stocks	219,133	218,273	223,317	860	-4,184
Finished leaded motor gasoline stocks	51,589	51,245	63,882	344	-12,293
Finished unleaded motor gasoline stocks	130,049	130,071	122,738	-22	7,311
Jet Fuel Kerosine					
Jet fuel kerosine production	1,119	1,176	1,148	-57	-29
Jet fuel kerosine stocks	43,495	42,673	41,447	822	2,048
Distillate Fuel Oil					
Distillate fuel oil production	3,035	3,009	2,961	26	74
Distillate fuel oil stocks	125,304	127,259	150,187	-1,955	-24,883
Residual Fuel Oil					
Residual fuel oil production	1,042	867	910	175	132
Residual fuel oil stocks	46,008	47,498	46,191	-1,490	-183
Imports					
Crude oil imports	5,631	4,794	4,668	837	963
Product imports	1,801	1,551	2,263	250	-462
Crude Oil Stocks					
Crude oil stocks	358,038	353,556	343,885	4,482	14,153

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** November 20, 1987 **NO.** 47

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,370	1,126	1,134	1,400	81.0
Appal. No. 1	115	103	104	105	99.0
DISTRICT 1 TOTAL	1,485	1,229	1,238	1,505	82.3
Appal. No. 2	83	83	83	66	125.8
Ind., Ill., Ky.	2,042	1,917	1,941	2,154	90.1
Minn., Wis., Daks.	328	308	308	317	97.2
Okla., Kans., Mo.	670	607	613	720	85.1
DISTRICT 2 TOTAL	3,123	2,915	2,945	3,257	90.4
Inland Texas	541	466	475	569	83.5
Texas Gulf Coast	3,215*	2,950*	2,964*	3,569	83.0*
La. Gulf Coast	2,585	2,397	2,423	2,648	91.5
N. La. and Ark.	191	167	179	257	69.6
New Mexico	80	71	72	81	88.9
DISTRICT 3 TOTAL	6,612*	6,051*	6,113*	7,124	85.8*
DISTRICT 4 TOTAL	457	426	429	552	77.7
DISTRICT 5 TOTAL	2,503	2,342	2,367	3,259	72.6
TOTAL U.S.	14,180	12,963	13,092	15,697	83.4
TOTAL U.S. Weeks Ended:					
NOV. 13, 1987	14,079*	12,878*	12,960*	15,697	82.6*
NOV. 21, 1986	14,531	12,948	13,107	15,594	84.1
DISTRICTS 1–4 Weeks Ended:					
NOV. 20, 1987	11,677	10,621	10,725	12,438	86.2
NOV. 13, 1987	11,610*	10,465*	10,541*	12,438	84.7*
NOV. 21, 1986	11,872	10,558	10,709	12,526	85.5

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended November 20, 1987

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	749	129	620	15	74	308	113
Appal. No. 1	42	10	32	--	--	35	4
DISTRICT 1 TOTAL	791	139	652	15	74	343	117
Appal. No. 2	42	8	34	--	--	16	2
Ind., Ill., Ky.	1,134*	233	901*	7	101	493	83
Minn., Wis., Daks.	182	49	133	--	21	87	12
Okla., Kans., Mo.	398	159	239	8	35	184	3
DISTRICT 2 TOTAL	1,756*	449	1,307*	15	157	780	100
Inland Texas	294	81	213	24	32	110	18
Texas Gulf Coast	1,415*	300*	1,115	53	244	642	193
La. Gulf Coast	1,261	271	990	39	311	548	140
N. La. and Ark.	62	8	54	11	1	53	9
New Mexico	44	18	26	7	1	20	1
DISTRICT 3 TOTAL	3,076*	678*	2,398	134	589	1,373	361
DISTRICT 4 TOTAL	230	90	140	15	26	144	8
DISTRICT 5 TOTAL	1,130	305	825	45	273	395	456
TOTAL U.S.	6,983	1,661	5,322	224	1,119	3,035	1,042
TOTAL U.S. Weeks Ended:							
NOV. 13, 1987	6,770*	1,526*	5,244*	173	1,176	3,009	867
NOV. 21, 1986	7,118	1,983	5,135	201	1,148	2,961	910
DISTRICTS 1–4 Weeks Ended:							
NOV. 20, 1987	5,853	1,356	4,497	179	846	2,640	586
NOV. 13, 1987	5,689*	1,263*	4,426*	120	881	2,657	512
NOV. 21, 1986	5,903	1,685	4,218	145	873	2,568	536

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended November 20, 1987

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,364	1,058	3,305	1	120	561	7,292*	1,283	--
Central Atlantic	27,750	4,927	18,427	4,396	375	5,666	30,487	16,133	11,735
Lower Atlantic	29,226*	6,448	22,449*	329	669	5,041	17,003*	3,590	497
DISTRICT 1 TOTAL	61,340*	12,433	44,181*	4,726	1,164	11,268	54,782*	21,006	12,232
DISTRICT 2 TOTAL	58,542	17,722	33,013	7,807	986	8,847	31,034	2,813	15,445*
DISTRICT 3 TOTAL	64,937*	12,538*	35,903	16,496	2,575	15,577	26,564*	12,274	45,792*
DISTRICT 4 TOTAL	5,923	2,159	2,378	1,386	387	739	2,250	381	2,462
DISTRICT 5 TOTAL	28,391	6,737	14,574	7,080	1,591	7,064	10,674	9,534	24,525
TOTAL U.S.	219,133	51,589	130,049	37,495	6,703	43,495	125,304	46,008	100,456
TOTAL U.S.									
Weeks Ended:									
NOV. 13, 1987	218,273*	51,245*	130,071*	36,957	6,900	42,673	127,259*	47,498	101,741*
NOV. 21, 1986	223,317	63,882	122,738	36,697	6,730	41,447	150,187	46,191	102,771
DISTRICTS 1–4									
Weeks Ended:									
NOV. 20, 1987	190,742	44,852	115,475	30,415	5,112	36,431	114,630	36,474	75,931
NOV. 13, 1987	190,020*	44,460*	115,875*	29,685	4,888	35,936	116,703*	38,100	76,578*
NOV. 21, 1986	193,599	55,984	108,004	29,611	4,728	35,973	139,674	36,494	81,084

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.
NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy July 1987	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 20, 1987	5,077.8	5,191.0	5,336	607	272,913
NOV. 13, 1987	5,077.8	--	4,579*	500	272,254*
NOV. 6, 1987	5,162.5	--	5,757	658	274,130
OCT. 30, 1987	5,162.5	--	5,282	676	270,877
DISTRICT 5 TOTAL					
NOV. 20, 1987	3,179.2	3,008.0	295	--	85,125 ‡
NOV. 13, 1987	3,179.2	--	215	2	81,302*
NOV. 6, 1987	3,077.5	--	193	10	80,073
OCT. 30, 1987	3,077.5	--	200	38	79,048
‡INCLUDES 28,186 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
NOV. 20, 1987	8,257.0	8,199.0	5,631	607	358,038 ‡
NOV. 13, 1987	8,257.0	--	4,794*	502	353,556*
NOV. 6, 1987	8,240.0	--	5,950	668	354,203
OCT. 30, 1987	8,240.0	--	5,482	714	349,925
NOV. 21, 1986	8,412.0 a/	--	4,668	581	343,885

a/ DOE actual for November 1986.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
NOV. 20, 1987	16,670	71,470	171,905	12,868	272,913	85,125 ‡	358,038 ‡
NOV. 13, 1987	13,376	72,162	173,658*	13,058	272,254*	81,302*	353,556*
NOV. 21, 1986	15,972	76,923	164,379	11,349	268,623	75,262	343,885

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	168	--	168	--	--	--	89	79	4	--	--	340
Central Atlantic	176	--	176	29	--	5	36	272	18	36	155	727
Lower Atlantic	56	38	18	--	--	19	26	67	--	--	--	168
DISTRICT 1 TOTAL												
NOV. 20, 1987	400	38	362	29	--	24	151	418	22	36	155	1,235
NOV. 13, 1987	338	12	326	32	--	11	161	264	28	19	34	887
NOV. 6, 1987	376	23	353	76	--	35	192	455	45	94	72	1,345
OCT. 30, 1987	243	18	225	45	--	16	146	493	37	31	247	1,258
DISTRICTS 2-4 TOTAL												
NOV. 20, 1987	29	4	25	2	3	--	10	14	191	127	110	486
NOV. 13, 1987	30	1	29	3	12	--	10	15	240*	76	225	611*
NOV. 6, 1987	40	1	39	5	3	2	49	23	193	175	185	675
OCT. 30, 1987	20	1	19	18	3	1	44	21	196	152	267	722
DISTRICT 5 TOTAL												
NOV. 20, 1987	35	10	25	23	--	2	6	8	4	2	--	80
NOV. 13, 1987	23	10	13	11	--	--	2	6	8*	3	--	53*
NOV. 6, 1987	8	2	6	23	--	--	2	10	10	8	--	61
OCT. 30, 1987	17	1	16	25	--	--	1	10	24	4	49	130
TOTAL U.S.	464	52	412	54	3	26	167	440	217	165	265	1,801
TOTAL U.S. Weeks Ended:												
NOV. 13, 1987	391	23	368	46	12	11	173	285	276	98	259	1,551
NOV. 6, 1987	424	26	398	104	3	37	243	488	248	277	257	2,081
OCT. 30, 1987	280	20	260	88	3	17	191	524	257	187	563	2,110
NOV. 21, 1986	405	54	351	74	8	88	183	708	434	192	171	2,263

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.
NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: NOV. 20, 1987

REVISIONS

11/06/87	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,297
			DISTRICT 3 TOTAL	6,618
			TOTAL U.S.	13,972
			DISTRICTS 1-4	11,443
		CRUDE OIL RUNS	TEXAS GULF COAST	2,963
			DISTRICT 3 TOTAL	5,963
			TOTAL U.S.	12,647
			DISTRICTS 1-4	10,365
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,983
			DISTRICT 3 TOTAL	6,035
			TOTAL U.S.	12,745
			DISTRICTS 1-4	10,463
		% OPERABLE	TEXAS GULF COAST	83.6
			DISTRICT 3 TOTAL	84.7
			TOTAL U.S.	81.2
			DISTRICTS 1-4	84.1
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	29,704
			DISTRICT 1 TOTAL	60,629
			DISTRICT 3 TOTAL	66,978
			TOTAL U.S.	218,372
			DISTRICTS 1-4	190,008
		LEADED MGAS	DISTRICT 3 TOTAL	14,305
			TOTAL U.S.	51,814
			DISTRICTS 1-4	44,846
		UNLEADED MGAS	LOWER ATLANTIC	23,340
			DISTRICT 1 TOTAL	44,480
			TOTAL U.S.	129,522
			DISTRICTS 1-4	115,199
		DISTILLATE FUEL	LOWER ATLANTIC	14,495
			DISTRICT 1 TOTAL	52,092
			TOTAL U.S.	121,985
			DISTRICTS 1-4	111,436
11/13/87	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,221
			DISTRICT 2 TOTAL	1,768
			TEXAS GULF COAST	1,557
			DISTRICT 3 TOTAL	3,042
			TOTAL U.S.	6,770
			DISTRICTS 1-4	5,689
		LEADED MGAS	TEXAS GULF COAST	299
			DISTRICT 3 TOTAL	623
			TOTAL U.S.	1,526
			DISTRICTS 1-4	1,263
		UNLEADED MGAS	IND., ILL., KY	944
			DISTRICT 2 TOTAL	1,318
			TOTAL U.S.	5,244
			DISTRICTS 1-4	4,426

API STATISTICAL BULLETIN
WEEK ENDED: NOV. 20, 1987

REVISIONS

PAGE 3	DISTILLATE FUEL	NEW ENGLAND	8,210
		DISTRICT 1 TOTAL	55,112
		DISTRICT 3 TOTAL	30,003
		TOTAL U.S.	127,259
		DISTRICTS 1-4	116,703
	UNFINISHED OILS	DISTRICT 2 TOTAL	16,084
		DISTRICT 3 TOTAL	45,503
		TOTAL U.S.	101,741
		DISTRICTS 1-4	76,578
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,579
		TOTAL U.S.	4,794
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	272,254
		DISTRICT 5 TOTAL	81,302
		TOTAL U.S.	353,556
PAGE 4 B	TOTAL	PAD DISTRICT 3	173,658
		TOTAL PAD DISTRICTS 1-4	272,254
		PAD DISTRICT 5	81,302
		TOTAL U.S.	353,556
PAGE 5	L.P.G.	DISTRICTS 2-4 TOTAL	240
		DISTRICT 5 TOTAL	8
	TOTAL	DISTRICTS 2-4 TOTAL	611
		DISTRICT 5 TOTAL	53

12/11/87 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** November 27, 1987 **NO.** 48

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/27/87	Last Week Ending: 11/20/87	Last Year Week Ending: 11/28/86	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,194	13,092	13,127	102	67
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	84.1	83.4	84.2		
Motor Gasoline					
Total motor gasoline production	6,860	6,983	6,958	-123	-98
Finished leaded motor gasoline production	1,564	1,661	1,981	-97	-417
Finished unleaded motor gasoline production	5,296	5,322	4,977	-26	319
Total motor gasoline stocks	224,285	219,133	225,438	5,152	-1,153
Finished leaded motor gasoline stocks	53,347	51,589	64,221	1,758	-10,874
Finished unleaded motor gasoline stocks	134,138	130,049	123,297	4,089	10,841
Jet Fuel Kerosine					
Jet fuel kerosine production	1,210	1,119	1,145	91	65
Jet fuel kerosine stocks	43,127	43,495	41,355	-368	1,772
Distillate Fuel Oil					
Distillate fuel oil production	2,990	3,035	3,025	-45	-35
Distillate fuel oil stocks	124,648	125,304	149,147	-656	-24,499
Residual Fuel Oil					
Residual fuel oil production	903	1,042	1,027	-139	-124
Residual fuel oil stocks	47,476	46,008	46,460	1,468	1,016
Imports					
Crude oil imports	4,785	5,631	3,391	-846	1,394
Product imports	2,352	1,801	1,841	551	511
Crude Oil Stocks					
Crude oil stocks	355,401	358,038	346,364	-2,637	9,037

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** November 27, 1987 **NO.** 48

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,310	1,059	1,063	1,400	75.9
Appal. No. 1	114	103	104	105	99.0
DISTRICT 1 TOTAL	1,424	1,162	1,167	1,505	77.5
Appal. No. 2	51	51	51	66	77.3
Ind., Ill., Ky.	1,983	1,840	1,850	2,154	85.9
Minn., Wis., Daks.	334	316	316	317	99.7
Okla., Kans., Mo.	722	653	659	720	91.5
DISTRICT 2 TOTAL	3,090	2,860	2,876	3,257	88.3
Inland Texas	555	481	484	569	85.1
Texas Gulf Coast	3,401	3,060	3,092	3,569	86.6
La. Gulf Coast	2,480	2,376	2,388	2,648	90.2
N. La. and Ark.	196	169	182	257	70.8
New Mexico	79	71	69	81	85.2
DISTRICT 3 TOTAL	6,711	6,157	6,215	7,124	87.2
DISTRICT 4 TOTAL	448	418	425	552	77.0
DISTRICT 5 TOTAL	2,670	2,511	2,511	3,259	77.0
TOTAL U.S.	14,343	13,108	13,194	15,697	84.1
TOTAL U.S. **Weeks Ended:**					
NOV. 20, 1987	14,180	12,963	13,092	15,697	83.4
NOV. 28, 1986	14,456	12,968	13,127	15,594	84.2
DISTRICTS 1-4 **Weeks Ended:**					
NOV. 27, 1987	11,673	10,597	10,683	12,438	85.9
NOV. 20, 1987	11,677	10,621	10,725	12,438	86.2
NOV. 28, 1986	11,819	10,528	10,675	12,526	85.2

API WEEKLY STATISTICAL BULLETIN
Week Ended November 27, 1987

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	656	137	519	13	76	318	120
Appal. No. 1	36	7	29	--	--	35	2
DISTRICT 1 TOTAL	692	144	548	13	76	353	122
Appal. No. 2	35	--	35	--	--	15	3
Ind., Ill., Ky.	1,098	172	926	24	117	410	64
Minn., Wis., Daks.	154	36	118	--	20	87	8
Okla., Kans., Mo.	402	144	258	5	37	181	5
DISTRICT 2 TOTAL	1,689	352	1,337	29	174	693	80
Inland Texas	277	90	187	29	26	128	18
Texas Gulf Coast	1,490	312	1,178	4	264	697	221
La. Gulf Coast	1,226	257	969	27	337	524	56
N. La. and Ark.	55	8	47	10	1	52	8
New Mexico	39	16	23	8	2	20	--
DISTRICT 3 TOTAL	3,087	683	2,404	78	630	1,421	303
DISTRICT 4 TOTAL	230	100	130	8	19	114	8
DISTRICT 5 TOTAL	1,162	285	877	68	311	409	390
TOTAL U.S.	6,860	1,564	5,296	196	1,210	2,990	903
TOTAL U.S. Weeks Ended:							
NOV. 20, 1987	6,983	1,661	5,322	224	1,119	3,035	1,042
NOV. 28, 1986	6,958	1,981	4,977	220	1,145	3,025	1,027
DISTRICTS 1-4 Weeks Ended:							
NOV. 27, 1987	5,698	1,279	4,419	128	899	2,581	513
NOV. 20, 1987	5,853	1,356	4,497	179	846	2,640	586
NOV. 28, 1986	5,775	1,622	4,153	191	843	2,603	548

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended November 27, 1987

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,649	964	3,684	1	146	495	6,918	1,154	--
Central Atlantic	28,515	5,168	18,992	4,355	406	4,965	28,883	15,629	11,904
Lower Atlantic	30,148	6,693	23,142	313	637	5,192	16,671	3,780	540
DISTRICT 1 TOTAL	63,312	12,825	45,818	4,669	1,189	10,652	52,472	20,563	12,444
DISTRICT 2 TOTAL	61,230	18,798	35,193	7,239	962	8,217	31,116	2,947	16,635
DISTRICT 3 TOTAL	64,679	12,882	35,864	15,933	2,494	16,175	28,186	13,079	46,835
DISTRICT 4 TOTAL	6,010	2,047	2,547	1,416	316	744	2,509	505	2,479
DISTRICT 5 TOTAL	29,054	6,795	14,716	7,543	1,629	7,339	10,365	10,382	24,452
TOTAL U.S.	224,285	53,347	134,138	36,800	6,590	43,127	124,648	47,476	102,845
TOTAL U.S.									
Weeks Ended:									
NOV. 20, 1987	219,133	51,589	130,049	37,495	6,703	43,495	125,304	46,008	100,456
NOV. 28, 1986	225,438	64,221	123,297	37,920	6,729	41,355	149,147	46,460	101,533
DISTRICTS 1–4									
Weeks Ended:									
NOV. 27, 1987	195,231	46,552	119,422	29,257	4,961	35,788	114,283	37,094	78,393
NOV. 20, 1987	190,742	44,852	115,475	30,415	5,112	36,431	114,630	36,474	75,931
NOV. 28, 1986	196,290	56,509	109,104	30,677	4,864	35,316	138,237	37,323	80,454

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 27, 1987	5,077.8	5,191.0	4,543	646	273,943
NOV. 20, 1987	5,077.8	--	5,336	607	272,913
NOV. 13, 1987	5,077.8	--	4,579	500	272,254
NOV. 6, 1987	5,162.5	--	5,757	658	274,130
DISTRICT 5 TOTAL					
NOV. 27, 1987	3,179.2	3,008.0	242	1	81,458 ‡
NOV. 20, 1987	3,179.2	--	295	--	85,125
NOV. 13, 1987	3,179.2	--	215	2	81,302
NOV. 6, 1987	3,077.5	--	193	10	80,073
‡INCLUDES 24,421 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
NOV. 27, 1987	8,257.0	8,199.0	4,785	647	355,401 ‡
NOV. 20, 1987	8,257.0	--	5,631	607	358,038
NOV. 13, 1987	8,257.0	--	4,794	502	353,556
NOV. 6, 1987	8,240.0	--	5,950	668	354,203
NOV. 28, 1986	8,412.0a/	--	3,391	543	346,364

a/ DOE actual for November 1986.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 27, 1987	16,194	72,276	172,544	12,929	273,943	81,458 ‡	355,401 ‡
NOV. 20, 1987	16,670	71,470	171,905	12,868	272,913	85,125	358,038
NOV. 28, 1986	15,026	77,031	164,466	11,434	267,957	78,407	346,364

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended November 27, 1987

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	314	11	303	--	--	--	15	44	17	--	--	390
Central Atlantic	227	71	156	36	--	27	104	461	9	32	158	1,054
Lower Atlantic	--	--	--	--	--	21	--	104	--	--	2	127
DISTRICT 1 TOTAL												
NOV. 27, 1987	541	82	459	36	--	48	119	609	26	32	160	1,571
NOV. 20, 1987	400	38	362	29	--	24	151	418	22	36	155	1,235
NOV. 13, 1987	338	12	326	32	--	11	161	264	28	19	34	887
NOV. 6, 1987	376	23	353	76	--	35	192	455	45	94	72	1,345
DISTRICTS 2-4 TOTAL												
NOV. 27, 1987	57	6	51	19	30	--	9	23	256	125	160	679
NOV. 20, 1987	29	4	25	2	3	--	10	14	191	127	110	486
NOV. 13, 1987	30	1	29	3	12	--	10	15	240	76	225	611
NOV. 6, 1987	40	1	39	5	3	2	49	23	193	175	185	675
DISTRICT 5 TOTAL												
NOV. 27, 1987	44	10	34	26	--	2	5	13	7	4	1	102
NOV. 20, 1987	35	10	25	23	--	2	6	8	4	2	--	80
NOV. 13, 1987	23	10	13	11	--	--	2	6	8	3	--	53
NOV. 6, 1987	8	2	6	23	--	--	2	10	10	8	--	61
TOTAL U.S.	642	98	544	81	30	50	133	645	289	161	321	2,352
TOTAL U.S. Weeks Ended:												
NOV. 20, 1987	464	52	412	54	3	26	167	440	217	165	265	1,801
NOV. 13, 1987	391	23	368	46	12	11	173	285	276	98	259	1,551
NOV. 6, 1987	424	26	398	104	3	37	243	488	248	277	257	2,081
NOV. 28, 1986	117	--	117	82	8	119	296	558	275	100	286	1,841

---

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

12/11/87 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** December 4, 1987 **NO.** 49

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/04/87	Last Week Ending: 11/27/87	Last Year Week Ending: 12/05/86	Change From Last Week	Change From Last Yea
Refinery Operations					
Input to crude oil distillation units	13,225	13,194	13,085	31	140
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	84.3	84.1	83.9		
Motor Gasoline					
Total motor gasoline production	7,072	6,889	6,817	183	255
Finished leaded motor gasoline production	1,505	1,564	1,969	-59	-464
Finished unleaded motor gasoline production	5,567	5,325	4,848	242	719
Total motor gasoline stocks	225,427	223,963	228,523	1,464	-3,096
Finished leaded motor gasoline stocks	52,386	53,347	65,939	-961	-13,553
Finished unleaded motor gasoline stocks	135,165	133,816	124,597	1,349	10,568
Jet Fuel Kerosine					
Jet fuel kerosine production	1,250	1,210	1,280	40	-30
Jet fuel kerosine stocks	43,217	43,127	42,150	90	1,067
Distillate Fuel Oil					
Distillate fuel oil production	3,235	2,990	2,942	245	293
Distillate fuel oil stocks	128,492	124,685	151,649	3,807	-23,157
Residual Fuel Oil					
Residual fuel oil production	869	903	954	-34	-85
Residual fuel oil stocks	46,411	47,669	45,771	-1,258	640
Imports					
Crude oil imports	4,690	4,559	4,300	131	390
Product imports	2,060	2,440	2,165	-380	-105
Crude Oil Stocks					
Crude oil stocks	359,201	355,101	342,021	4,100	17,180

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STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** December 4, 1987 **NO.** 48

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,300*	1,051*	1,051*	1,400	75.1*
Appal. No. 1	111	100	100	105	95.2
DISTRICT 1 TOTAL	1,411*	1,151*	1,151*	1,505	76.5*
Ind., Ill., Ky.	2,133	1,932	1,942	2,220	87.5
Minn., Wis., Daks.	315	299	299	317	94.3
Okla., Kans., Mo.	737	682	687	720	95.4
DISTRICT 2 TOTAL	3,185	2,913	2,920	3,257	89.9
Inland Texas	561	482	487	569	85.6
Texas Gulf Coast	3,459	3,165	3,211	3,569	90.0
La. Gulf Coast	2,495	2,368	2,392	2,648	90.3
N. La. and Ark.	179	153	166	257	64.6
New Mexico	79	71	71	81	87.7
DISTRICT 3 TOTAL	6,773	6,239	6,327	7,124	88.8
DISTRICT 4 TOTAL	461	428	435	552	78.8
DISTRICT 5 TOTAL	2,593*	2,379*	2,384*	3,259	73.2*
TOTAL U.S.	14,423	13,110	13,225	15,697	84.3
TOTAL U.S. **Weeks Ended:**					
NOV. 27, 1987	14,364*	13,108	13,194	15,697	84.1
DEC. 5, 1986	14,418	12,964	13,085	15,594	83.9
DISTRICTS 1-4 **Weeks Ended:**					
DEC. 04, 1987	11,830	10,731	10,841	12,438	87.2
NOV. 27, 1987	11,676*	10,579*	10,665*	12,438	85.7*
DEC. 5, 1986	11,865	10,572	10,676	12,526	85.2

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended December 4, 1987

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	664*	104	560*	22	65	321	121
Appal. No. 1	38	12	26	--	--	35	3
DISTRICT 1 TOTAL	702*	116	586*	22	65	356	124
Ind., Ill., Ky.	1,206	252	954	9	115	452	67
Minn., Wis., Daks.	136	27	109	--	14	82	8
Okla., Kans., Mo.	392	136	256	6	36	207	8
DISTRICT 2 TOTAL	1,734	415	1,319	15	165	741	83
Inland Texas	293	92	201	26	39	126	19
Texas Gulf Coast	1,532	246	1,286	19	326	808	171
La. Gulf Coast	1,295	208	1,087	36	310	616	104
N. La. and Ark.	46	7	39	5	2	45	11
New Mexico	40	16	24	8	1	19	--
DISTRICT 3 TOTAL	3,206	569	2,637	94	678	1,614	305
DISTRICT 4 TOTAL	206	65	141	13	24	115	10
DISTRICT 5 TOTAL	1,224	340	884	75	318	409	347
TOTAL U.S.	7,072	1,505	5,567	219	1,250	3,235	869
TOTAL U.S. **Weeks Ended:**							
NOV. 27, 1987	6,889*	1,564	5,325*	196	1,210	2,990	903
DEC. 5, 1986	6,817	1,969	4,848	203	1,280	2,942	954
DISTRICTS 1–4 **Weeks Ended:**							
DEC. 04, 1987	5,848	1,165	4,683	144	932	2,826	522
NOV. 27, 1987	5,727*	1,279	4,448*	128	899	2,581	513
DEC. 5, 1986	5,794	1,643	4,151	140	954	2,536	555

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.
NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended December 4, 1987

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,439	791	3,647	1	123	467	6,552*	1,588*	--
Central Atlantic	29,556	5,389	20,016	4,151	424	5,157	29,406*	15,870	11,271*
Lower Atlantic	30,061*	6,521	23,238*	302	623	5,225	16,660	3,458	487
DISTRICT 1 TOTAL	64,056*	12,701	46,901*	4,454	1,170	10,849	52,618*	20,916*	11,758*
DISTRICT 2 TOTAL	61,694*	18,424	35,401*	7,869	939	8,595	33,463*	2,913	15,761
DISTRICT 3 TOTAL	65,279	12,183	36,522	16,574	2,515	15,945	28,950	12,834	46,903
DISTRICT 4 TOTAL	6,001	2,015	2,406	1,580	332	795	2,557	396	2,392
DISTRICT 5 TOTAL	28,397	7,063	13,935	7,399	1,488	7,033	10,904	9,352	23,649
TOTAL U.S.	225,427	52,386	135,165	37,876	6,444	43,217	128,492	46,411	100,463
TOTAL U.S. **Weeks Ended:**									
NOV. 27, 1987	223,963*	53,347	133,816*	36,800	6,590	43,127	124,685*	47,669*	102,444*
DEC. 5, 1986	228,523	65,939	124,597	37,987	6,957	42,150	151,649	45,771	100,570
DISTRICTS 1-4 **Weeks Ended:**									
DEC. 04, 1987	197,030	45,323	121,230	30,477	4,956	36,184	117,588	37,059	76,814
NOV. 27, 1987	194,909*	46,552	119,100*	29,257	4,961	35,788	114,320*	37,287*	77,992*
DEC. 5, 1986	198,908	57,676	110,806	30,426	4,822	35,954	140,368	36,133	80,117

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.
NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended December 4, 1987

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 04, 1987	5,077.8	5,191.0	4,543	591	276,710
NOV. 27, 1987	5,077.8	--	4,383*	630*	273,501*
NOV. 20, 1987	5,077.8	--	5,336	607	272,913
NOV. 13, 1987	5,077.8	--	4,579	500	272,254
DISTRICT 5 TOTAL					
DEC. 04, 1987	3,179.2	3,008.0	147	15	82,491 #
NOV. 27, 1987	3,179.2	--	176*	1	81,600*
NOV. 20, 1987	3,179.2	--	295	--	85,125
NOV. 13, 1987	3,179.2	--	215	2	81,302
#INCLUDES 26,558 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
DEC. 04, 1987	8,257.0	8,199.0	4,690	606	359,201 #
NOV. 27, 1987	8,257.0	--	4,559*	631*	355,101*
NOV. 20, 1987	8,257.0	--	5,631	607	358,038
NOV. 13, 1987	8,257.0	--	4,794	502	353,556
DEC. 5, 1986	8,412.0 a/	--	4,300	584	342,021

a/ DOE actual for November 1986.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
DEC. 04, 1987	16,665	72,725	174,335	12,985	276,710	82,491 #	359,201 #
NOV. 27, 1987	15,752*	72,276	172,544	12,929	273,501*	81,600*	355,101*
DEC. 5, 1986	16,132	76,404	162,604	11,756	266,896	75,125	342,021

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended December 4, 1987

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	17	17	--	--	--	--	164	--	2	--	--	183
Central Atlantic	61	12	49	22	--	--	81	501*	50	108	154	977*
Lower Atlantic	--	--	--	--	--	19	--	165	--	--	--	184
DISTRICT 1 TOTAL												
DEC. 04, 1987	78	29	49	22	--	19	245	666	52	108	154	1,344
NOV. 27, 1987	541	82	459	36	--	48	119	697*	26	32	160	1,659*
NOV. 20, 1987	400	38	362	29	--	24	151	418	22	36	155	1,235
NOV. 13, 1987	338	12	326	32	--	11	161	264	28	19	34	887
DISTRICTS 2-4 TOTAL												
DEC. 04, 1987	2	--	2	2	13	--	14	25	265	168	169	658
NOV. 27, 1987	57	6	51	19	30	--	9	23	256	125	160	679
NOV. 20, 1987	29	4	25	2	3	--	10	14	191	127	110	486
NOV. 13, 1987	30	1	29	3	12	--	10	15	240	76	225	611
DISTRICT 5 TOTAL												
DEC. 04, 1987	8	--	8	15	--	1	9	14	8	3	--	58
NOV. 27, 1987	44	10	34	26	--	2	5	13	7	4	1	102
NOV. 20, 1987	35	10	25	23	--	2	6	8	4	2	--	80
NOV. 13, 1987	23	10	13	11	--	--	2	6	8	3	--	53
TOTAL U.S.	88	29	59	39	13	20	268	705	325	279	323	2,060
TOTAL U.S. Weeks Ended:												
NOV. 27, 1987	642	98	544	81	30	50	133	733*	289	161	321	2,440*
NOV. 20, 1987	464	52	412	54	3	26	167	440	217	165	265	1,801
NOV. 13, 1987	391	23	368	46	12	11	173	285	276	98	259	1,551
DEC. 5, 1986	284	30	254	68	8	12	252	880	319	125	217	2,165

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

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Page 4—Estimated Domestic Production

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Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

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API STATISTICAL BULLETIN
WEEK ENDED: DEC. 04, 1987

REVISIONS

11/27/87	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,313
			DISTRICT 1 TOTAL	1,427
			DISTRICT 5 TOTAL	2,688
			TOTAL U.S.	14,364
			DISTRICTS 1-4	11,676
		CRUDE OIL RUNS	EAST COAST	1,041
			DISTRICT 1 TOTAL	1,144
			DISTRICT 5 TOTAL	2,529
			DISTRICTS 1-4	10,579
		INPUT TO CRUDE OIL	EAST COAST	1,045
			DISTRICT 1 TOTAL	1,149
			DISTRICT 5 TOTAL	2,529
			DISTRICTS 1-4	10,665
		% OPERABLE	EAST COAST	74.6
			DISTRICT 1 TOTAL	76.3
			DISTRICT 5 TOTAL	77.6
			DISTRICTS 1-4	85.7
	PAGE 2	TOTAL MGAS	EAST COAST	685
			DISTRICT 1 TOTAL	721
			TOTAL U.S.	6,889
			DISTRICTS 1-4	5,727
		UNLEADED MGAS	EAST COAST	548
			DISTRICT 1 TOTAL	577
			TOTAL U.S.	5,325
			DISTRICTS 1-4	4,448
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	29,931
			DISTRICT 1 TOTAL	63,095
			DISTRICT 2 TOTAL	61,125
			TOTAL U.S.	223,963
			DISTRICTS 1-4	194,909
		UNLEADED MGAS	LOWER ATLANTIC	22,925
			DISTRICT 1 TOTAL	45,601
			DISTRICT 2 TOTAL	35,088
			TOTAL U.S.	133,816
			DISTRICTS 1-4	119,100
		DISTILLATE FUEL	NEW ENGLAND	6,773
			CENTRAL ATLANTIC	29,035
			DISTRICT 1 TOTAL	52,479
			DISTRICT 2 TOTAL	31,146
			TOTAL U.S.	124,685
			DISTRICTS 1-4	114,320
		RESIDUAL FUEL	NEW ENGLAND	1,347
			DISTRICT 1 TOTAL	20,756
			TOTAL U.S.	47,669
			DISTRICTS 1-4	37,287

API STATISTICAL BULLETIN
WEEK ENDED: DEC. 04, 1987

REVISIONS

	UNFINISHED OILS	CENTRAL ATLANTIC	11,503
		DISTRICT 1 TOTAL	12,043
		TOTAL U.S.	102,444
		DISTRICTS 1-4	77,992
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,383
		DISTRICT 5 TOTAL	176
		TOTAL U.S.	4,559
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	630
		TOTAL U.S.	631
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	273,501
		DISTRICT 5 TOTAL	81,600
		TOTAL U.S.	355,101
PAGE 4 B	TOTAL	PAD DISTRICT 1	15,752
		TOTAL PAD DISTRICTS 1-4	273,501
		PAD DISTRICT 5	81,600
		TOTAL U.S.	355,101
PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	549
		DISTRICT 1 TOTAL	697
		TOTAL U.S.	733
	TOTAL	CENTRAL ATLANTIC	1,142
		DISTRICT 1 TOTAL	1,659
		TOTAL U.S.	2,440

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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** December 11, 1987 **NO.** 50

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/11/87	Last Week Ending: 12/04/87	Last Year Week Ending: 12/12/86	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,992	13,285	12,907	-293	85
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	82.8	84.6	82.8		
Motor Gasoline					
Total motor gasoline production	6,722	7,072	6,786	-350	-64
Finished leaded motor gasoline production	1,430	1,505	1,914	-75	-484
Finished unleaded motor gasoline production	5,292	5,567	4,872	-275	420
Total motor gasoline stocks	224,747	225,310	228,475	-563	-3,728
Finished leaded motor gasoline stocks	53,436	52,487	65,773	- 949	-12,337
Finished unleaded motor gasoline stocks	134,055	134,947	124,038	-892	10,017
Jet Fuel Kerosine					
Jet fuel kerosine production	1,266	1,229	1,152	37	114
Jet fuel kerosine stocks	43,671	43,370	42,638	301	1,033
Distillate Fuel Oil					
Distillate fuel oil production	3,178	3,279	2,908	-101	270
Distillate fuel oil stocks	129,558	128,862	153,426	696	-23,868
Residual Fuel Oil					
Residual fuel oil production	864	898	1,007	-34	-143
Residual fuel oil stocks	48,432	46,931	44,601	1,501	3,831
Imports					
Crude oil imports	5,213	4,690	5,042	523	171
Product imports	2,316	2,060	1,764	256	552
Crude Oil Stocks					
Crude oil stocks	360,713	358,779	345,877	1,934	14,836

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STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** December 11, 1987 **NO.** 50

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,389*	1,161*	1,167*	1,400	83.4*
Appal. No. 1	111	83	100	105	95.2
DISTRICT 1 TOTAL	1,500*	1,244*	1,267*	1,505	84.2*
Ind., Ill., Ky.	2,054	1,887	1,898	2,220	85.5
Minn., Wis., Daks	312	296	296	317	93.4
Okla., Kans., Mo	703	628	636	720	88.3
DISTRICT 2 TOTAL	3,069	2,811	2,830	3,257	86.9
Inland Texas	551	478	486	569	85.4
Texas Gulf Coast	3,378*	2,950*	2,965*	3,569	83.1*
La. Gulf Coast	2,453	2,381	2,387	2,648	90.1
N. La. and Ark.	193	168	182	257	70.8
New Mexico	78	69	71	81	87.7
DISTRICT 3 TOTAL	6,653*	6,046*	6,091*	7,124	85.5*
DISTRICT 4 TOTAL	445	411	421	552	76.3
DISTRICT 5 TOTAL	2,586	2,383	2,383	3,259	73.1
TOTAL U.S.	14,253	12,895	12,992	15,697	82.8
TOTAL U.S. **Weeks Ended:**					
DEC. 4, 1987	14,492*	13,170*	13,285*	15,697	84.6*
DEC. 12, 1986	13,826	12,742	12,907	15,594	82.8
DISTRICTS 1-4 **Weeks Ended:**					
DEC. 11, 1987	11,667	10,512	10,609	12,438	85.3
DEC. 4, 1987	11,899*	10,791*	10,901*	12,438	87.6*
DEC. 12, 1986	11,473	10,463	10,586	12,526	84.5

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended December 11, 1987

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	653	90	563	25	54	407*	96*
Appal. No. 1	40	10	30	--	--	36	4
DISTRICT 1 TOTAL	693	100	593	25	54	443*	100*
Ind., Ill., Ky.	1,161	165	996	3	152	436	32
Minn., Wis., Daks.	165	43	122	--	5	90	7
Okla., Kans., Mo.	394	109	285	1	47	194	6
DISTRICT 2 TOTAL	1,720	317	1,403	4	204	720	45
Inland Texas	284	87	197	28	32	133	13
Texas Gulf Coast	1,466	303	1,163	13	333*	688	215
La. Gulf Coast	1,132	231	901	31	294	620	111
N. La. and Ark.	51	9	42	7	2	50	10
New Mexico	41	17	24	8	1	19	--
DISTRICT 3 TOTAL	2,974	647	2,327	87	662*	1,510	349
DISTRICT 4 TOTAL	217	94	123	13	31	113	8
DISTRICT 5 TOTAL	1,118	272	846	66	315	392	362
TOTAL U.S.	6,722	1,430	5,292	195	1,266	3,178	864
TOTAL U.S. **Weeks Ended:**							
DEC. 4, 1987	7,072	1,505	5,567	219	1,229*	3,279*	898*
DEC. 12, 1986	6,786	1,914	4,872	214	1,152	2,908	1,007
DISTRICTS 1–4 **Weeks Ended:**							
DEC. 11, 1987	5,604	1,158	4,446	129	951	2,786	502
DEC. 4, 1987	5,848	1,165	4,683	144	911*	2,870*	551*
DEC. 12, 1986	5,727	1,627	4,100	185	850	2,523	584

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 8.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended December 11, 1987

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,062	919	4,142	1	122	520	7,077	1,529	--
Central Atlantic	28,990*	5,523*	19,262	4,205	386	4,824	28,644	16,279*	10,559*
Lower Atlantic	29,324	6,686	22,365	273	619	4,929	16,288	4,221	512
DISTRICT 1 TOTAL	63,376*	13,128*	45,769	4,479	1,127	10,273	52,009	22,029*	11,071*
DISTRICT 2 TOTAL	61,976	18,639	35,518	7,819	1,037	8,820	34,941*	3,010	15,361
DISTRICT 3 TOTAL	64,471*	12,453	36,327*	15,691	2,346	16,980*	28,923*	13,326	45,254
DISTRICT 4 TOTAL	6,092	2,001	2,495	1,596	400	751	2,804	371	2,069
DISTRICT 5 TOTAL	28,832	7,215	13,946	7,671	1,637	6,847	10,881	9,696	23,064
TOTAL U.S.	224,747	53,436	134,055	37,256	6,547	43,671	129,558	48,432	96,819
TOTAL U.S. **Weeks Ended:**									
DEC. 4, 1987	225,310*	52,487*	134,947*	37,876	6,444	43,370*	128,862*	46,931*	100,340*
DEC. 12, 1986	228,475	65,773	124,038	38,664	7,180	42,638	153,426	44,601	99,441
DISTRICTS 1–4 **Weeks Ended:**									
DEC. 11, 1987	195,915	46,221	120,109	29,585	4,910	36,824	118,677	38,736	73,755
DEC. 4, 1987	196,913*	45,424*	121,012*	30,477	4,956	36,337*	117,958*	37,579*	76,691*
DEC. 12, 1986	198,633	57,702	109,955	30,976	5,191	36,413	142,354	35,467	78,804

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy July 1987	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 11, 1987	5,074.4	5,191.0	4,901	515	275,545
DEC. 4, 1987	5,099.4*	--	4,543	591	276,433*
NOV. 27, 1987	5,099.4*	--	4,383	630	273,501
NOV. 20, 1987	5,099.4*	--	5,336	607	272,913
DISTRICT 5 TOTAL					
DEC. 11, 1987	3,176.8	3,008.0	312	--	85,168 #
DEC. 4, 1987	3,180.7*	--	147	15	82,346*
NOV. 27, 1987	3,180.7*	--	176	1	81,600
NOV. 20, 1987	3,180.7*	--	295	--	85,125
TOTAL U.S.					
DEC. 11, 1987	8,251.2	8,199.0	5,213	515	360,713 #
DEC. 4, 1987	8,280.1*	--	4,690	606	358,779*
NOV. 27, 1987	8,280.1*	--	4,559	631	355,101
NOV. 20, 1987	8,280.1*	--	5,631	607	358,038
DEC. 12, 1986	8,352.0 a/	--	5,042	580	345,877

#INCLUDES 23,785 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for December 1986.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 11, 1987	16,506	73,866	172,209	12,964	275,545	85,168 #	360,713 #
DEC. 4, 1987	16,388*	72,725	174,335	12,985	276,433*	82,346*	358,779*
DEC. 12, 1986	15,828	77,353	162,316	11,814	267,311	78,566	345,877

[1]See definitional notes, Page 6.

* See Revisions on Page

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	194	69	125	--	--	--	11	--	1	--	--	206
Central Atlantic	267	--	267	29	--	--	112	347	196	115	113	1,179
Lower Atlantic	--	--	--	--	--	--	--	76	--	--	--	76
DISTRICT 1 TOTAL												
DEC. 11, 1987	461	69	392	29	--	--	123	423	197	115	113	1,461
DEC. 4, 1987	78	29	49	22	--	19	245	666	52	108	154	1,344
NOV. 27, 1987	541	82	459	36	--	48	119	697	26	32	160	1,659
NOV. 20, 1987	400	38	362	29	--	24	151	418	22	36	155	1,235
DISTRICTS 2-4 TOTAL												
DEC. 11, 1987	32	5	27	2	--	--	10	16	367	100	238	765
DEC. 4, 1987	2	--	2	2	13	--	14	25	265	168	169	658
NOV. 27, 1987	57	6	51	19	30	--	9	23	256	125	160	679
NOV. 20, 1987	29	4	25	2	3	--	10	14	191	127	110	486
DISTRICT 5 TOTAL												
DEC. 11, 1987	35	8	27	23	--	--	6	9	14	3	--	90
DEC. 4, 1987	8	--	8	15	--	1	9	14	8	3	--	58
NOV. 27, 1987	44	10	34	26	--	2	5	13	7	4	1	102
NOV. 20, 1987	35	10	25	23	--	2	6	8	4	2	--	80
TOTAL U.S.	528	82	446	54	--	--	139	448	578	218	351	2,316
TOTAL U.S. Weeks Ended:												
DEC. 4, 1987	88	29	59	39	13	20	268	705	325	279	323	2,060
NOV. 27, 1987	642	98	544	81	30	50	133	733	289	161	321	2,440
NOV. 20, 1987	464	52	412	54	3	26	167	440	217	165	265	1,801
DEC. 12, 1986	307	4	303	83	--	53	66	782	177	121	175	1,764

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	November 1987	October 1987 r/	July 1987
Florida	21.0	21.0	23.0
New York-Pennsylvania	11.0	11.0	11.0
Virginia	-	-	-
West Virginia	8.0	8.0	8.0
Illinois	65.0	65.0	65.0
Indiana	12.0	12.0	12.0
Kansas	162.0	161.0	166.0
Kentucky	16.0	16.0	16.0
Michigan	65.0	64.0	65.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	17.0	17.0	17.0
Ohio	33.0	33.0	33.0
Oklahoma	364.0	358.0	367.0
North Dakota	110.0	111.0	113.0
South Dakota	4.0	4.0	4.0
Alabama	58.0	58.0	58.0
Arkansas	36.0	36.0	39.0
Mississippi	75.0	75.0	79.0
New Mexico-So. East	171.2	172.8	170.0
New Mexico-Other	21.5	19.0	22.0
North Louisiana	70.0	70.0	71.0
South Louisiana	1,206.7	1,225.8	1,187.0
Total Louisiana	1,276.7	1,295.8	1,258.0
Texas			
District 1	56.0	56.0	60.0
District 2	71.0	73.0	76.0
District 3	258.0	258.0	259.0
District 4	75.0	74.0	59.0
District 5	38.0	37.0	30.0
District 6, East Texas Field	106.0	112.0	118.0
Other	87.0	88.0	90.0
District 7-B	83.0	87.0	86.0
District 7-C	82.0	84.0	85.0
Districts 8 and 8-A	1,064.0	1,065.0	1,114.0
District 9	84.0	87.0	94.0
District 10	42.0	45.0	45.0
Total Texas	2,046.0	2,066.0	2,116.0
Colorado	75.0	75.0	76.0
Montana	66.0	66.0	66.0
Utah	96.0	94.0	98.0
Wyoming	288.0	289.7	307.0
Total Districts 1-4	5,099.4	5,130.3	5,191.0
Alaska	2,074.7	1,974.6	1,909.0
Arizona	-	-	-
California	1,098.0	1,095.0	1,091.0
Nevada	8.0	8.0	8.0
Total District 5	3,180.7	3,077.6	3,008.0
TOTAL U.S.	8,280.1	8,207.9r/	8,199.0

r/ Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 56.5% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.9% of total U.S. production in October.

API STATISTICAL BULLETIN
WEEK ENDED: DEC. 11, 1987

REVISIONS

	UNLEADED MGAS	DISTRICT 3 TOTAL	36,304
		TOTAL U.S.	134,947
		DISTRICTS 1-4	121,012
	KEROSINE JET	DISTRICT 3 TOTAL	16,098
		TOTAL U.S.	43,370
		DISTRICTS 1-4	36,337
	DISTILLATE FUEL	DISTRICT 2 TOTAL	33,585
		DISTRICT 3 TOTAL	29,198
		TOTAL U.S.	128,862
		DISTRICTS 1-4	117,958
	RESIDUAL FUEL	CENTRAL ATLANTIC	16,390
		DISTRICT 1 TOTAL	21,436
		TOTAL U.S.	46,931
		DISTRICTS 1-4	37,579
	UNFINISHED OILS	CENTRAL ATLANTIC	11,148
		DISTRICT 1 TOTAL	11,635
		TOTAL U.S.	100,340
		DISTRICTS 1-4	76,691
PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	276,433
		DISTRICT 5 TOTAL	82,346
		TOTAL U.S.	358,779
PAGE 4 B	TOTAL	PAD DISTRICT 1	16,388
		TOTAL PAD DISTRICTS 1-4	276,433
		PAD DISTRICT 5	82,346
		TOTAL U.S.	358,779

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** December 18, 1987 **NO.** 51

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/18/87	Last Week Ending: 12/11/87	Last Year Week Ending: 12/19/86	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,264	12,992	13,043	272	221
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	84.5	82.8	83.6		
Motor Gasoline					
Total motor gasoline production	7,088	6,706	7,085	382	3
Finished leaded motor gasoline production	1,589	1,414	2,069	175	-480
Finished unleaded motor gasoline production	5,499	5,292	5,016	207	483
Total motor gasoline stocks	227,556	224,728	227,664	2,828	-108
Finished leaded motor gasoline stocks	54,908	53,436	65,458	1,472	-10,550
Finished unleaded motor gasoline stocks	134,872	134,036	125,468	836	9,404
Jet Fuel Kerosine					
Jet fuel kerosine production	1,221	1,266	1,227	-45	-6
Jet fuel kerosine stocks	44,031	43,671	41,734	360	2,297
Distillate Fuel Oil					
Distillate fuel oil production	3,272	3,144	3,095	128	177
Distillate fuel oil stocks	128,396	129,558	152,270	-1,162	-23,874
Residual Fuel Oil					
Residual fuel oil production	1,058	864	1,025	194	33
Residual fuel oil stocks	48,594	48,432	44,833	162	3,761
Imports					
Crude oil imports	4,502	5,286	4,406	-784	96
Product imports	2,158	2,316	2,190	-158	-32
Crude Oil Stocks					
Crude oil stocks	355,557	360,713	340,944	-5,156	14,613

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** December 18, 1987 **NO.** 51

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,468	1,261	1,261	1,400	90.1
Appal. No. 1	103	93	94	105	89.5
DISTRICT 1 TOTAL	1,571	1,354	1,355	1,505	90.0
Ind., Ill., Ky.	2,201	1,913	1,950	2,220	87.8
Minn., Wis., Daks.	295	281	281	317	88.6
Okla., Kans., Mo.	683	625	626	720	86.9
DISTRICT 2 TOTAL	3,179	2,819	2,857	3,257	87.7
Inland Texas	503	455	455	569	80.0
Texas Gulf Coast	3,516	3,132	3,169	3,569	88.8
La. Gulf Coast	2,305	2,216	2,243	2,648	84.7
N. La. and Ark.	195	179	182	257	70.8
New Mexico	94	72	85	81	104.9
DISTRICT 3 TOTAL	6,613	6,054	6,134	7,124	86.1
DISTRICT 4 TOTAL	437	421	425	552	77.0
DISTRICT 5 TOTAL	2,580	2,481	2,493	3,259	76.5
TOTAL U.S.	14,380	13,129	13,264	15,697	84.5
TOTAL U.S. Weeks Ended:					
DEC. 11, 1987	14,253	12,895	12,992	15,697	82.8
DEC. 19, 1986	13,986	12,885	13,043	15,594	83.6
DISTRICTS 1-4 Weeks Ended:					
DEC. 18, 1987	11,800	10,648	10,771	12,438	86.6
DEC. 11, 1987	11,667	10,512	10,609	12,438	85.3
DEC. 19, 1986	11,683	10,589	10,751	12,526	85.8

API WEEKLY STATISTICAL BULLETIN
Week Ended December 18, 1987

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	688	73	615	24	80	416*	170
Appal. No. 1	39	13	26	--	--	30	4
DISTRICT 1 TOTAL	727	86	641	24	80	446*	174
Ind., Ill., Ky.	1,185*	214*	971	16	137	448	78
Minn., Wis., Daks.	154	35	119	--	7	70	8
Okla., Kans., Mo.	401	129	272	6	46	195	7
DISTRICT 2 TOTAL	1,740*	378*	1,362	22	190	713	93
Inland Texas	267	67	200	25	31	104	15
Texas Gulf Coast	1,594	342	1,252	36	311	757	198
La. Gulf Coast	1,236	278	958	43	261	617	141
N. La. and Ark.	56	10	46	8	6	59	11
New Mexico	44	16	28	9	1	18	--
DISTRICT 3 TOTAL	3,197	713	2,484	121	610	1,555	365
DISTRICT 4 TOTAL	234	96	138	14	21	129	11
DISTRICT 5 TOTAL	1,190	316	874	62	320	429	415
TOTAL U.S.	7,088	1,589	5,499	243	1,221	3,272	1,058
TOTAL U.S. **Weeks Ended:**							
DEC. 11, 1987	6,706*	1,414*	5,292	195	1,266	3,144*	864
DEC. 19, 1986	7,085	2,069	5,016	191	1,227	3,095	1,025
DISTRICTS 1–4 **Weeks Ended:**							
DEC. 18, 1987	5,898	1,273	4,625	181	901	2,843	643
DEC. 11, 1987	5,588*	1,142*	4,446	129	951	2,752*	502
DEC. 19, 1986	6,026	1,765	4,261	152	914	2,708	656

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended December 18, 1987

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,985	950	4,034	1	120	590	6,584*	1,147*	--
Central Atlantic	30,076	5,499	19,840	4,737	464	5,017	28,779	17,260	11,077*
Lower Atlantic	29,231	6,771	22,186	274	651	5,132	16,159	4,068	492
DISTRICT 1 TOTAL	64,292	13,220	46,060	5,012	1,235	10,739	51,522*	22,475*	11,569*
DISTRICT 2 TOTAL	62,149*	18,963	35,323*	7,863	1,047	8,826	34,008	3,392	14,951*
DISTRICT 3 TOTAL	66,348	13,303	37,695	15,350	2,393	16,962	29,662	13,395	44,671
DISTRICT 4 TOTAL	6,278	2,162	2,512	1,604	396	815	2,648	395	2,289
DISTRICT 5 TOTAL	28,489*	7,260	13,282*	7,947	1,867	6,689	10,556	8,937	22,482
TOTAL U.S.	227,556	54,908	134,872	37,776	6,938	44,031	128,396	48,594	95,962
TOTAL U.S. **Weeks Ended:**									
DEC. 11, 1987	224,728*	53,436	134,036*	37,256	6,547	43,671	129,558*	48,432*	97,479*
DEC. 19, 1986	227,664	65,458	125,468	36,738	7,068	41,734	152,270	44,833	97,087
DISTRICTS 1–4 **Weeks Ended:**									
DEC. 18, 1987	199,067	47,648	121,590	29,829	5,071	37,342	117,840	39,657	73,480
DEC. 11, 1987	196,046*	46,221	120,240*	29,585	4,910	36,824	118,677*	38,736*	74,415*
DEC. 19, 1986	199,007	57,472	111,956	29,579	5,127	35,436	141,637	35,484	77,043

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended December 18, 1987

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy July 1987	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 18, 1987	5,074.4	5,191.0	4,360	644	269,531
DEC. 11, 1987	5,074.4	--	4,974*	588*	275,545
DEC. 4, 1987	5,099.4	--	4,543	591	276,433
NOV. 27, 1987	5,099.4	--	4,383	630	273,501
DISTRICT 5 TOTAL					
DEC. 18, 1987	3,176.8	3,008.0	142	11	86,026 #
DEC. 11, 1987	3,176.8	--	312	--	85,168
DEC. 4, 1987	3,180.7	--	147	15	82,856*
NOV. 27, 1987	3,180.7	--	176	1	81,600
#INCLUDES 23,671 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *					
TOTAL U.S.					
DEC. 18, 1987	8,251.2	8,199.0	4,502	655	355,557 #
DEC. 11, 1987	8,251.2	--	5,286*	588*	360,713
DEC. 4, 1987	8,280.1	--	4,690	606	359,289*
NOV. 27, 1987	8,280.1	--	4,559	631	355,101
DEC. 19, 1986	8,352.0 a/	--	4,406	612	340,944

a/ DOE actual for December 1986.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 18, 1987	16,687	72,997	167,047	12,800	269,531	86,026 #	355,557 #
DEC. 11, 1987	16,506	73,866	172,209	12,964	275,545	85,168*	360,713*
DEC. 19, 1986	13,654	77,592	160,173	12,026	263,445	77,499	340,944

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended December 18, 1987

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	28	--	28	--	--	--	27	82	2	--	--	139
Central Atlantic	81	10	71	44	--	24	79	615*	17	37	163	1,060*
Lower Atlantic	29	4	25	--	--	9	125	103	--	--	--	266
DISTRICT 1 TOTAL												
DEC. 18, 1987	138	14	124	44	--	33	231	800	19	37	163	1,465
DEC. 11, 1987	461	69	392	29	--	--	123	423	197	115	113	1,461
DEC. 4, 1987	78	29	49	22	--	19	245	690*	52	108	154	1,368*
NOV. 27, 1987	541	82	459	36	--	48	119	697	26	32	160	1,659
DISTRICTS 2-4 TOTAL												
DEC. 18, 1987	8	1	7	6	3	--	15	24	214	160	199	629
DEC. 11, 1987	32	5	27	2	--	--	10	16	367	100	238	765
DEC. 4, 1987	2	--	2	2	13	--	14	25	265	168	169	658
NOV. 27, 1987	57	6	51	19	30	--	9	23	256	125	160	679
DISTRICT 5 TOTAL												
DEC. 18, 1987	10	2	8	19	--	5	9	13	5	3	--	64
DEC. 11, 1987	35	8	27	23	--	--	6	9	14	3	--	90
DEC. 4, 1987	8	--	8	15	--	1	9	14	8	3	--	58
NOV. 27, 1987	44	10	34	26	--	2	5	13	7	4	1	102
TOTAL U.S.	156	17	139	69	3	38	255	837	238	200	362	2,158
TOTAL U.S. Weeks Ended:												
DEC. 11, 1987	528	82	446	54	--	--	139	448	578	218	351	2,316
DEC. 4, 1987	88	29	59	39	13	20	268	729*	325	279	323	2,084*
NOV. 27, 1987	642	98	544	81	30	50	133	733	289	161	321	2,440
DEC. 19, 1986	284	79	205	66	8	20	523	759	273	100	157	2,190

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: DEC. 18, 1987

REVISIONS

12/04/87	PAGE 3	DISTILLATE FUEL	NEW ENGLAND	6,318
			DISTRICT 1 TOTAL	52,384
			TOTAL U.S.	128,628
			DISTRICTS 1-4	117,724
		RESIDUAL FUEL	NEW ENGLAND	1,232
			DISTRICT 1 TOTAL	21,080
			TOTAL U.S.	46,575
			DISTRICTS 1-4	37,223
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	82,856
			TOTAL U.S.	359,289
		ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	27,068
	PAGE 4 B	TOTAL	PAD DISTRICT 5	82,856
			TOTAL U.S.	359,289
	PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	525
			DISTRICT 1 TOTAL	690
			TOTAL U.S.	729
		TOTAL	CENTRAL ATLANTIC	1,001
			DISTRICT 1 TOTAL	1,368
			TOTAL U.S.	2,084
12/11/87	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,145
			DISTRICT 2 TOTAL	1,704
			TOTAL U.S.	6,706
			DISTRICTS 1-4	5,538
		LEADED MGAS	IND., ILL., KY	149
			DISTRICT 2 TOTAL	301
			TOTAL U.S.	1,414
			DISTRICTS 1-4	1,142
		DISTILLATE FUEL	EAST COAST	373
			DISTRICT 1 TOTAL	409
			TOTAL U.S.	3,144
			DISTRICTS 1-4	2,752
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	62,107
			DISTRICT 5 TOTAL	28,682
			TOTAL U.S.	224,728
			DISTRICTS 1-4	196,046
		UNLEADED MGAS	DISTRICT 2 TOTAL	35,649
			DISTRICT 5 TOTAL	13,796
			TOTAL U.S.	134,036
			DISTRICTS 1-4	120,240
		UNFINISHED OILS	CENTRAL ATLANTIC	11,013
			DISTRICT 1 TOTAL	11,525

API STATISTICAL BULLETIN
WEEK ENDED: DEC. 18, 1987

REVISIONS

			DISTRICT 2 TOTAL	15,567
			TOTAL U.S.	97,479
			DISTRICTS 1-4	74,415
PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,974
			TOTAL U.S.	5,286
		CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	588
			TOTAL U.S.	588

1/6/88 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** December 25, 1987 **NO.** 52

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/25/87	Last Week Ending: 12/18/87	Last Year Week Ending: 12/26/86	Change From Last Week	Change From Last Yea
Refinery Operations					
Input to crude oil distillation units	13,321	13,264	12,890	57	431
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	84.9	84.5	82.7		
Motor Gasoline					
Total motor gasoline production	7,066	7,102	6,944	-36	122
Finished leaded motor gasoline production	1,386	1,589	1,910	-203	-524
Finished unleaded motor gasoline production	5,680	5,513	5,034	167	646
Total motor gasoline stocks	228,601	227,718	232,706	883	-4,105
Finished leaded motor gasoline stocks	53,394	54,305	67,078	-911	-13,684
Finished unleaded motor gasoline stocks	137,359	135,637	128,578	1,722	8,781
Jet Fuel Kerosine					
Jet fuel kerosine production	1,255	1,221	1,255	34	0
Jet fuel kerosine stocks	43,888	44,275	41,320	-387	2,568
Distillate Fuel Oil					
Distillate fuel oil production	3,309	3,288	3,125	21	184
Distillate fuel oil stocks	131,627	129,491	152,717	2,136	-21,090
Residual Fuel Oil					
Residual fuel oil production	1,016	1,058	909	-42	107
Residual fuel oil stocks	47,355	48,594	43,711	-1,239	3,644
Imports					
Crude oil imports	3,912	4,502	4,198	-590	-286
Product imports	1,940	2,158	2,407	-218	-467
Crude Oil Stocks					
Crude oil stocks	359,003	360,060	327,622	-1,057	31,381

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** December 25, 1987 **NO.** 52

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,492	1,235	1,240	1,400	88.6
Appal. No. 1	103	92	92	105	87.6
DISTRICT 1 TOTAL	1,595	1,327	1,332	1,505	88.5
Ind., Ill., Ky.	2,107	1,836	1,878	2,220	84.6
Minn., Wis., Daks.	306	295	295	317	93.1
Okla., Kans., Mo.	657	600	609	720	84.6
DISTRICT 2 TOTAL	3,070	2,731	2,782	3,257	85.4
Inland Texas	497	451	459	569	80.7
Texas Gulf Coast	3,358	2,994	3,021	3,569	84.6
La. Gulf Coast	2,522	2,389	2,432	2,648	91.8
N. La. and Ark.	193	174	177	257	68.9
New Mexico	94	73	86	81	106.2
DISTRICT 3 TOTAL	6,664	6,081	6,175	7,124	86.7
DISTRICT 4 TOTAL	446	426	430	552	77.9
DISTRICT 5 TOTAL	2,692	2,576	2,602	3,259	79.8
TOTAL U.S.	14,467	13,141	13,321	15,697	84.9
TOTAL U.S. **Weeks Ended:**					
DEC. 18, 1987	14,380	13,129	13,264	15,697	84.5
DEC. 26, 1986	13,891	12,746	12,890	15,594	82.7
DISTRICTS 1-4 **Weeks Ended:**					
DEC. 25, 1987	11,775	10,565	10,719	12,438	86.2
DEC. 18, 1987	11,800	10,648	10,771	12,438	86.6
DEC. 26, 1986	11,467	10,388	10,526	12,526	84.0

API WEEKLY STATISTICAL BULLETIN
Week Ended December 25, 1987

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	751	101	650	12	73	440	196
Appal. No. 1	39	6	33	--	--	32	4
DISTRICT 1 TOTAL	790	107	683	12	73	472	200
Ind., Ill., Ky.	1,185	191	994	12	126	438	81
Minn., Wis., Daks.	179	46	133	2	8	82	5
Okla., Kans., Mo.	415	126	289	2	26	182	7
DISTRICT 2 TOTAL	1,779	363	1,416	16	160	702	93
Inland Texas	263	90	173	27	34	115*	16
Texas Gulf Coast	1,477	233	1,244	23	319	762	166
La. Gulf Coast	1,217	195	1,022	24	289	635	122
N. La. and Ark.	58	12	46	11	2	56	9
New Mexico	44	16	28	10	2	19	--
DISTRICT 3 TOTAL	3,059	546	2,513	95	646	1,587*	313
DISTRICT 4 TOTAL	260	91	169	12	33	107	7
DISTRICT 5 TOTAL	1,178*	279	899*	38	343	441	403
TOTAL U.S.	7,066	1,386	5,680	173	1,255	3,309	1,016
TOTAL U.S. **Weeks Ended:**							
DEC. 18, 1987	7,102*	1,589	5,513*	243	1,221	3,288*	1,058
DEC. 26, 1986	6,944	1,910	5,034	228	1,255	3,125	909
DISTRICTS 1-4 **Weeks Ended:**							
DEC. 25, 1987	5,888	1,107	4,781	135	912	2,868	613
DEC. 18, 1987	5,898	1,273	4,625	181	901	2,859*	643
DEC. 26, 1986	5,835	1,592	4,243	192	961	2,685	591

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended December 25, 1987

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,620	980	3,639	1	101	562	6,278	1,117	--
Central Atlantic	28,944	5,166	19,106	4,672	384	4,940	29,262	17,135	10,382
Lower Atlantic	30,018*	6,823	22,781*	414	667	4,938	16,616*	3,984	474
DISTRICT 1 TOTAL	63,582*	12,969	45,526*	5,087	1,152	10,440	52,156*	22,236	10,856
DISTRICT 2 TOTAL	61,482*	18,041*	36,394*	7,047	1,125	8,654	34,381*	3,291	14,745
DISTRICT 3 TOTAL	67,336	12,964	38,292	16,080	2,521	16,778	29,955	12,469	43,927
DISTRICT 4 TOTAL	6,399	2,133	2,726	1,540	407	793	2,697	384	2,408
DISTRICT 5 TOTAL	29,802*	7,287*	14,421*	8,094	1,606	7,223*	12,438*	8,975	22,942
TOTAL U.S.	228,601	53,394	137,359	37,848	6,811	43,888	131,627	47,355	94,878
TOTAL U.S. Weeks Ended:									
DEC. 18, 1987	227,718*	54,305*	135,637*	37,776	6,938	44,275*	129,491*	48,594	95,962
DEC. 26, 1986	232,706	67,078	128,578	37,050	6,907	41,320	152,717	43,711	96,189
DISTRICTS 1–4 Weeks Ended:									
DEC. 25, 1987	198,799	46,107	122,938	29,754	5,205	36,665	119,189	38,380	71,936
DEC. 18, 1987	198,155*	46,648*	121,678*	29,829	5,071	37,342	117,645*	39,657	73,480
DEC. 26, 1986	203,635	58,486	115,257	29,892	4,920	35,744	142,060	35,158	75,367

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended December 25, 1987

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Aug. 1987	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 25, 1987	5,074.4	5,166.0	3,798	272	271,150
DEC. 18, 1987	5,074.4	--	4,360	644	274,191*
DEC. 11, 1987	5,074.4	--	4,974	588	275,545
DEC. 4, 1987	5,099.4	--	4,543	591	276,433
DISTRICT 5 TOTAL					
DEC. 25, 1987	3,176.8	3,011.0	114	--	87,853 #
DEC. 18, 1987	3,176.8	--	142	11	85,869*
DEC. 11, 1987	3,176.8	--	312	--	85,168
DEC. 4, 1987	3,180.7	--	147	15	82,856

#INCLUDES 26,406 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy Aug. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
DEC. 25, 1987	8,251.2	8,177.0	3,912	272	359,003 #
DEC. 18, 1987	8,251.2	--	4,502	655	360,060*
DEC. 11, 1987	8,251.2	--	5,286	588	360,713
DEC. 4, 1987	8,280.1	--	4,690	606	359,289
DEC. 26, 1986	8,352.0 a/	--	4,198	670	327,622

a/ DOE actual for December 1986.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 25, 1987	16,388	72,768	169,411	12,583	271,150	87,853 #	359,003 #
DEC. 18, 1987	16,687	73,401*	171,303*	12,800	274,191*	85,869*	360,060*
DEC. 26, 1986	15,057	76,390	155,676	11,900	259,023	68,599	327,622

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	155	9	146	--	--	--	144	33	4	--	--	336
Central Atlantic	55	15	40	28	--	30	300	159	20	182	60	834
Lower Atlantic	134	10	124	--	--	--	19	103	--	--	--	256
DISTRICT 1 TOTAL												
DEC. 25, 1987	344	34	310	28	--	30	463	295	24	182	60	1,426
DEC. 18, 1987	138	14	124	44	--	33	231	800	19	37	163	1,465
DEC. 11, 1987	461	69	392	29	--	--	123	423	197	115	113	1,461
DEC. 4, 1987	78	29	49	22	--	19	245	690	52	108	154	1,368
DISTRICTS 2-4 TOTAL												
DEC. 25, 1987	11	3	8	--	4	2	--	16	213	115	52	413
DEC. 18, 1987	8	1	7	6	3	--	15	24	214	160	199	629
DEC. 11, 1987	32	5	27	2	--	--	10	16	367	100	238	765
DEC. 4, 1987	2	--	2	2	13	--	14	25	265	168	169	658
DISTRICT 5 TOTAL												
DEC. 25, 1987	41	12	29	27	--	12	2	5	9	5	--	101
DEC. 18, 1987	10	2	8	19	--	5	9	13	5	3	--	64
DEC. 11, 1987	35	8	27	23	--	--	6	9	14	3	--	90
DEC. 4, 1987	8	--	8	15	--	1	9	14	8	3	--	58
TOTAL U.S.	396	49	347	55	4	44	465	316	246	302	112	1,940
TOTAL U.S. Weeks Ended:												
DEC. 18, 1987	156	17	139	69	3	38	255	837	238	200	362	2,158
DEC. 11, 1987	528	82	446	54	--	--	139	448	578	218	351	2,316
DEC. 4, 1987	88	29	59	39	13	20	268	729	325	279	323	2,084
DEC. 26, 1986	308	5	303	105	7	59	362	801	198	237	330	2,407

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

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Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

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Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

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API STATISTICAL BULLETIN
WEEK ENDED: DEC. 25, 1987

REVISIONS

12/11/87	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	62,286
			DISTRICT 5 TOTAL	28,579
			TOTAL U.S.	224,804
			DISTRICTS 1-4	196,225
		UNLEADED MGAS	DISTRICT 2 TOTAL	35,828
			DISTRICT 5 TOTAL	13,693
			TOTAL U.S.	134,112
			DISTRICTS 1-4	120,419
		KEROSINE JET	DISTRICT 5 TOTAL	6,951
			TOTAL U.S.	43,775
		DISTILLATE FUEL	DISTRICT 2 TOTAL	34,760
			TOTAL U.S.	129,377
			DISTRICTS 1-4	118,496
12/18/87	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,204
			TOTAL U.S.	7,102
		UNLEADED MGAS	DISTRICT 5 TOTAL	888
			TOTAL U.S.	5,513
		DISTILLATE FUEL	INLAND TEXAS	120
			DISTRICT 3 TOTAL	1,571
			TOTAL U.S.	3,288
			DISTRICTS 1-4	2,859
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	29,088
			DISTRICT 1 TOTAL	64,149
			DISTRICT 2 TOTAL	61,380
			DISTRICT 5 TOTAL	29,563
			TOTAL U.S.	227,718
			DISTRICTS 1-4	198,155
		LEADED MGAS	DISTRICT 2 TOTAL	17,963
			DISTRICT 5 TOTAL	7,657
			TOTAL U.S.	54,305
			DISTRICTS 1-4	46,648
		UNLEADED MGAS	LOWER ATLANTIC	22,043
			DISTRICT 1 TOTAL	45,917
			DISTRICT 2 TOTAL	35,554
			DISTRICT 5 TOTAL	13,959
			TOTAL U.S.	135,637
			DISTRICTS 1-4	121,678
		KEROSINE JET	DISTRICT 5 TOTAL	6,933
			TOTAL U.S.	44,275
		DISTILLATE FUEL	LOWER ATLANTIC	15,964
			DISTRICT 1 TOTAL	51,327
			DISTRICT 5 TOTAL	11,846
			TOTAL U.S.	129,491
			DISTRICTS 1-4	117,645

(Continued on Page 7a)

PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	274,191
			DISTRICT 5 TOTAL	85,869
			TOTAL U.S.	360,060
PAGE 4	B	TOTAL	PAD DISTRICT 2	73,401
			PAD DISTRICT 3	171,303
			TOTAL PAD DISTRICTS 1-4	274,191
			PAD DISTRICT 5	85,869
			TOTAL U.S.	360,060

1/11/88 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** January 1, 1988 **NO.** 53

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/01/88	Last Week Ending: 12/25/87	Last Year Week Ending: 01/02/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,335	13,339	13,268	-4	67
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	85.0	85.0	85.1		
Motor Gasoline					
Total motor gasoline production	7,123	7,071	7,030	52	93
Finished leaded motor gasoline production	1,623	1,386	1,841	237	-218
Finished unleaded motor gasoline production	5,500	5,685	5,189	-185	311
Total motor gasoline stocks	227,461	227,354	237,871	107	-10,410
Finished leaded motor gasoline stocks	54,356	52,987	68,035	1,369	-13,679
Finished unleaded motor gasoline stocks	135,518	136,519	130,593	-1,001	4,925
Jet Fuel Kerosine					
Jet fuel kerosine production	1,264	1,255	1,196	9	68
Jet fuel kerosine stocks	43,920	43,281	42,262	639	1,658
Distillate Fuel Oil					
Distillate fuel oil production	3,309	3,309	2,981	0	328
Distillate fuel oil stocks	136,670	131,212	153,552	5,458	-16,882
Residual Fuel Oil					
Residual fuel oil production	1,004	1,016	995	-12	9
Residual fuel oil stocks	46,148	47,355	43,193	-1,207	2,955
Imports					
Crude oil imports	4,508	4,189	4,063	319	445
Product imports	2,217	2,020	2,121	197	96
Crude Oil Stocks					
Crude oil stocks	352,186	357,320	326,742	-5,134	25,444

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 68 **For Week Ended** January 1, 1988 **NO.** 53

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,479	1,276	1,279	1,400	91.4
Appal. No. 1	99	92	93	105	88.6
DISTRICT 1 TOTAL	1,578	1,368	1,372	1,505	91.2
Ind., Ill., Ky.	2,118*	1,858*	1,902*	2,220	85.7*
Minn., Wis., Daks.	287	276	277	317	87.4
Okla., Kans., Mo.	713	619	629	720	87.4
DISTRICT 2 TOTAL	3,118*	2,753*	2,808*	3,257	86.2*
Inland Texas	525	464	466	569	81.9
Texas Gulf Coast	3,416*	3,027	3,060	3,569	85.7
La. Gulf Coast	2,458	2,330	2,357	2,648	89.0
N. La. and Ark.	182	166	167	257	65.0
New Mexico	94	72	85	81	104.9
DISTRICT 3 TOTAL	6,675*	6,059	6,135	7,124	86.1
DISTRICT 4 TOTAL	445	429	431	552	78.1
DISTRICT 5 TOTAL	2,668*	2,575	2,589	3,259	79.4
TOTAL U.S.	14,484	13,184	13,335	15,697	85.0
TOTAL U.S. Weeks Ended:					
DEC. 25, 1987	14,484*	13,159*	13,339*	15,697	85.0*
JAN. 2, 1987	14,265	13,084	13,268	15,594	85.1
DISTRICTS 1-4 Weeks Ended:					
JAN. 01, 1988	11,816	10,609	10,746	12,438	86.4
DEC. 25, 1987	11,808*	10,583*	10,737*	12,438	86.3*
JAN. 2, 1987	11,741	10,681	10,857	12,526	86.7

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 1, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	655	121	534	18	62	374	180
Appal. No. 1	38	10	28	--	--	31	3
DISTRICT 1 TOTAL	693	131	562	18	62	405	183
Ind., Ill., Ky.	1,179	215	964	6	144	472	40
Minn., Wis., Daks.	148	38	110	1	12	87	6
Okla., Kans., Mo.	364	126	238	2	39	196	3
DISTRICT 2 TOTAL	1,691	379	1,312	9	195	755	49
Inland Texas	276	70	206	25	29	115	20
Texas Gulf Coast	1,720*	361	1,359*	14	295	781	169
La. Gulf Coast	1,139	226	913	42	309	622	125
N. La. and Ark.	60	9	51	9	2	57	9
New Mexico	45	17	28	9	1	18	--
DISTRICT 3 TOTAL	3,240*	683	2,557*	99	636	1,593	323
DISTRICT 4 TOTAL	225	87	138	14	40	113	12
DISTRICT 5 TOTAL	1,274*	343	931*	43	331	443	437
TOTAL U.S.	7,123	1,623	5,500	183	1,264	3,309	1,004
TOTAL U.S. **Weeks Ended:**							
DEC. 25, 1987	7,071*	1,386	5,685*	173	1,255	3,309	1,016
JAN. 2, 1987	7,030	1,841	5,189	172	1,196	2,981	995
DISTRICTS 1-4 **Weeks Ended:**							
JAN. 01, 1988	5,849	1,280	4,569	140	933	2,866	567
DEC. 25, 1987	5,908*	1,107	4,801*	135	912	2,868	613
JAN. 2, 1987	5,873	1,502	4,371	138	901	2,561	603

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended January 1, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,541	1,247	3,293	1	119	491	6,913	1,047	--
Central Atlantic	28,837*	5,394	18,997	4,446*	478	4,706	32,248*	17,884*	10,443
Lower Atlantic	28,462*	6,444	21,777	241*	760	5,303	16,639*	3,165*	451
DISTRICT 1 TOTAL	61,840	13,085	44,067	4,688	1,357	10,500	55,800*	22,096	10,894
DISTRICT 2 TOTAL	62,630*	18,822	36,132*	7,676	1,193	9,571*	35,611	3,149	13,941
DISTRICT 3 TOTAL	66,430	12,923	37,897	15,610	2,599	15,936*	31,020*	11,954	42,298*
DISTRICT 4 TOTAL	6,764	2,283	2,726	1,755	393	763	2,840	386	2,400
DISTRICT 5 TOTAL	29,797*	7,243*	14,696*	7,858	1,675	7,150*	11,399*	8,563	22,324
TOTAL U.S.	227,461	54,356	135,518	37,587	7,217	43,920	136,670	46,148	91,857
TOTAL U.S.									
Weeks Ended:									
DEC. 25, 1987	227,354*	52,987*	136,519*	37,848	6,811	43,281*	131,212*	47,355	95,081*
JAN. 2, 1987	237,871	68,035	130,593	39,243	7,068	42,262	153,552	43,193	94,770
DISTRICTS 1–4									
Weeks Ended:									
JAN. 01, 1988	197,664	47,113	120,822	29,729	5,542	36,770	125,271	37,585	69,533
DEC. 25, 1987	198,527*	46,107	122,666*	29,754	5,205	36,058*	119,961*	38,380	72,139*
JAN. 2, 1987	207,813	59,097	116,355	32,361	5,107	36,420	142,420	35,182	74,118

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended January 1, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Aug. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 01, 1988	5,074.4	5,166.0	4,323	527	263,158
DEC. 25, 1987	5,074.4	--	3,980*	351*	269,582*
DEC. 18, 1987	5,074.4	--	4,360	644	274,191
DEC. 11, 1987	5,074.4	--	4,974	588	275,545
DISTRICT 5 TOTAL					
JAN. 01, 1988	3,176.8	3,011.0	185	--	89,028 #
DEC. 25, 1987	3,176.8	--	209*	--	87,738*
DEC. 18, 1987	3,176.8	--	142	11	85,869
DEC. 11, 1987	3,176.8	--	312	--	85,168

#INCLUDES 27,186 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.	API Monthly	Latest Dept. of Energy Aug. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
JAN. 01, 1988	8,251.2	8,177.0	4,508	527	352,186 #
DEC. 25, 1987	8,251.2	--	4,189*	351*	357,320*
DEC. 18, 1987	8,251.2	--	4,502	655	360,060
DEC. 11, 1987	8,251.2	--	5,286	588	360,713
JAN. 2, 1987	8,352.0 a/	--	4,063	590	326,742

a/ DOE actual for December 1986.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JAN. 01, 1988	15,968	72,035	162,402	12,753	263,158	89,028 #	352,186 #
DEC. 25, 1987	16,388	72,768	167,843*	12,583	269,582*	87,738*	357,320*
JAN. 2, 1987	15,150	77,566	153,217	12,386	258,319	68,423	326,742

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 1, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	107	4	1	--	--	112
Central Atlantic	--	--	--	30	--	19	107	384*	88	134	90	852*
Lower Atlantic	184	5	179	--	--	30	--	54	--	--	--	268
DISTRICT 1 TOTAL												
JAN. 01, 1988	184	5	179	30	--	49	214	442	89	134	90	1,232
DEC. 25, 1987	344	34	310	28	--	30	463	339*	24	182	60	1,470*
DEC. 18, 1987	138	14	124	44	--	33	231	800	19	37	163	1,465
DEC. 11, 1987	461	69	392	29	--	--	123	423	197	115	113	1,461
DISTRICTS 2-4 TOTAL												
JAN. 01, 1988	10	1	9	--	32	5	--	57	271	288	212	875
DEC. 25, 1987	11	3	8	--	4	2	--	16	213	150*	52	448*
DEC. 18, 1987	8	1	7	6	3	--	15	24	214	160	199	629
DEC. 11, 1987	32	5	27	2	--	--	10	16	367	100	238	765
DISTRICT 5 TOTAL												
JAN. 01, 1988	33	3	30	24	--	25	1	8	10	6	3	110
DEC. 25, 1987	41	12	29	27	--	12	2	5	10*	5	--	102*
DEC. 18, 1987	10	2	8	19	--	5	9	13	5	3	--	64
DEC. 11, 1987	35	8	27	23	--	--	6	9	14	3	--	90
TOTAL U.S.	227	9	218	54	32	79	215	507	370	428	305	2,217
TOTAL U.S. Weeks Ended:												
DEC. 25, 1987	396	49	347	55	4	44	465	360*	247*	337*	112	2,020*
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JAN. 2, 1987	329	26	303	69	7	15	224	887	293	135	162	2,121

---

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API STATISTICAL BULLETIN
WEEK ENDED: JAN. 01, 1988

REVISIONS

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			TOTAL U.S.	226,662
		LEADED MGAS	DISTRICT 5 TOTAL	7,241
			TOTAL U.S.	53,889
		UNLEADED MGAS	DISTRICT 5 TOTAL	13,319
			TOTAL U.S.	134,997
		KEROSINE JET	DISTRICT 5 TOTAL	6,685
			TOTAL U.S.	44,027
		DISTILLATE FUEL	DISTRICT 5 TOTAL	10,529
			TOTAL U.S.	128,174
12/25/87	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,125
			DISTRICT 2 TOTAL	3,088
			TEXAS GULF COAST	3,373
			DISTRICT 3 TOTAL	6,679
			DISTRICT 5 TOTAL	2,676
			TOTAL U.S.	14,484
			DISTRICTS 1-4	11,808
		CRUDE OIL RUNS	IND., ILL., KY	1,854
			DISTRICT 2 TOTAL	2,749
			TOTAL U.S.	13,159
			DISTRICTS 1-4	10,583
		INPUT TO CRUDE OIL	IND., ILL., KY	1,896
			DISTRICT 2 TOTAL	2,800
			TOTAL U.S.	13,339
			DISTRICTS 1-4	10,737
		% OPERABLE	IND., ILL., KY	85.4
			DISTRICT 2 TOTAL	86.0
			TOTAL U.S.	85.0
			DISTRICTS 1-4	86.3
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,497
			DISTRICT 3 TOTAL	3,079
			DISTRICT 5 TOTAL	1,163
			TOTAL U.S.	7,071
			DISTRICTS 1-4	5,908
		UNLEADED MGAS	TEXAS GULF COAST	1,264
			DISTRICT 3 TOTAL	2,533
			DISTRICT 5 TOTAL	884
			TOTAL U.S.	5,685
			DISTRICTS 1-4	4,801
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	29,116
			LOWER ATLANTIC	29,846
			DISTRICT 2 TOTAL	61,210
			DISTRICT 5 TOTAL	28,827

API STATISTICAL BULLETIN
WEEK ENDED: JAN. 01, 1988

REVISIONS

		TOTAL U.S.	227,354
		DISTRICTS 1-4	198,527
	LEADED MGAS	DISTRICT 5 TOTAL	6,880
		TOTAL U.S.	52,987
	UNLEADED MGAS	DISTRICT 2 TOTAL	36,122
		DISTRICT 5 TOTAL	13,853
		TOTAL U.S.	136,519
		DISTRICTS 1-4	122,666
	BLENDING COMPS	CENTRAL ATLANTIC	4,844
		LOWER ATLANTIC	242
	KEROSINE JET	DISTRICT 2 TOTAL	8,898
		DISTRICT 3 TOTAL	15,927
		TOTAL U.S.	43,281
		DISTRICTS 1-4	36,058
	DISTILLATE FUEL	CENTRAL ATLANTIC	29,403
		LOWER ATLANTIC	16,840
		DISTRICT 1 TOTAL	52,521
		DISTRICT 3 TOTAL	30,362
		DISTRICT 5 TOTAL	11,251
		TOTAL U.S.	131,212
		DISTRICTS 1-4	119,961
	RESIDUAL FUEL	CENTRAL ATLANTIC	17,474
		LOWER ATLANTIC	3,645
	UNFINISHED OILS	DISTRICT 3 TOTAL	44,130
		TOTAL U.S.	95,081
		DISTRICTS 1-4	72,139
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	3,980
		DISTRICT 5 TOTAL	209
		TOTAL U.S.	4,189
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	351
		TOTAL U.S.	351
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	269,582
		DISTRICT 5 TOTAL	87,738
		TOTAL U.S.	357,320
PAGE 4 B	TOTAL	PAD DISTRICT 3	167,843
		TOTAL PAD DISTRICTS 1-4	269,582
		PAD DISTRICT 5	87,738
		TOTAL U.S.	357,320
PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	203
		DISTRICT 1 TOTAL	339
		TOTAL U.S.	360
	L.P.G.	DISTRICT 5 TOTAL	10
		TOTAL U.S.	247
	UNFINISHED OIL	DISTRICTS 2-4 TOTAL	150
		TOTAL U.S.	337
	TOTAL	CENTRAL ATLANTIC	878
		DISTRICT 1 TOTAL	1,470
		DISTRICTS 2-4 TOTAL	448

API STATISTICAL BULLETIN
WEEK ENDED: JAN. 01, 1988

REVISIONS

DISTRICT 5 TOTAL	102
TOTAL U.S.	2,020

1/18/88 A2575-1

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** January 8, 1988 **NO.** 1

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/08/88	Last Week Ending: 01/01/88	Last Year Week Ending: 01/09/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,110	13,335	12,707	-225	403
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	83.5	85.0	81.5		
Motor Gasoline					
Total motor gasoline production	6,710	7,123	6,818	-413	-108
Finished leaded motor gasoline production	1,358	1,623	1,973	-265	-615
Finished unleaded motor gasoline production	5,352	5,500	4,845	-148	507
Total motor gasoline stocks	231,163	227,581	242,409	3,582	-11,246
Finished leaded motor gasoline stocks	54,231	54,356	69,996	-125	-15,765
Finished unleaded motor gasoline stocks	138,177	135,342	132,649	2,835	5,528
Jet Fuel Kerosine					
Jet fuel kerosine production	1,215	1,264	1,234	-49	-19
Jet fuel kerosine stocks	41,763	43,920	42,386	-2,157	-623
Distillate Fuel Oil					
Distillate fuel oil production	3,019	3,309	3,037	-290	-18
Distillate fuel oil stocks	135,679	136,664	152,594	-985	-16,915
Residual Fuel Oil					
Residual fuel oil production	1,042	1,004	942	38	100
Residual fuel oil stocks	45,211	46,289	42,949	-1,078	2,262
Imports					
Crude oil imports	3,890	4,572	4,817	-682	-927
Product imports	2,086	2,217	1,792	-131	294
Crude Oil Stocks					
Crude oil stocks	343,313	350,510	336,751	-7,197	6,562

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STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** January 8, 1988 **NO.** 1

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,478	1,261	1,263	1,400	90.2
Appal. No. 1	102	95	96	105	91.4
DISTRICT 1 TOTAL	1,580	1,356	1,359	1,505	90.3
Ind., Ill., Ky.	2,078	1,859	1,905	2,220	85.8
Minn., Wis., Daks.	297	285	286	317	90.2
Okla., Kans., Mo.	663	615	617	720	85.7
DISTRICT 2 TOTAL	3,038	2,759	2,808	3,257	86.2
Inland Texas	531	472	472	569	83.0
Texas Gulf Coast	3,237	2,831	2,921	3,569	81.8
La. Gulf Coast	2,476	2,318	2,318	2,648	87.5
N. La. and Ark.	185	170	176	257	68.5
New Mexico	94	73	81	81	100.0
DISTRICT 3 TOTAL	6,523	5,864	5,968	7,124	83.8
DISTRICT 4 TOTAL	437	413	417	552	75.5
DISTRICT 5 TOTAL	2,623	2,558	2,558	3,259	78.5
TOTAL U.S.	14,201	12,950	13,110	15,697	83.5
TOTAL U.S. **Weeks Ended:**					
JAN. 1, 1988	14,484	13,184	13,335	15,697	85.0
JAN. 9, 1987	13,837	12,577	12,707	15,594	81.5
DISTRICTS 1–4 **Weeks Ended:**					
JAN. 08, 1988	11,578	10,392	10,552	12,438	84.8
JAN. 1, 1988	11,816	10,609	10,746	12,438	86.4
JAN. 9, 1987	11,527	10,320	10,396	12,526	83.0

API WEEKLY STATISTICAL BULLETIN
Week Ended January 8, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	 Finished Unleaded	Jet Fuel Naphtha Type	 Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	667	59	608	13	77	306	169
Appal. No. 1	38	7	31	--	--	33	3
DISTRICT 1 TOTAL	705	66	639	13	77	339	172
Ind., Ill., Ky.	1,035	200	835	16	132	462	77
Minn., Wis., Daks.	152	32	120	1	5	82	8
Okla., Kans., Mo.	362	125	237	4	59	187	--
DISTRICT 2 TOTAL	1,549	357	1,192	21	196	731	85
Inland Texas	276	72	204	23	32	122	18
Texas Gulf Coast	1,513	242	1,271	5	293	679	232
La. Gulf Coast	1,164	194	970	28	306	566	135
N. La. and Ark.	54	5	49	7	2	56	10
New Mexico	42	17	25	9	1	18	--
DISTRICT 3 TOTAL	3,049	530	2,519	72	634	1,441	395
DISTRICT 4 TOTAL	223	92	131	13	20	118	9
DISTRICT 5 TOTAL	1,184	313	871	34	288	390	381
TOTAL U.S.	6,710	1,358	5,352	153	1,215	3,019	1,042
TOTAL U.S. **Weeks Ended:**							
JAN. 1, 1988	7,123	1,623	5,500	183	1,264	3,309	1,004
JAN. 9, 1987	6,818	1,973	4,845	201	1,234	3,037	942
DISTRICTS 1–4 **Weeks Ended:**							
JAN. 08, 1988	5,526	1,045	4,481	119	927	2,629	661
JAN. 1, 1988	5,849	1,280	4,569	140	933	2,866	567
JAN. 9, 1987	5,790	1,657	4,133	151	920	2,644	585

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended January 8, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,828	1,294	3,533	1	133	440	6,615	886	--
Central Atlantic	29,940*	5,533	19,343	5,064*	513	4,297	30,818	16,312	10,892
Lower Atlantic	29,908	6,709	22,869	330	716	5,972	16,231*	3,012	437
DISTRICT 1 TOTAL	64,676*	13,536	45,745	5,395*	1,362	10,709	53,664*	20,210	11,329
DISTRICT 2 TOTAL	62,972*	18,230	36,466*	8,276	1,269	9,076	35,416*	3,125	14,115
DISTRICT 3 TOTAL	66,885	12,737	38,584	15,564	2,625	14,867	31,873	12,707*	42,411
DISTRICT 4 TOTAL	7,362	2,377	3,181	1,804	433	970	3,478	381	2,344
DISTRICT 5 TOTAL	29,268*	7,351	14,201*	7,716	1,582	6,141	11,248	8,788	22,238*
TOTAL U.S.	231,163	54,231	138,177	38,755	7,271	41,763	135,679	45,211	92,437
TOTAL U.S.									
Weeks Ended:									
JAN. 1, 1988	227,581*	54,356	135,342*	37,883*	7,217	43,920	136,664*	46,289*	92,013*
JAN. 9, 1987	242,409	69,996	132,649	39,764	7,211	42,386	152,594	42,949	93,376
DISTRICTS 1–4									
Weeks Ended:									
JAN. 08, 1988	201,895	46,880	123,976	31,039	5,689	35,622	124,431	36,423	70,199
JAN. 1, 1988	198,083*	47,113	120,945*	30,025*	5,542	36,770	125,265*	37,726*	69,533
JAN. 9, 1987	213,170	61,149	119,354	32,667	5,146	36,380	140,877	34,792	72,570

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.
NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	**API Monthly**	**Latest Dept. of Energy** Aug. 1987	**Total**	**From Canada**	**Crude Oil Stocks By Location[1]**
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 08, 1988	5,064.4	5,166.0	3,874	522	254,865
JAN. 1, 1988	5,087.7*	--	4,387*	527	262,897*
DEC. 25, 1987	5,087.7*	--	3,980	351	269,582
DEC. 18, 1987	5,087.7*	--	4,360	644	274,191
DISTRICT 5 TOTAL					
JAN. 08, 1988	3,168.6	3,011.0	16	--	88,448 ‡
JAN. 1, 1988	3,148.3*	--	185	--	87,613*
DEC. 25, 1987	3,148.3*	--	209	--	87,738
DEC. 18, 1987	3,148.3*	--	142	11	85,869
‡INCLUDES 27,926 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JAN. 08, 1988	8,233.0	8,177.0	3,890	522	343,313 ‡
JAN. 1, 1988	8,236.0*	--	4,572*	527	350,510*
DEC. 25, 1987	8,236.0*	--	4,189	351	357,320
DEC. 18, 1987	8,236.0*	--	4,502	655	360,060
JAN. 9, 1987	8,447.0 a/	--	4,817	623	336,751

a/ DOE actual for January 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JAN. 08, 1988	13,734	72,621	155,608	12,902	254,865	88,448 ‡	343,313 ‡
JAN. 1, 1988	15,968	71,910*	162,266*	12,753	262,897*	87,613*	350,510*
JAN. 9, 1987	13,822	81,543	155,108	12,363	262,836	73,915	336,751

[1] See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 8, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	97	--	97	--	--	--	97	41	15	--	--	250
Central Atlantic	90	--	90	95	--	2	217	195	8	78	154	839
Lower Atlantic	28	11	17	--	--	--	47	171	--	--	--	246
DISTRICT 1 TOTAL												
JAN. 08, 1988	215	11	204	95	--	2	361	407	23	78	154	1,335
JAN. 1, 1988	184	5	179	30	--	49	214	442	89	134	90	1,232
DEC. 25, 1987	344	34	310	28	--	30	463	339	24	182	60	1,470
DEC. 18, 1987	138	14	124	44	--	33	231	800	19	37	163	1,465
DISTRICTS 2-4 TOTAL												
JAN. 08, 1988	8	2	6	--	3	1	35	17	268	159	157	648
JAN. 1, 1988	10	1	9	--	32	5	--	57	271	288	212	875
DEC. 25, 1987	11	3	8	--	4	2	--	16	213	150	52	448
DEC. 18, 1987	8	1	7	6	3	--	15	24	214	160	199	629
DISTRICT 5 TOTAL												
JAN. 08, 1988	27	5	22	50	--	2	2	7	11	4	--	103
JAN. 1, 1988	33	3	30	24	--	25	1	8	10	6	3	110
DEC. 25, 1987	41	12	29	27	--	12	2	5	10	5	--	102
DEC. 18, 1987	10	2	8	19	--	5	9	13	5	3	--	64
TOTAL U.S.	250	18	232	145	3	5	398	431	302	241	311	2,086
TOTAL U.S. Weeks Ended:												
JAN. 1, 1988	227	9	218	54	32	79	215	507	370	428	305	2,217
DEC. 25, 1987	396	49	347	55	4	44	465	360	247	337	112	2,020
DEC. 18, 1987	156	17	139	69	3	38	255	837	238	200	362	2,158
JAN. 9, 1987	124	--	124	134	6	36	185	647	305	101	254	1,792

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	December 1987	November 1987 r/	August 1987
Florida	22.0	21.0	23.0
New York-Pennsylvania	11.0	11.0	11.0
Virginia	-	-	-
West Virginia	8.0	8.0	8.0
Illinois	63.0	65.0	58.0
Indiana	12.0	12.0	7.0
Kansas	158.0	162.0	159.0
Kentucky	15.0	16.0	15.0
Michigan	64.0	65.0	65.0
Missouri-Tennessee	2.0	2.0	1.0
Nebraska	16.0	17.0	16.0
Ohio	33.0	33.0	33.0
Oklahoma	359.0	364.0	360.0
North Dakota	110.0	110.0	109.0
South Dakota	4.0	5.0	5.0
Alabama	55.0	58.0	57.0
Arkansas	40.0	40.0	40.0
Mississippi	75.0	75.0	75.0
New Mexico-So. East	171.2	171.2	172.0
New Mexico-Other	21.5	21.5	23.0
North Louisiana	70.0	70.0	71.0
South Louisiana	1,200.0	1,206.7	1,208.0
Total Louisiana	1,270.0	1,276.7	1,279.0
Texas			
District 1	57.0	56.0	60.0
District 2	71.0	71.0	75.0
District 3	258.0	258.0	243.0
District 4	75.0	75.0	61.0
District 5	38.0	38.0	38.0
District 6, East Texas Field	106.0	106.0	118.0
Other	87.0	87.0	88.0
District 7-B	83.0	83.0	92.0
District 7-C	82.0	82.0	88.0
Districts 8 and 8-A	1,056.0	1,064.0	1,100.0
District 9	84.0	84.0	96.0
District 10	42.0	42.0	47.0
Total Texas	2,039.0	2,046.0	2,106.0
Colorado	77.0	77.9	77.0
Montana	67.0	67.0	68.0
Utah	95.0	94.0	94.0
Wyoming	300.0	295.0	305.0
Total Districts 1-4	5,087.7	5,113.3	5,166.0
Alaska	2,037.8	2,074.7	1,908.0
Arizona	-	-	-
California	1,102.5	1,100.0	1,095.0
Nevada	8.0	8.0	8.0
Total District 5	3,148.3	3,182.7	3,011.0
TOTAL U.S.	8,236.0	8,296.0r/	8,177.0

r/ Revised. Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 56.3% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.1% of total U.S. production in November.

API STATISTICAL BULLETIN
WEEK ENDED: JAN. 08, 1988

REVISIONS

01/01/88	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	29,133
			DISTRICT 1 TOTAL	62,136
			DISTRICT 2 TOTAL	62,753
			DISTRICT 5 TOTAL	29,498
			TOTAL U.S.	227,581
			DISTRICTS 1-4	198,083
		UNLEADED MGAS	DISTRICT 2 TOTAL	36,255
			DISTRICT 5 TOTAL	14,397
			TOTAL U.S.	135,342
			DISTRICTS 1-4	120,945
		BLENDING COMPS	CENTRAL ATLANTIC	4,742
			DISTRICT 1 TOTAL	4,984
			TOTAL U.S.	37,883
			DISTRICTS 1-4	30,025
		DISTILLATE FUEL	LOWER ATLANTIC	16,483
			DISTRICT 1 TOTAL	55,644
			DISTRICT 2 TOTAL	35,761
			TOTAL U.S.	136,664
			DISTRICTS 1-4	125,265
		RESIDUAL FUEL	DISTRICT 3 TOTAL	12,095
			TOTAL U.S.	46,289
			DISTRICTS 1-4	37,726
		UNFINISHED OILS	DISTRICT 5 TOTAL	22,480
			TOTAL U.S.	92,013
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,387
			TOTAL U.S.	4,572
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	262,897
			DISTRICT 5 TOTAL	87,613
			TOTAL U.S.	350,510
	PAGE 4 B	TOTAL	PAD DISTRICT 2	71,910
			PAD DISTRICT 3	162,266
			TOTAL PAD DISTRICTS 1-4	262,897
			PAD DISTRICT 5	87,613
			TOTAL U.S.	350,510

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** January 15, 1988 **NO.** 2

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/15/88	Last Week Ending: 01/08/88	Last Year Week Ending: 01/16/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,114	13,089	12,817	25	297
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	83.5	83.4	82.2		
Motor Gasoline					
Total motor gasoline production	6,745	6,692	7,101	53	-356
Finished leaded motor gasoline production	1,302	1,304	1,923	-2	-621
Finished unleaded motor gasoline production	5,443	5,388	5,178	55	265
Total motor gasoline stocks	233,791	231,532	246,213	2,259	-12,422
Finished leaded motor gasoline stocks	55,327	54,231	70,695	1,096	-15,368
Finished unleaded motor gasoline stocks	138,665	138,546	136,664	119	2,001
Jet Fuel Kerosine					
Jet fuel kerosine production	1,258	1,234	1,186	24	72
Jet fuel kerosine stocks	39,088	41,582	43,731	-2,494	-4,643
Distillate Fuel Oil					
Distillate fuel oil production	3,136	3,019	2,829	117	307
Distillate fuel oil stocks	131,996	135,886	149,764	-3,890	-17,768
Residual Fuel Oil					
Residual fuel oil production	1,031	1,042	994	-11	37
Residual fuel oil stocks	44,854	44,851	42,942	3	1,912
Imports					
Crude oil imports	5,611	3,904	3,959	1,707	1,652
Product imports	2,724	2,183	1,706	541	1,019
Crude Oil Stocks					
Crude oil stocks	342,508	343,149	328,246	-641	14,262

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** January 15, 1988 **NO.** 2

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,427	1,205	1,214	1,400	86.7
Appal. No. 1	99	94	95	105	90.5
DISTRICT 1 TOTAL	1,526	1,299	1,309	1,505	87.0
Ind., Ill., Ky.	1,990	1,817	1,868	2,220	84.1
Minn., Wis., Daks.	269	255	257	317	81.1
Okla., Kans., Mo.	621	587	589	720	81.8
DISTRICT 2 TOTAL	2,880	2,659	2,714	3,257	83.3
Inland Texas	504	449	461	569	81.0
Texas Gulf Coast	3,358	2,955	3,029	3,569	84.9
La. Gulf Coast	2,371	2,288	2,306	2,648	87.1
N. La. and Ark.	177	170	174	257	67.7
New Mexico	93	72	84	81	103.7
DISTRICT 3 TOTAL	6,503	5,934	6,054	7,124	85.0
DISTRICT 4 TOTAL	426	408	410	552	74.3
DISTRICT 5 TOTAL	2,799*	2,627*	2,627*	3,259	80.6*
TOTAL U.S.	14,134	12,927	13,114	15,697	83.5
TOTAL U.S. Weeks Ended:					
JAN. 8, 1988	14,180*	12,933*	13,089*	15,697	83.4*
JAN. 16, 1987	13,750	12,603	12,817	15,594	82.2
DISTRICTS 1–4 Weeks Ended:					
JAN. 15, 1988	11,335	10,300	10,487	12,438	84.3
JAN. 8, 1988	11,578	10,392	10,552	12,438	84.8
JAN. 16, 1987	11,390	10,252	10,457	12,526	83.5

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 15, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	724	85	639	27	80	398	200
Appal. No. 1	42	7	35	--	--	30	3
DISTRICT 1 TOTAL	766	92	674	27	80	428	203
Ind., Ill., Ky.	1,075*	154*	921*	13	118	429	71
Minn., Wis., Daks.	147	23	124	--	17	64	13
Okla., Kans., Mo.	306	82	224	1	33	164	--
DISTRICT 2 TOTAL	1,528*	259*	1,269*	14	168	657	84
Inland Texas	272	83	189	26	37	106	15
Texas Gulf Coast	1,496	258	1,238	21	303*	759	179
La. Gulf Coast	1,129	199	930	17	286	590	130
N. La. and Ark.	47	5	42	7	2	58	8
New Mexico	45	16	29	7	2	17	--
DISTRICT 3 TOTAL	2,989	561	2,428	78	630*	1,530	332
DISTRICT 4 TOTAL	232	97	135	12	37	107	9
DISTRICT 5 TOTAL	1,230	293	937	59	343	414	403
TOTAL U.S.	6,745	1,302	5,443	190	1,258	3,136	1,031
TOTAL U.S. Weeks Ended:							
JAN. 8, 1988	6,692*	1,304*	5,388*	153	1,234*	3,019	1,042
JAN. 16, 1987	7,101	1,923	5,178	170	1,186	2,829	994
DISTRICTS 1–4 Weeks Ended:							
JAN. 15, 1988	5,515	1,009	4,506	131	915	2,722	628
JAN. 8, 1988	5,508*	991*	4,517*	119	946*	2,629	661
JAN. 16, 1987	6,023	1,588	4,435	139	913	2,437	612

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil

NA-Not Available

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 15, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,642	1,255	3,386	1	134	455	6,660	781	--
Central Atlantic	30,501	5,725	19,603	5,173	528	3,944	28,561*	16,641*	11,428
Lower Atlantic	30,510*	7,332	22,951*	227	718	4,767*	15,904	2,673	513
DISTRICT 1 TOTAL	65,653*	14,312	45,940*	5,401	1,380	9,166*	51,125*	20,095*	11,941
DISTRICT 2 TOTAL	61,455	17,899	35,574	7,982	1,241	7,696*	34,524*	3,178	14,617
DISTRICT 3 TOTAL	68,560*	12,927	39,378*	16,255	2,654	14,766*	31,876*	12,123	42,440
DISTRICT 4 TOTAL	7,369*	2,522*	2,964*	1,883	450*	957*	3,337*	378	2,254
DISTRICT 5 TOTAL	30,754*	7,667*	14,809*	8,278	1,642*	6,503*	11,134*	9,080	22,432*
TOTAL U.S.	233,791	55,327	138,665	39,799	7,367	39,088	131,996	44,854	93,684
TOTAL U.S.									
Weeks Ended:									
JAN. 8, 1988	231,532*	54,231	138,546*	38,755	7,271	41,582*	135,886*	44,851*	92,621*
JAN. 16, 1987	246,213	70,695	136,664	38,854	7,306	43,731	149,764	42,942	93,858
DISTRICTS 1-4									
Weeks Ended:									
JAN. 15, 1988	203,037	47,660	123,856	31,521	5,725	32,585	120,862	35,774	71,252
JAN. 8, 1988	201,544*	46,647*	123,858*	31,039	5,640*	35,282*	124,397*	36,063*	70,199
JAN. 16, 1987	217,306	61,954	123,288	32,064	5,226	37,611	138,662	35,130	72,195

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Aug. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 15, 1988	5,064.4	5,166.0	5,277	638	256,746
JAN. 8, 1988	5,064.4	--	3,888*	522	254,865
JAN. 1, 1988	5,087.7	--	4,353*	527	262,897
DEC. 25, 1987	5,087.7	--	3,980	351	269,582
DISTRICT 5 TOTAL					
JAN. 15, 1988	3,168.6	3,011.0	334	--	85,762 ‡
JAN. 8, 1988	3,168.6	--	16	--	88,284*
JAN. 1, 1988	3,148.3	--	185	--	87,613
DEC. 25, 1987	3,148.3	--	209	--	87,738
TOTAL U.S.					
JAN. 15, 1988	8,233.0	8,177.0	5,611	638	342,508 ‡
JAN. 8, 1988	8,233.0	--	3,904*	522	343,149*
JAN. 1, 1988	8,236.0	--	4,538*	527	350,510
DEC. 25, 1987	8,236.0	--	4,189	351	357,320
JAN. 16, 1987	8,447.0a/	--	3,959	652	328,246

‡INCLUDES 29,794 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for January 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JAN. 15, 1988	14,653	69,384	159,751	12,958	256,746	85,762 ‡	342,508 ‡
JAN. 8, 1988	13,734	72,621	155,608	12,902	254,865	88,284*	343,149*
JAN. 16, 1987	12,576	77,075	155,217	12,400	257,268	70,978	328,246

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 15, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	198	--	198	--	--	--	76	79	15	--	--	368
Central Atlantic	232	26	206	73	--	39	195	681*	7	121	77	1,425*
Lower Atlantic	--	--	--	--	--	--	--	49	--	--	--	49
DISTRICT 1 TOTAL												
JAN. 15, 1988	430	26	404	73	--	39	271	809	22	121	77	1,842
JAN. 8, 1988	215	11	204	95	--	2	361	504*	23	78	154	1,432*
JAN. 1, 1988	184	5	179	30	--	49	214	442	89	134	90	1,232
DEC. 25, 1987	344	34	310	28	--	30	463	339	24	182	60	1,470
DISTRICTS 2-4 TOTAL												
JAN. 15, 1988	5	--	5	19	3	--	--	35	227	289	226	804
JAN. 8, 1988	8	2	6	--	3	1	35	17	268	159	157	648
JAN. 1, 1988	10	1	9	--	32	5	--	57	271	288	212	875
DEC. 25, 1987	11	3	8	--	4	2	--	16	213	150	52	448
DISTRICT 5 TOTAL												
JAN. 15, 1988	5	--	5	7	--	2	3	13	7	5	36	78
JAN. 8, 1988	27	5	22	50	--	2	2	7	11	4	--	103
JAN. 1, 1988	33	3	30	24	--	25	1	8	10	6	3	110
DEC. 25, 1987	41	12	29	27	--	12	2	5	10	5	--	102
TOTAL U.S.	440	26	414	99	3	41	274	857	256	415	339	2,724
TOTAL U.S. Weeks Ended:												
JAN. 8, 1988	250	18	232	145	3	5	398	528*	302	241	311	2,183*
JAN. 1, 1988	227	9	218	54	32	79	215	507	370	428	305	2,217
DEC. 25, 1987	396	49	347	55	4	44	465	360	247	337	112	2,020
JAN. 16, 1987	119	5	114	60	5	51	242	631	275	144	179	1,706

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

01/01/88	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	28,256
			DISTRICT 1 TOTAL	61,930
			TOTAL U.S.	227,375
			DISTRICTS 1-4	197,877
		UNLEADED MGAS	LOWER ATLANTIC	21,571
			DISTRICT 1 TOTAL	43,861
			TOTAL U.S.	135,136
			DISTRICTS 1-4	120,739
		KEROSINE JET	LOWER ATLANTIC	5,175
			DISTRICT 1 TOTAL	10,372
			DISTRICT 2 TOTAL	9,445
			TOTAL U.S.	43,666
			DISTRICTS 1-4	36,516
		DISTILLATE FUEL	DISTRICT 2 TOTAL	35,644
			TOTAL U.S.	136,547
			DISTRICTS 1-4	125,148
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,353
			TOTAL U.S.	4,538
01/08/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,602
			TOTAL U.S.	14,180
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,541
			TOTAL U.S.	12,933
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,537
			TOTAL U.S.	13,089
		% OPERABLE	DISTRICT 5 TOTAL	77.8
			TOTAL U.S.	83.4
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,017
			DISTRICT 2 TOTAL	1,531
			TOTAL U.S.	6,692
			DISTRICTS 1-4	5,508
		LEADED MGAS	IND., ILL., KY	146
			DISTRICT 2 TOTAL	303
			TOTAL U.S.	1,304
			DISTRICTS 1-4	991
		UNLEADED MGAS	IND., ILL., KY	871
			DISTRICT 2 TOTAL	1,228
			TOTAL U.S.	5,388
			DISTRICTS 1-4	4,517
		KEROSINE JET	TEXAS GULF COAST	312
			DISTRICT 3 TOTAL	653
			TOTAL U.S.	1,234
			DISTRICTS 1-4	946
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	67,254
			DISTRICT 4 TOTAL	6,642
			DISTRICT 5 TOTAL	29,988
			TOTAL U.S.	231,532

REVISIONS

		DISTRICTS 1-4	201,544
	LEADED MGAS	DISTRICT 4 TOTAL	2,144
		DISTRICT 5 TOTAL	7,584
		DISTRICTS 1-4	46,647
	UNLEADED MGAS	DISTRICT 3 TOTAL	38,953
		DISTRICT 4 TOTAL	2,694
		DISTRICT 5 TOTAL	14,688
		TOTAL U.S.	138,546
		DISTRICTS 1-4	123,858
	NAPHTHA JET	DISTRICT 4 TOTAL	384
		DISTRICT 5 TOTAL	1,631
		DISTRICTS 1-4	5,640
	KEROSINE JET	DISTRICT 3 TOTAL	14,686
		DISTRICT 4 TOTAL	811
		DISTRICT 5 TOTAL	6,300
		TOTAL U.S.	41,582
		DISTRICTS 1-4	35,282
	DISTILLATE FUEL	CENTRAL ATLANTIC	31,309
		DISTRICT 1 TOTAL	54,155
		DISTRICT 3 TOTAL	31,710
		DISTRICT 4 TOTAL	3,116
		DISTRICT 5 TOTAL	11,489
		TOTAL U.S.	135,886
		DISTRICTS 1-4	124,397
	RESIDUAL FUEL	CENTRAL ATLANTIC	15,952
		DISTRICT 1 TOTAL	19,850
		TOTAL U.S.	44,851
		DISTRICTS 1-4	36,063
	UNFINISHED OILS	DISTRICT 5 TOTAL	22,422
		TOTAL U.S.	92,621
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	3,888
		TOTAL U.S.	3,904
	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	88,284
		TOTAL U.S.	343,149
PAGE 4 B	TOTAL	PAD DISTRICT 5	88,284
		TOTAL U.S.	343,149
PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	292
		DISTRICT 1 TOTAL	504
		TOTAL U.S.	528
	TOTAL	CENTRAL ATLANTIC	936
		DISTRICT 1 TOTAL	1,432
		TOTAL U.S.	2,183

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69   **For Week Ended** January 22, 1988   **NO.** 3

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/22/88	Last Week Ending: 01/15/88	Last Year Week Ending: 01/23/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,100	13,079	12,759	21	341
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	83.5	83.3	81.8		
Motor Gasoline					
Total motor gasoline production	6,879	6,767	6,670	112	209
Finished leaded motor gasoline production	1,309	1,302	1,638	7	-329
Finished unleaded motor gasoline production	5,570	5,465	5,032	105	538
Total motor gasoline stocks	234,862	233,350	248,014	1,512	-13,152
Finished leaded motor gasoline stocks	55,702	55,327	69,685	375	-13,983
Finished unleaded motor gasoline stocks	139,064	138,549	138,891	515	173
Jet Fuel Kerosine					
Jet fuel kerosine production	1,272	1,258	1,205	14	67
Jet fuel kerosine stocks	38,186	38,959	42,618	-773	-4,432
Distillate Fuel Oil					
Distillate fuel oil production	3,066	3,136	2,870	-70	196
Distillate fuel oil stocks	129,044	131,738	146,105	-2,694	-17,061
Residual Fuel Oil					
Residual fuel oil production	997	1,031	965	-34	32
Residual fuel oil stocks	44,978	45,054	42,254	-76	2,724
Imports					
Crude oil imports	4,093	5,611	4,770	-1,518	-677
Product imports	2,325	2,724	2,668	-399	-343
Crude Oil Stocks					
Crude oil stocks	342,883	343,111	328,473	-228	14,410

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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** January 22, 1988 **NO.** 3

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,466	1,209	1,245	1,400	88.9
Appal. No. 1	109	102	102	105	97.1
DISTRICT 1 TOTAL	1,575	1,311	1,347	1,505	89.5
Ind., Ill., Ky.	2,027	1,824	1,859	2,220	83.7
Minn., Wis., Daks.	300	287	287	317	90.5
Okla., Kans., Mo.	641	604	614	720	85.3
DISTRICT 2 TOTAL	2,968	2,715	2,760	3,257	84.7
Inland Texas	445	412	412	569	72.4
Texas Gulf Coast	3,401	2,942	2,993	3,569	83.9
La. Gulf Coast	2,477	2,374	2,384	2,648	90.0
N. La. and Ark.	197	184	187	257	72.8
New Mexico	91	70	71	81	87.7
DISTRICT 3 TOTAL	6,611	5,982	6,047	7,124	84.9
DISTRICT 4 TOTAL	482	422	424	552	76.8
DISTRICT 5 TOTAL	2,672*	2,489*	2,522*	3,259	77.4*
TOTAL U.S.	14,308	12,919	13,100	15,697	83.5
TOTAL U.S. **Weeks Ended:**					
JAN. 15, 1988	14,099*	12,900*	13,079*	15,697	83.3*
JAN. 23, 1987	13,480	12,517	12,759	15,594	81.8
DISTRICTS 1-4 **Weeks Ended:**					
JAN. 22, 1988	11,636	10,430	10,578	12,438	85.0
JAN. 15, 1988	11,335	10,300	10,487	12,438	84.3
JAN. 23, 1987	11,076	10,157	10,361	12,526	82.7

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 22, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	728	92	636	8	72	416	186
Appal. No. 1	41	13	28	--	--	34	4
DISTRICT 1 TOTAL	769	105	664	8	72	450	190
Ind., Ill., Ky.	1,072	129	943	12	126	414	58
Minn., Wis., Daks.	162	36	126	2	8	83	8
Okla., Kans., Mo.	342	81	261	6	35	155	--
DISTRICT 2 TOTAL	1,576	246	1,330	20	169	652	66
Inland Texas	280	89	191	28	34	91	16
Texas Gulf Coast	1,591*	297	1,294*	32	358	714	194
La. Gulf Coast	1,171	214	957	33	298	559	127
N. La. and Ark.	64	10	54	8	5	57	10
New Mexico	44	17	27	10	1	15	--
DISTRICT 3 TOTAL	3,150*	627	2,523*	111	696	1,436	347
DISTRICT 4 TOTAL	222	84	138	10	28	106	15
DISTRICT 5 TOTAL	1,162	247	915	61	307	422	379
TOTAL U.S.	6,879	1,309	5,570	210	1,272	3,066	997
TOTAL U.S. **Weeks Ended:**							
JAN. 15, 1988	6,767*	1,302	5,465*	190	1,258	3,136	1,031
JAN. 23, 1987	6,670	1,638	5,032	183	1,205	2,870	965
DISTRICTS 1–4 **Weeks Ended:**							
JAN. 22, 1988	5,717	1,062	4,655	149	965	2,644	618
JAN. 15, 1988	5,537*	1,009	4,528*	131	915	2,722	628
JAN. 23, 1987	5,527	1,364	4,163	127	910	2,420	648

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

* See revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 22, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,768*	1,292	3,475*	1	135	460	5,950	722	--
Central Atlantic	29,604*	5,286	18,943*	5,375	461	4,145	27,236	16,810	11,292
Lower Atlantic	31,171	7,053	23,864	254	710	4,324	15,144	2,322	531
DISTRICT 1 TOTAL	65,543*	13,631	46,282*	5,630	1,306	8,929	48,330	19,854	11,823
DISTRICT 2 TOTAL	61,248*	17,630	35,737*	7,881	1,174	8,446	34,639*	3,011	14,326
DISTRICT 3 TOTAL	69,096*	14,250	38,927	15,919*	2,913	13,756	31,974*	12,192*	41,979
DISTRICT 4 TOTAL	7,198	2,328	2,847	2,023	438	880	3,244	379	2,178
DISTRICT 5 TOTAL	31,777	7,863	15,271	8,643	2,030	6,175*	10,857	9,542	23,560
TOTAL U.S.	234,862	55,702	139,064	40,096	7,861	38,186	129,044	44,978	93,866
TOTAL U.S. **Weeks Ended:**									
JAN. 15, 1988	233,350*	55,327	138,549*	39,474*	7,367	38,959*	131,738*	45,054*	93,684
JAN. 23, 1987	248,014	69,685	138,891	39,438	7,033	42,618	146,105	42,254	93,986
DISTRICTS 1–4 **Weeks Ended:**									
JAN. 22, 1988	203,085	47,839	123,793	31,453	5,831	32,011	118,187	35,436	70,306
JAN. 15, 1988	202,596*	47,660	123,740*	31,196*	5,725	32,585	120,604*	35,974*	71,252
JAN. 23, 1987	218,438	61,490	125,052	31,896	4,907	37,033	134,861	34,693	71,865

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.
NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Aug. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 22, 1988	5,064.4	5,166.0	4,080	668	254,161
JAN. 15, 1988	5,064.4	--	5,277	638	256,851*
JAN. 8, 1988	5,064.4	--	3,888	522	254,865
JAN. 1, 1988	5,087.7	--	4,353	527	262,897
DISTRICT 5 TOTAL					
JAN. 22, 1988	3,168.6	3,011.0	13	9	88,722 #
JAN. 15, 1988	3,168.6	--	334	--	86,260*
JAN. 8, 1988	3,168.6	--	16	--	88,284
JAN. 1, 1988	3,148.3	--	185	--	87,613
TOTAL U.S.					
JAN. 22, 1988	8,233.0	8,177.0	4,093	677	342,883 #
JAN. 15, 1988	8,233.0	--	5,611	638	343,111*
JAN. 8, 1988	8,233.0	--	3,904	522	343,149
JAN. 1, 1988	8,236.0	--	4,538	527	350,510
JAN. 23, 1987	8,447.0a/	--	4,770	602	328,473

#INCLUDES 29,997 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for January 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JAN. 22, 1988	14,679	70,683	156,076	12,723	254,161	88,722 #	342,883 #
JAN. 15, 1988	14,653	69,489*	159,751	12,958	256,851*	86,260*	343,111*
JAN. 23, 1987	14,019	74,659	152,237	12,520	253,435	75,038	328,473

[1] See definitional notes, Page 6.

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 22, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	149	9	140	--	--	--	181	--	23	--	--	353
Central Atlantic	112	10	102	7	--	10	131	579	24	108	138	1,109
Lower Atlantic	111	9	102	--	--	12	22	96	--	--	--	241
DISTRICT 1 TOTAL												
JAN. 22, 1988	372	28	344	7	--	22	334	675	47	108	138	1,703
JAN. 15, 1988	430	26	404	73	--	39	271	809	22	121	77	1,842
JAN. 8, 1988	215	11	204	95	--	2	361	504	23	78	154	1,432
JAN. 1, 1988	184	5	179	30	--	49	214	442	89	134	90	1,232
DISTRICTS 2-4 TOTAL												
JAN. 22, 1988	6	--	6	--	4	--	4	14	216	139	147	530
JAN. 15, 1988	5	--	5	19	3	--	--	35	227	289	226	804
JAN. 8, 1988	8	2	6	--	3	1	35	17	268	159	157	648
JAN. 1, 1988	10	1	9	--	32	5	--	57	271	288	212	875
DISTRICT 5 TOTAL												
JAN. 22, 1988	23	7	16	--	--	2	5	16	8	2	36	92
JAN. 15, 1988	5	--	5	7	--	2	3	13	7	5	36	78
JAN. 8, 1988	27	5	22	50	--	2	2	7	11	4	--	103
JAN. 1, 1988	33	3	30	24	--	25	1	8	10	6	3	110
TOTAL U.S.	401	35	366	7	4	24	343	705	271	249	321	2,325
TOTAL U.S. Weeks Ended:												
JAN. 15, 1988	440	26	414	99	3	41	274	857	256	415	339	2,724
JAN. 8, 1988	250	18	232	145	3	5	398	528	302	241	311	2,183
JAN. 1, 1988	227	9	218	54	32	79	215	507	370	428	305	2,217
JAN. 23, 1987	437	239	198	70	6	30	370	954	352	200	249	2,668

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

01/08/88	PAGE 3	TOTAL MGAS	NEW ENGLAND	4,929
			CENTRAL ATLANTIC	30,035
			DISTRICT 1 TOTAL	64,872
			TOTAL U.S.	231,728
			DISTRICTS 1-4	201,740
		UNLEADED MGAS	NEW ENGLAND	3,634
			CENTRAL ATLANTIC	19,438
			DISTRICT 1 TOTAL	45,941
			TOTAL U.S.	138,742
			DISTRICTS 1-4	124,054
01/15/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,764
			TOTAL U.S.	14,099
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,600
			TOTAL U.S.	12,900
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,592
			TOTAL U.S.	13,079
		% OPERABLE	DISTRICT 5 TOTAL	79.5
			TOTAL U.S.	83.3
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,518
			DISTRICT 3 TOTAL	3,011
			TOTAL U.S.	6,767
			DISTRICTS 1-4	5,537
		UNLEADED MGAS	TEXAS GULF COAST	1,260
			DISTRICT 3 TOTAL	2,450
			TOTAL U.S.	5,465
			DISTRICTS 1-4	4,528
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	61,339
			DISTRICT 3 TOTAL	68,235
			TOTAL U.S.	233,350
			DISTRICTS 1-4	202,596
		UNLEADED MGAS	DISTRICT 2 TOTAL	35,458
			TOTAL U.S.	138,549
			DISTRICTS 1-4	123,740
		BLENDING COMPS	DISTRICT 3 TOTAL	15,930
			TOTAL U.S.	39,474
			DISTRICTS 1-4	31,196
		KEROSINE JET	DISTRICT 5 TOTAL	6,374
			TOTAL U.S.	38,959
		DISTILLATE FUEL	DISTRICT 2 TOTAL	34,394
			DISTRICT 3 TOTAL	31,748
			TOTAL U.S.	131,738
			DISTRICTS 1-4	120,604
		RESIDUAL FUEL	DISTRICT 3 TOTAL	12,323
			TOTAL U.S.	45,054
			DISTRICTS 1-4	35,974
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	256,851

API STATISTICAL BULLETIN
WEEK ENDED: JAN. 22, 1988

REVISIONS

	DISTRICT 5 TOTAL	86,260
	TOTAL U.S.	343,111
PAGE 4 B TOTAL	PAD DISTRICT 2	69,489
	TOTAL PAD DISTRICTS 1-4	256,851
	PAD DISTRICT 5	86,260
	TOTAL U.S.	343,111

2/9/88 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** January 29, 1988 **NO.** 4

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/29/88	Last Week Ending: 01/22/88	Last Year Week Ending: 01/30/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,198	13,086	12,527	112	671
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	84.1	83.4	80.3		
Motor Gasoline					
Total motor gasoline production	6,749	6,774	6,508	-25	241
Finished leaded motor gasoline production	1,297	1,309	1,807	-12	-510
Finished unleaded motor gasoline production	5,452	5,465	4,701	-13	751
Total motor gasoline stocks	235,553	234,887	251,358	666	-15,805
Finished leaded motor gasoline stocks	55,543	55,386	70,453	157	-14,910
Finished unleaded motor gasoline stocks	141,387	139,405	140,540	1,982	847
Jet Fuel Kerosine					
Jet fuel kerosine production	1,302	1,272	1,130	30	172
Jet fuel kerosine stocks	39,435	38,186	41,835	1,249	-2,400
Distillate Fuel Oil					
Distillate fuel oil production	3,038	2,993	2,760	45	278
Distillate fuel oil stocks	125,604	129,069	142,036	-3,465	-16,432
Residual Fuel Oil					
Residual fuel oil production	1,014	997	885	17	129
Residual fuel oil stocks	45,063	44,978	42,081	85	2,982
Imports					
Crude oil imports	4,587	4,235	3,709	352	878
Product imports	2,389	2,325	1,979	64	410
Crude Oil Stocks					
Crude oil stocks	339,023	341,238	328,872	-2,215	10,151

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** January 29, 1988 **NO.** 4

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,453	1,215	1,220	1,400	87.1
Appal. No. 1	107	100	100	105	95.2
DISTRICT 1 TOTAL	1,560	1,315	1,320	1,505	87.7
Ind., Ill., Ky.	2,051	1,867	1,883	2,220	84.8
Minn., Wis., Daks.	300	287	287	317	90.5
Okla., Kans., Mo.	655	621	625	720	86.8
DISTRICT 2 TOTAL	3,006	2,775	2,795	3,257	85.8
Inland Texas	453	403	413	569	72.6
Texas Gulf Coast	3,366	2,989	3,046	3,569	85.3
La. Gulf Coast	2,454	2,391	2,395	2,648	90.4
N. La. and Ark.	189	181	184	257	71.6
New Mexico	91	71	71	81	87.7
DISTRICT 3 TOTAL	6,553	6,035	6,109	7,124	85.8
DISTRICT 4 TOTAL	446	429	430	552	77.9
DISTRICT 5 TOTAL	2,664*	2,544*	2,544*	3,259	78.1*
TOTAL U.S.	14,229	13,098	13,198	15,697	84.1
TOTAL U.S. **Weeks Ended:**					
JAN. 22, 1988	14,337*	12,943*	13,086*	15,697	83.4*
JAN. 30, 1987	13,488	12,309	12,527	15,594	80.3
DISTRICTS 1-4 **Weeks Ended:**					
JAN. 29, 1988	11,565	10,554	10,654	12,438	85.7
JAN. 22, 1988	11,636	10,430	10,578	12,438	85.0
JAN. 30, 1987	11,019	9,936	10,131	12,526	80.9

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 29, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	688*	78	610*	15	70	336*	213
Appal. No. 1	36	11	25	--	--	30	5
DISTRICT 1 TOTAL	724*	89	635*	15	70	366*	218
Ind., Ill., Ky.	1,157	175	982	7	120	450	66
Minn., Wis., Daks.	133	30	103	1	21	71	6
Okla., Kans., Mo.	357	118	239	11	29	172	4
DISTRICT 2 TOTAL	1,647	323	1,324	19	170	693	76
Inland Texas	248	63	185	27	37	87	18
Texas Gulf Coast	1,582	217	1,365	24	348	787	197
La. Gulf Coast	1,124	227	897	38	302	537	108
N. La. and Ark.	48	7	41	9	2	57	10
New Mexico	43	19	24	9	2	15	--
DISTRICT 3 TOTAL	3.045	533	2,512	107	691	1,483	333
DISTRICT 4 TOTAL	206	71	135	7	29	102	9
DISTRICT 5 TOTAL	1,127*	281	846*	51	342	394	378
TOTAL U.S.	6,749	1,297	5,452	199	1,302	3,038	1,014
TOTAL U.S. **Weeks Ended:**							
JAN. 22, 1988	6,774*	1,309	5,465*	210	1,272	2,993*	997
JAN. 30, 1987	6,508	1,807	4,701	209	1,130	2,760	885
DISTRICTS 1–4 **Weeks Ended:**							
JAN. 29, 1988	5,622	1,016	4,606	148	960	2,644	636
JAN. 22, 1988	5,647*	1,062	4,585*	149	965	2,571*	618
JAN. 30, 1987	5,360	1,506	3,854	156	831	2,321	510

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.
NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,024	1,292	3,731	1	164	515	6,464	1,002	--
Central Atlantic	30,103	5,525	19,579	4,999	416	3,752	25,931*	15,962	12,005*
Lower Atlantic	29,835	6,940	22,633	262	659	4,594	14,487	3,050	511
DISTRICT 1 TOTAL	64,962	13,757	45,943	5,262	1,239	8,861	46,882*	20,014	12,516*
DISTRICT 2 TOTAL	62,391*	17,681	37,169*	7,541	1,366	8,757	34,949*	3,154	14,313
DISTRICT 3 TOTAL	69,184	14,014*	39,282*	15,888	2,746	14,571	30,415	12,522	42,970
DISTRICT 4 TOTAL	7,477	2,309	3,086	2,082	406	896	3,183	343	2,345
DISTRICT 5 TOTAL	31,539*	7,782	15,907*	7,850	1,813	6,350	10,175	9,030	23,637*
TOTAL U.S.	235,553	55,543	141,387	38,623	7,570	39,435	125,604	45,063	95,781
TOTAL U.S. **Weeks Ended:**									
JAN. 22, 1988	234,887*	55,386*	139,405*	40,096	7,861	38,186	129,069*	44,978	94,163*
JAN. 30, 1987	251,358	70,453	140,540	40,365	7,403	41,835	142,036	42,081	94,611
DISTRICTS 1–4 **Weeks Ended:**									
JAN. 29, 1988	204,014	47,761	125,480	30,773	5,757	33,085	115,429	36,033	72,144
JAN. 22, 1988	203,386*	47,523*	124,410*	31,453	5,831	32,011	118,212*	35,436	70,426*
JAN. 30, 1987	221,000	61,865	126,130	33,005	5,209	36,257	131,572	33,798	72,637

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.
NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended January 29, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Sept. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 29, 1988	5,064.4	5,229.0	4,477	474	258,121
JAN. 22, 1988	5,064.4	--	4,134*	723*	253,906*
JAN. 15, 1988	5,064.4	--	5,277	638	256,851
JAN. 8, 1988	5,064.4	--	3,888	522	254,865
DISTRICT 5 TOTAL					
JAN. 29, 1988	3,168.6	2,967.0	110	14	80,902 ‡
JAN. 22, 1988	3,168.6	--	101*	9	87,332*
JAN. 15, 1988	3,168.6	--	334	--	86,260
JAN. 8, 1988	3,168.6	--	16	--	88,284
TOTAL U.S.					
JAN. 29, 1988	8,233.0	8,196.0	4,587	488	339,023 ‡
JAN. 22, 1988	8,233.0	--	4,235*	732*	341,238*
JAN. 15, 1988	8,233.0	--	5,611	638	343,111
JAN. 8, 1988	8,233.0	--	3,904	522	343,149
JAN. 30, 1987	8,447.0 a/	--	3,709	583	328,872

‡INCLUDES 23,539 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for January 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JAN. 29, 1988	15,072	69,545	160,701	12,803	258,121	80,902 ‡	339,023 ‡
JAN. 22, 1988	14,269*	70,683	156,231*	12,723	253,906*	87,332*	341,238*
JAN. 30, 1987	16,265	74,448	153,748	12,787	257,248	71,624	328,872

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 29, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	--	--	--	--	--	--	142	31	5	--	--	178
Central Atlantic	241	5	236	14	--	3	176	222	88	100	227	1,071
Lower Atlantic	--	--	--	--	--	--	--	287	--	--	--	287
DISTRICT 1 TOTAL												
JAN. 29, 1988	241	5	236	14	--	3	318	540	93	100	227	1,536
JAN. 22, 1988	372	28	344	7	--	22	334	675	47	108	138	1,703
JAN. 15, 1988	430	26	404	73	--	39	271	809	22	121	77	1,842
JAN. 8, 1988	215	11	204	95	--	2	361	504	23	78	154	1,432
DISTRICTS 2-4 TOTAL												
JAN. 29, 1988	4	--	4	--	4	--	4	10	249	161	375	807
JAN. 22, 1988	6	--	6	--	4	--	4	14	216	139	147	530
JAN. 15, 1988	5	--	5	19	3	--	--	35	227	289	226	804
JAN. 8, 1988	8	2	6	--	3	1	35	17	268	159	157	648
DISTRICT 5 TOTAL												
JAN. 29, 1988	16	--	16	--	--	--	5	12	9	4	--	46
JAN. 22, 1988	23	7	16	--	--	2	5	16	8	2	36	92
JAN. 15, 1988	5	--	5	7	--	2	3	13	7	5	36	78
JAN. 8, 1988	27	5	22	50	--	2	2	7	11	4	--	103
TOTAL U.S.	261	5	256	14	4	3	327	562	351	265	602	2,389
TOTAL U.S. Weeks Ended:												
JAN. 22, 1988	401	35	366	7	4	24	343	705	271	249	321	2,325
JAN. 15, 1988	440	26	414	99	3	41	274	857	256	415	339	2,724
JAN. 8, 1988	250	18	232	145	3	5	398	528	302	241	311	2,183
JAN. 30, 1987	296	37	259	42	6	4	335	706	232	186	172	1,979

---

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

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Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

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Producer's stocks on leases are included.
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Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

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REVISIONS

01/22/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,701
			TOTAL U.S.	14,337
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,513
			TOTAL U.S.	12,943
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,508
			TOTAL U.S.	13,086
		% OPERABLE	DISTRICT 5 TOTAL	77.0
			TOTAL U.S.	83.4
	PAGE 2	TOTAL MGAS	EAST COAST	658
			DISTRICT 1 TOTAL	699
			DISTRICT 5 TOTAL	1,127
			TOTAL U.S.	6,774
			DISTRICTS 1-4	5,647
		UNLEADED MGAS	EAST COAST	566
			DISTRICT 1 TOTAL	594
			DISTRICT 5 TOTAL	880
			TOTAL U.S.	5,465
			DISTRICTS 1-4	4,585
		DISTILLATE FUEL	EAST COAST	343
			DISTRICT 1 TOTAL	377
			TOTAL U.S.	2,993
			DISTRICTS 1-4	2,571
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	61,549
			DISTRICT 5 TOTAL	31,501
			TOTAL U.S.	234,887
			DISTRICTS 1-4	203,386
		LEADED MGAS	DISTRICT 3 TOTAL	13,934
			TOTAL U.S.	55,386
			DISTRICTS 1-4	47,523
		UNLEADED MGAS	DISTRICT 2 TOTAL	36,038
			DISTRICT 3 TOTAL	39,243
			DISTRICT 5 TOTAL	14,995
			TOTAL U.S.	139,405
			DISTRICTS 1-4	124,410
		DISTILLATE FUEL	CENTRAL ATLANTIC	27,032
			DISTRICT 1 TOTAL	48,126
			DISTRICT 2 TOTAL	34,868
			TOTAL U.S.	129,069
			DISTRICTS 1-4	118,212
		UNFINISHED OILS	CENTRAL ATLANTIC	11,412
			DISTRICT 1 TOTAL	11,943
			DISTRICT 5 TOTAL	23,737
			TOTAL U.S.	94,163
			DISTRICTS 1-4	70,426
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,134

API STATISTICAL BULLETIN
WEEK ENDED: JAN. 29, 1988

REVISIONS

		DISTRICT 5 TOTAL	101
		TOTAL U.S.	4,235
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	723
		TOTAL U.S.	732
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	253,906
		DISTRICT 5 TOTAL	87,332
		TOTAL U.S.	341,238
PAGE 4 B	TOTAL	PAD DISTRICT 1	14,269
		PAD DISTRICT 3	156,231
		TOTAL PAD DISTRICTS 1-4	253,906
		PAD DISTRICT 5	87,332
		TOTAL U.S.	341,238

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** February 5, 1988 **NO.** 5

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/05/88	Last Week Ending: 01/29/88	Last Year Week Ending: 02/06/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,039	13,198	12,509	-159	530
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	83.1	84.1	80.2		
Motor Gasoline					
Total motor gasoline production	6,647	6,749	6,217	-102	430
Finished leaded motor gasoline production	1,248	1,297	1,678	-49	-430
Finished unleaded motor gasoline production	5,399	5,452	4,539	-53	860
Total motor gasoline stocks	240,663	235,553	253,775	5,110	-13,112
Finished leaded motor gasoline stocks	54,470	55,543	70,524	-1,073	-16,054
Finished unleaded motor gasoline stocks	146,378	141,387	141,839	4,991	4,539
Jet Fuel Kerosine					
Jet fuel kerosine production	1,217	1,239	1,094	-22	123
Jet fuel kerosine stocks	38,115	38,624	42,069	-509	-3,954
Distillate Fuel Oil					
Distillate fuel oil production	2,832	3,038	2,754	-206	78
Distillate fuel oil stocks	123,301	125,604	138,346	-2,303	-15,045
Residual Fuel Oil					
Residual fuel oil production	898	1,014	833	-116	65
Residual fuel oil stocks	44,995	45,063	41,398	-68	3,597
Imports					
Crude oil imports	4,729	4,587	3,939	142	790
Product imports	2,073	2,389	2,314	-316	-241
Crude Oil Stocks					
Crude oil stocks	338,146	339,023	329,362	-877	8,784

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** February 5, 1988 **NO.** 5

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,408	1,208	1,210	1,400	86.4
Appal. No. 1	106	98	99	105	94.3
DISTRICT 1 TOTAL	1,514	1,306	1,309	1,505	87.0
Ind., Ill., Ky.	2,068	1,887	1,902	2,220	85.7
Minn., Wis., Daks.	293	283	283	317	89.3
Okla., Kans., Mo.	661	625	626	720	86.9
DISTRICT 2 TOTAL	3,022	2,795	2,811	3,257	86.3
Inland Texas	449	381	384	569	67.5
Texas Gulf Coast	3,244	2,958	3,003	3,569	84.1
La. Gulf Coast	2,488	2,323	2,355	2,648	88.9
N. La. and Ark.	179	169	172	257	66.9
New Mexico	104	68	68	81	84.0
DISTRICT 3 TOTAL	6,464	5,899	5,982	7,124	84.0
DISTRICT 4 TOTAL	442	421	422	552	76.4
DISTRICT 5 TOTAL	2,646	2,512	2,515	3,259	77.2
TOTAL U.S.	14,088	12,933	13,039	15,697	83.1
TOTAL U.S. Weeks Ended:					
JAN. 29, 1988	14,229	13,098	13,198	15,697	84.1
FEB. 6, 1987	13,509	12,352	12,509	15,594	80.2
DISTRICTS 1–4 Weeks Ended:					
FEB. 05, 1988	11,442	10,421	10,524	12,438	84.6
JAN. 29, 1988	11,565	10,554	10,654	12,438	85.7
FEB. 6, 1987	11,078	10,023	10,155	12,526	81.1

API WEEKLY STATISTICAL BULLETIN
Week Ended February 5, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	675	48	627	6	74	320	166
Appal. No. 1	42	11	31	--	--	34	4
DISTRICT 1 TOTAL	717	59	658	6	74	354	170
Ind., Ill., Ky.	1,142	182	960	10	117	437	53
Minn., Wis., Daks.	162	28	134	--	14	80	6
Okla., Kans., Mo.	371	96	275	7	40	176	2
DISTRICT 2 TOTAL	1,675	306	1,369	17	171	693	61
Inland Texas	258	64	194	26	32	87	11
Texas Gulf Coast	1,346	218	1,128	17	316*	593	174
La. Gulf Coast	1,142	168	974	23	267	512	128
N. La. and Ark.	55	9	46	5	3	53	7
New Mexico	41	12	29	10	1	15	--
DISTRICT 3 TOTAL	2,842	471	2,371	81	619*	1,260	320
DISTRICT 4 TOTAL	222	81	141	11	30	98	10
DISTRICT 5 TOTAL	1,191	331	860	51	323	427	337
TOTAL U.S.	6,647	1,248	5,399	166	1,217	2,832	898
TOTAL U.S. Weeks Ended:							
JAN. 29, 1988	6,749	1,297	5,452	199	1,239*	3,038	1,014
FEB. 6, 1987	6,217	1,678	4,539	171	1,094	2,754	833
DISTRICTS 1–4 Weeks Ended:							
FEB. 05, 1988	5,456	917	4,539	115	894	2,405	561
JAN. 29, 1988	5,622	1,016	4,606	148	897*	2,644	636
FEB. 6, 1987	5,176	1,433	3,743	127	798	2,333	538

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended February 5, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,860	1,000	3,859	1	173	498	6,497	955	--
Central Atlantic	30,042	5,452	19,441	5,149	452	4,260	25,212	16,207	11,823
Lower Atlantic	30,934	6,888	23,777	269	678	4,265	15,206	2,752	509
DISTRICT 1 TOTAL	65,836	13,340	47,077	5,419	1,303	9,023	46,915	19,914	12,332
DISTRICT 2 TOTAL	64,967	17,666	39,837	7,464	1,383	8,190	33,677	2,923	14,577
DISTRICT 3 TOTAL	68,925	13,093	39,551	16,281	2,517	13,594*	29,271	12,928	42,183
DISTRICT 4 TOTAL	7,730	2,433	3,158	2,139	380	821	3,177	337	2,297
DISTRICT 5 TOTAL	33,205	7,938	16,755	8,512	1,687	6,487	10,261	8,893	23,544
TOTAL U.S.	240,663	54,470	146,378	39,815	7,270	38,115	123,301	44,995	94,933
TOTAL U.S.									
Weeks Ended:									
JAN. 29, 1988	235,553	55,543	141,387	38,623	7,570	38,624*	125,604	45,063	95,781
FEB. 6, 1987	253,775	70,524	141,839	41,412	7,479	42,069	138,346	41,398	95,595
DISTRICTS 1–4									
Weeks Ended:									
FEB. 05, 1988	207,458	46,532	129,623	31,303	5,583	31,628	113,040	36,102	71,389
JAN. 29, 1988	204,014	47,761	125,480	30,773	5,757	32,274*	115,429	36,033	72,144
FEB. 6, 1987	223,686	62,487	127,480	33,719	5,205	36,650	127,300	33,888	74,435

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Sept. 1987	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 05, 1988	5,064.4	5,229.0	4,562	668	251,537
JAN. 29, 1988	5,064.4	--	4,477	474	258,121
JAN. 22, 1988	5,064.4	--	4,134	723	253,906
JAN. 15, 1988	5,064.4	--	5,277	638	256,851
DISTRICT 5 TOTAL					
FEB. 05, 1988	3,168.6	2,967.0	167	--	86,609 ‡
JAN. 29, 1988	3,168.6	--	110	14	80,902
JAN. 22, 1988	3,168.6	--	101	9	87,332
JAN. 15, 1988	3,168.6	--	334	--	86,260
TOTAL U.S.					
FEB. 05, 1988	8,233.0	8,196.0	4,729	668	338,146 ‡
JAN. 29, 1988	8,233.0	--	4,587	488	339,023
JAN. 22, 1988	8,233.0	--	4,235	732	341,238
JAN. 15, 1988	8,233.0	--	5,611	638	343,111
FEB. 6, 1987	8,447.0 a/	--	3,939	612	329,362

‡INCLUDES 33,418 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for January 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	Dictrict 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
FEB. 05, 1988	15,439	69,069	153,967	13,062	251,537	86,609 ‡	338,146 ‡
JAN. 29, 1988	15,072	69,545	160,701	12,803	258,121	80,902	339,023
FEB. 6, 1987	14,930	73,018	153,870	12,825	254,643	74,719	329,362

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 5, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	42	--	42	--	--	--	10	42	3	--	--	97
Central Atlantic	168	--	168	25	--	4	211	492	65	102	127	1,194
Lower Atlantic	119	--	119	--	--	--	27	--	--	--	13	159
DISTRICT 1 TOTAL												
FEB. 05, 1988	329	--	329	25	--	4	248	534	68	102	140	1,450
JAN. 29, 1988	241	5	236	14	--	3	318	540	93	100	227	1,536
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DISTRIC7 5 TOTAL												
FEB. 05, 1988	17	--	17	11	--	--	5	11	9	4	--	57
JAN. 29, 1988	16	--	16	--	--	--	5	12	9	4	--	46
JAN. 22, 1988	23	7	16	--	--	2	5	16	8	2	36	92
JAN. 15, 1988	5	--	5	7	--	2	3	13	7	5	36	78
TOTAL U.S.	353	--	353	42	4	4	256	555	343	262	254	2,073
TOTAL U.S. **Weeks Ended:**												
JAN. 29, 1988	261	5	256	14	4	3	327	562	351	265	602	2,389
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FEB. 6, 1987	314	--	314	77	7	44	314	755	267	227	309	2,314

---

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REVISIONS

01/29/88	PAGE 2	KEROSINE JET	TEXAS GULF COAST	285
			DISTRICT 3 TOTAL	628
			TOTAL U.S.	1,239
			DISTRICTS 1-4	897
	PAGE 3	KEROSINE JET	DISTRICT 3 TOTAL	13,760
			TOTAL U.S.	38,624
			DISTRICTS 1-4	32,274

2/19/88 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** February 12, 1988 **NO.** 6

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/12/88	Last Week Ending: 02/05/88	Last Year Week Ending: 02/13/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,807	13,039	12,482	-232	325
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	81.6	83.1	80.0		
Motor Gasoline					
Total motor gasoline production	6,648	6,647	6,354	1	294
Finished leaded motor gasoline production	1,330	1,248	1,591	82	-261
Finished unleaded motor gasoline production	5,318	5,399	4,763	-81	555
Total motor gasoline stocks	236,214	240,663	255,275	-4,449	-19,061
Finished leaded motor gasoline stocks	53,490	54,470	70,828	-980	-17,338
Finished unleaded motor gasoline stocks	142,860	146,378	141,906	-3,518	954
Jet Fuel Kerosine					
Jet fuel kerosine production	1,257	1,217	1,151	40	106
Jet fuel kerosine stocks	36,844	38,115	41,439	-1,271	-4,595
Distillate Fuel Oil					
Distillate fuel oil production	2,856	2,832	2,774	24	82
Distillate fuel oil stocks	118,059	123,301	135,724	-5,242	-17,665
Residual Fuel Oil					
Residual fuel oil production	1,044	898	846	146	198
Residual fuel oil stocks	45,205	44,995	39,573	210	5,632
Imports					
Crude oil imports	4,397	4,768	3,836	-371	561
Product imports	2,108	2,073	1,991	35	117
Crude Oil Stocks					
Crude oil stocks	336,941	338,146	326,532	-1,205	10,409

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STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** February 12, 1988 **NO.** 6

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,407	1,195	1,197	1,400	85.5
Appal. No. 1	106	98	98	105	93.3
DISTRICT 1 TOTAL	1,513	1,293	1,295	1,505	86.0
Ind., Ill., Ky.	2,046	1,902	1,913	2,220	86.2
Minn., Wis., Daks.	292	281	281	317	88.6
Okla., Kans., Mo.	657	605	605	720	84.0
DISTRICT 2 TOTAL	2,995	2,788	2,799	3,257	85.9
Inland Texas	442	384	384	569	67.5
Texas Gulf Coast	3,270	2,884	2,918	3,569	81.8
La. Gulf Coast	2,494	2,311	2,325	2,648	87.8
N. La. and Ark.	178	168	171	257	66.5
New Mexico	90	69	69	81	85.2
DISTRICT 3 TOTAL	6,474	5,816	5,867	7,124	82.4
DISTRICT 4 TOTAL	461	433	434	552	78.6
DISTRICT 5 TOTAL	2,564*	2,409	2,412	3,259	74.0
TOTAL U.S.	14,007	12,739	12,807	15,697	81.6
TOTAL U.S. Weeks Ended:					
FEB. 5, 1988	14,088*	12,933	13,039	15,697	83.1
FEB. 13, 1987	13,450	12,234	12,482	15,594	80.0
DISTRICTS 1–4 Weeks Ended:					
FEB. 12, 1988	11,443	10,330	10,395	12,438	83.6
FEB. 5, 1988	11,442	10,421	10,524	12,438	84.6
FEB. 13, 1987	11,016	9,908	10,103	12,526	80.7

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 12, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	721	103	618	29	68	326	167
Appal. No. 1	40	10	30	--	--	34	3
DISTRICT 1 TOTAL	761	113	648	29	68	360	170
Ind., Ill., Ky.	1,093	160	933	13	149	401	67
Minn., Wis., Daks.	162	42	120	--	12	84	9
Okla., Kans., Mo.	369	106	263	10	51	172	3
DISTRICT 2 TOTAL	1,624	308	1,316	23	212	657	79
Inland Texas	279	79	200	21	30	88	16
Texas Gulf Coast	1,462	203	1,259	39	313	652	181
La. Gulf Coast	1,117	241	876	13	272	515	181
N. La. and Ark.	51	11	40	6	3	56	9
New Mexico	45	19	26	9	2	15	1
DISTRICT 3 TOTAL	2,954	553	2,401	88	620	1,326	388
DISTRICT 4 TOTAL	220	77	143	12	32	106	12
DISTRICT 5 TOTAL	1,089	279	810	37	325	407	395
TOTAL U.S.	6,648	1,330	5,318	189	1,257	2,856	1,044
TOTAL U.S. Weeks Ended:							
FEB. 5, 1988	6,647	1,248	5,399	166	1,217	2,832	898
FEB. 13, 1987	6,354	1,591	4,763	178	1,151	2,774	846
DISTRICTS 1–4 Weeks Ended:							
FEB. 12, 1988	5,559	1,051	4,508	152	932	2,449	649
FEB. 5, 1988	5,456	917	4,539	115	894	2,405	561
FEB. 13, 1987	5,175	1,273	3,902	130	847	2,371	545

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,644	878	3,765	1	162	486	6,365	1,050	--
Central Atlantic	29,423	5,339	18,859	5,225	506	4,078	23,450	15,717	11,944
Lower Atlantic	30,240	6,582	23,384	274	679	4,375	14,415	3,085	492
DISTRICT 1 TOTAL	64,307	12,799	46,008	5,500	1,347	8,939	44,230	19,852	12,436
DISTRICT 2 TOTAL	64,016	17,557	38,820	7,639	1,265	8,124	32,479	2,921	14,437
DISTRICT 3 TOTAL	67,056	12,813	38,312	15,931	2,616	12,466	28,109	13,468	42,071
DISTRICT 4 TOTAL	7,886	2,405	3,210	2,271	409	922	3,191	350	2,278
DISTRICT 5 TOTAL	32,949	7,916	16,510	8,523	1,482	6,393	10,050	8,614	23,276
TOTAL U.S.	236,214	53,490	142,860	39,864	7,119	36,844	118,059	45,205	94,498
TOTAL U.S.									
Weeks Ended:									
FEB. 5, 1988	240,663	54,470	146,378	39,815	7,270	38,115	123,301	44,995	94,933
FEB. 13, 1987	255,275	70,828	141,906	42,541	7,497	41,439	135,724	39,573	96,917
DISTRICTS 1–4									
Weeks Ended:									
FEB. 12, 1988	203,265	45,574	126,350	31,341	5,637	30,451	108,009	36,591	71,222
FEB. 5, 1988	207,458	46,532	129,623	31,303	5,583	31,628	113,040	36,102	71,389
FEB. 13, 1987	224,983	62,762	127,159	35,062	5,179	35,967	125,103	32,185	75,394

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended February 12, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(in thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Sept. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 12, 1988	5,013.0	5,229.0	4,125	434	252,853
FEB. 5, 1988	5,041.0*	--	4,601*	668	251,537
JAN. 29, 1988	5,041.0*	--	4,477	474	258,121
JAN. 22, 1988	5,041.0*	--	4,134	723	253,906
DISTRICT 5 TOTAL					
FEB. 12, 1988	3,169.0	2,967.0	272	16	84,088 ‡
FEB. 5, 1988	3,093.0*	--	167	--	86,609
JAN. 29, 1988	3,093.0*	--	110	14	80,902
JAN. 22, 1988	3,093.0*	--	101	9	87,332
TOTAL U.S.					
FEB. 12, 1988	8,182.0	8,196.0	4,397	450	336,941 ‡
FEB. 5, 1988	8,134.0*	--	4,768*	668	338,146
JAN. 29, 1988	8,134.0*	--	4,587	488	339,023
JAN. 22, 1988	8,134.0*	--	4,235	732	341,238
FEB. 13, 1987	8,320.0a/	--	3,836	682	326,532

‡INCLUDES 33,483 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for February 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
FEB. 12, 1988	15,893	68,588	155,006	13,366	252,853	84,088 ‡	336,941 ‡
FEB. 5, 1988	15,439	69,069	153,967	13,062	251,537	86,609	338,146
FEB. 13, 1987	14,606	72,437	152,063	13,071	252,177	74,355	326,532

[1] See definitional notes, Page 6

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 12, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	106	--	106	--	--	--	85	62	13	--	--	266
Central Atlantic	55	--	55	10	--	6	68	626	40	108	57	970
Lower Atlantic	--	--	--	--	--	--	--	74	--	--	--	74
DISTRICT 1 TOTAL												
FEB. 12, 1988	161	--	161	10	--	6	153	762	53	108	57	1,310
FEB. 5, 1988	329	--	329	25	--	4	248	534	68	102	140	1,450
JAN. 29, 1988	241	5	236	14	--	3	318	540	93	100	227	1,536
JAN. 22, 1988	372	28	344	7	--	22	334	675	47	108	138	1,703
DISTRICTS 2-4 TOTAL												
FEB. 12, 1988	3	--	3	1	3	--	2	15	216	198	316	754
FEB. 5, 1988	7	--	7	6	4	--	3	10	266	156	114	566
JAN. 29, 1988	4	--	4	--	4	--	4	10	249	161	375	807
JAN. 22, 1988	6	--	6	--	4	--	4	14	216	139	147	530
DISTRICT 5 TOTAL												
FEB. 12, 1988	14	--	14	2	--	--	2	17	7	2	--	44
FEB. 5, 1988	17	--	17	11	--	--	5	11	9	4	--	57
JAN. 29, 1988	16	--	16	--	--	--	5	12	9	4	--	46
JAN. 22, 1988	23	7	16	--	--	2	5	16	8	2	36	92
TOTAL U.S.	178	--	178	13	3	6	157	794	276	308	373	2,108
TOTAL U.S. **Weeks Ended:**												
FEB. 5, 1988	353	--	353	42	4	4	256	555	343	262	254	2,073
JAN. 29, 1988	261	5	256	14	4	3	327	562	351	265	602	2,389
JAN. 22, 1988	401	35	366	7	4	24	343	705	271	249	321	2,325
FEB. 13, 1987	179	8	171	79	7	31	171	658	363	221	282	1,991

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	January 1988	December 1987r/	Sept. 1987
Florida	21.0	21.0	23.0
New York-Pennsylvania	10.0	10.0	11.0
Virginia	–	–	–
West Virginia	7.0	7.5	8.0
Illinois	60.0	62.0	67.0
Indiana	8.0	8.0	11.0
Kansas	156.0	156.0	167.0
Kentucky	14.0	14.0	16.0
Michigan	62.0	62.0	65.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	15.0	16.0	16.0
Ohio	32.0	32.0	34.0
Oklahoma	354.0	358.0	357.0
North Dakota	107.0	108.0	111.0
South Dakota	4.0	4.0	4.0
Alabama	52.0	53.0	56.0
Arkansas	34.0	35.0	38.0
Mississippi	72.0	72.0	75.0
New Mexico-So. East	177.0	171.2	176.0
New Mexico-Other	21.0	21.5	24.0
North Louisiana	69.0	69.0	72.0
South Louisiana	1,196.0	1,196.0	1,226.0
Total Louisiana	1,265.0	1,265.0	1,298.0
Texas			
District 1	56.0	57.0	59.0
District 2	71.0	71.0	74.0
District 3	259.0	258.0	258.0
District 4	76.0	75.0	78.0
District 5	38.0	38.0	38.0
District 6, East Texas Field	107.0	106.0	115.0
Other	88.0	87.0	89.0
District 7-B	84.0	83.0	89.0
District 7-C	83.0	82.0	88.0
Districts 8 and 8-A	1,059.0	1,056.0	1,096.0
District 9	85.0	84.0	88.0
District 10	43.0	42.0	48.0
Total Texas	2,049.0	2,039.0	2,120.0
Colorado	74.0	74.0	79.0
Montana	65.0	65.0	68.0
Utah	93.0	93.0	99.0
Wyoming	287.0	289.0	304.0
Total Districts 1-4	5,041.0	5,038.2	5,229.0
Alaska	1,993.0	2,037.8	1,875.0
Arizona	–	–	–
California	1,092.0	1,095.0	1,083.0
Nevada	8.0	8.0	9.0
Total District 5	3,093.0	3,140.8	2,967.0
TOTAL U.S.	8,134.0	8,179.0r/	8,196.0

r/ Revised. Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 56.16% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.1% of total U.S. production in December.

API STATISTICAL BULLETIN
WEEK ENDED: FEB. 12, 1988

REVISIONS

01/29/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,647
			TOTAL U.S.	14,212
02/05/88	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,601
			TOTAL U.S.	4,768

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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** February 19, 1988 **NO.** 7

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/19/88	Last Week Ending: 02/12/88	Last Year Week Ending: 02/20/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,781	12,807	12,424	-26	357
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	81.4	81.6	79.7		
Motor Gasoline					
Total motor gasoline production	6,760	6,641	6,406	119	354
Finished leaded motor gasoline production	1,204	1,323	1,768	-119	-564
Finished unleaded motor gasoline production	5,556	5,318	4,638	238	918
Total motor gasoline stocks	240,493	236,560	252,947	3,933	-12,454
Finished leaded motor gasoline stocks	52,620	53,490	70,083	-870	-17,463
Finished unleaded motor gasoline stocks	147,917	142,991	139,196	4,926	8,721
Jet Fuel Kerosine					
Jet fuel kerosine production	1,129	1,257	1,061	-128	68
Jet fuel kerosine stocks	36,377	36,844	40,842	-467	-4,465
Distillate Fuel Oil					
Distillate fuel oil production	2,728	2,856	2,557	-128	171
Distillate fuel oil stocks	112,636	117,942	131,500	-5,306	-18,864
Residual Fuel Oil					
Residual fuel oil production	952	1,044	852	-92	100
Residual fuel oil stocks	46,487	45,813	38,422	674	8,065
Imports					
Crude oil imports	4,085	4,734	4,224	-649	-139
Product imports	2,265	2,108	1,724	157	541
Crude Oil Stocks					
Crude oil stocks	333,084	334,964	328,680	-1,880	4,404

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STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** February 19, 1988 **NO.** 7

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,403	1,226	1,228	1,400	87.7
Appal. No. 1	111	105	106	105	101.0
DISTRICT 1 TOTAL	1,514	1,331	1,334	1,505	88.6
Ind., Ill., Ky.	2,092	1,887	1,903	2,220	85.7
Minn., Wis., Daks.	285	274	274	317	86.4
Okla., Kans., Mo.	674	587	591	720	82.1
DISTRICT 2 TOTAL	3,051	2,748	2,768	3,257	85.0
Inland Texas	504	451	451	569	79.3
Texas Gulf Coast	3,057*	2,705	2,749*	3,569	77.0*
La. Gulf Coast	2,579*	2,338	2,352	2,648	88.8
N. La. and Ark.	181	171	174	257	67.7
New Mexico	90	69	70	81	86.4
DISTRICT 3 TOTAL	6,411*	5,734	5,796*	7,124	81.4*
DISTRICT 4 TOTAL	465	430	431	552	78.1
DISTRICT 5 TOTAL	2,599*	2,452	2,452	3,259	75.2
TOTAL U.S.	14,040	12,695	12,781	15,697	81.4
TOTAL U.S. Weeks Ended:					
FEB. 12, 1988	14,008*	12,739	12,807*	15,697	81.6*
FEB. 20, 1987	13,188	12,199	12,424	15,594	79.7
DISTRICTS 1–4 Weeks Ended:					
FEB. 19, 1988	11,441	10,243	10,329	12,438	83.0
FEB. 12, 1988	11,428*	10,330	10,395*	12,438	83.6*
FEB. 20, 1987	10,640	9,749	9,951	12,526	79.4

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 19, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	646*	44*	602*	21	80	300	167
Appal. No. 1	37	8	29	--	--	35	2
DISTRICT 1 TOTAL	683*	52*	631*	21	80	335	169
Ind., Ill., Ky.	1,223	154	1,069	4	103	429	60
Minn., Wis., Daks.	161	12	149	--	8	67	10
Okla., Kans., Mo.	379	111	268	8	33	166	4
DISTRICT 2 TOTAL	1,763	277	1,486	12	144	662	74
Inland Texas	261	71	190	28	29	96	21
Texas Gulf Coast	1,434	198	1,236	48	280	510	147
La. Gulf Coast	1,210*	231*	979	19	282	496	136
N. La. and Ark.	55	15	40	6	3	53	9
New Mexico	44	15	29	11	1	15	1
DISTRICT 3 TOTAL	3,004*	530*	2,474	112	595	1,170	314
DISTRICT 4 TOTAL	227	94	133	10	28	159	9
DISTRICT 5 TOTAL	1,083	251	832	48	282	402	386*
TOTAL U.S.	6,760	1,204	5,556	203	1,129	2,728	952
TOTAL U.S. Weeks Ended:							
FEB. 12, 1988	6,641*	1,323*	5,318*	189	1,257	2,856	1,044*
FEB. 20, 1987	6,406	1,768	4,638	197	1,061	2,557	852
DISTRICTS 1-4 Weeks Ended:							
FEB. 19, 1988	5,677	953	4,724	155	847	2,326	566
FEB. 12, 1988	5,552*	1,044*	4,508*	152	932	2,449	649
FEB. 20, 1987	5,300	1,462	3,838	137	760	2,197	541

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.
NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended February 19, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,498	747	3,750	1	154	504	6,058	1,242	--
Central Atlantic	31,682*	5,049	21,558*	5,075	537	4,071	22,529	16,136*	12,239
Lower Atlantic	29,917*	6,812	22,807*	298	707	4,129	15,047*	2,984	490
DISTRICT 1 TOTAL	66,097*	12,608	48,115*	5,374	1,398	8,704	43,634*	20,362*	12,729
DISTRICT 2 TOTAL	65,120*	17,210	39,923*	7,987	1,102	8,140	31,149*	2,853	14,254
DISTRICT 3 TOTAL	68,699*	12,511	40,660*	15,528	2,692	12,417	25,142	13,299*	43,196*
DISTRICT 4 TOTAL	8,002	2,482	3,316	2,204	432	935	3,102	322	2,261
DISTRICT 5 TOTAL	32,575*	7,809	15,903	8,863*	1,449	6,181	9,609	9,651*	23,036
TOTAL U.S.	240,493	52,620	147,917	39,956	7,073	36,377	112,636	46,487	95,476
TOTAL U.S.									
Weeks Ended:									
FEB. 12, 1988	236,560*	53,490	142,991*	40,079*	7,119	36,844	117,942*	45,813*	94,389*
FEB. 20, 1987	252,947	70,083	139,196	43,668	7,067	40,842	131,500	38,422	97,282
DISTRICTS 1-4									
Weeks Ended:									
FEB. 19, 1988	207,918	44,811	132,014	31,093	5,624	30,196	103,027	36,836	72,440
FEB. 12, 1988	203,396*	45,574	126,481*	31,341	5,637	30,451	107,892*	36,938*	71,113*
FEB. 20, 1987	221,181	61,935	123,679	35,567	4,987	34,996	121,016	31,227	75,761

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended February 19, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Sept. 1987	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 19, 1988	5,013.0	5,229.0	3,913	605	250,753
FEB. 12, 1988	5,013.0	--	4,462*	637*	251,609*
FEB. 5, 1988	5,041.0	--	4,570*	636*	251,537
JAN. 29, 1988	5,041.0	--	4,477	474	258,121
DISTRICT 5 TOTAL					
FEB. 19, 1988	3,169.0	2,967.0	172	29	82,331 #
FEB. 12, 1988	3,169.0	--	272	16	83,355*
FEB. 5, 1988	3,093.0	--	167	--	86,817*
JAN. 29, 1988	3,093.0	--	110	14	80,902
#INCLUDES 29,224 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *					
TOTAL U.S.					
FEB. 19, 1988	8,182.0	8,196.0	4,085	634	333,084 #
FEB. 12, 1988	8,182.0	--	4,734*	653*	334,964*
FEB. 5, 1988	8,134.0	--	4,737*	636*	338,354*
JAN. 29, 1988	8,134.0	--	4,587	488	339,023
FEB. 20, 1987	8,320.0a/	--	4,224	616	328,680

a/ DOE actual for February 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
FEB. 19, 1988	13,431	68,886	155,266	13,170	250,753	82,331 #	333,084 #
FEB. 12, 1988	15,784*	68,588	153,871*	13,366	251,609*	83,355*	334,964*
FEB. 20, 1987	15,345	73,023	153,475	12,834	254,677	74,003	328,680

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 19, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	251	--	251	--	--	--	146	109	1	--	--	507
Central Atlantic	84	11	73	14	--	--	128	500	34	100	201	1,061
Lower Atlantic	137	3	134	--	--	--	23	33	--	--	11	204
DISTRICT 1 TOTAL												
FEB. 19, 1988	472	14	458	14	--	--	297	642	35	100	212	1,772
FEB. 12, 1988	161	--	161	10	--	6	153	762	53	108	57	1,310
FEB. 5, 1988	329	--	329	25	--	4	248	534	68	102	140	1,450
JAN. 29, 1988	241	5	236	14	--	3	318	540	93	100	227	1,536
DISTRICTS 2-4 TOTAL												
FEB. 19, 1988	4	--	4	--	--	--	17	64	102	100	134	421
FEB. 12, 1988	3	--	3	1	3	--	2	15	216	198	316	754
FEB. 5, 1988	7	--	7	6	4	--	3	10	266	156	114	566
JAN. 29, 1988	4	--	4	--	4	--	4	10	249	161	375	807
DISTRICT 5 TOTAL												
FEB. 19, 1988	21	--	21	3	--	--	2	2	44	--	--	72
FEB. 12, 1988	14	--	14	2	--	--	2	17	7	2	--	44
FEB. 5, 1988	17	--	17	11	--	--	5	11	9	4	--	57
JAN. 29, 1988	16	--	16	--	--	--	5	12	9	4	--	46
TOTAL U.S.	497	14	483	17	--	--	316	708	181	200	346	2,265
TOTAL U.S. Weeks Ended:												
FEB. 12, 1988	178	--	178	13	3	6	157	794	276	308	373	2,108
FEB. 5, 1988	353	--	353	42	4	4	256	555	343	262	254	2,073
JAN. 29, 1988	261	5	256	14	4	3	327	562	351	265	602	2,389
FEB. 20, 1987	109	--	109	63	10	7	377	464	327	211	156	1,724

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

02/05/88	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,258
			DISTRICT 3 TOTAL	6,478
			TOTAL U.S.	14,102
			DISTRICTS 1-4	11,456
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,017
			DISTRICT 3 TOTAL	5,996
			TOTAL U.S.	13,053
			DISTRICTS 1-4	10,538
		% OPERABLE	TEXAS GULF COAST	84.5
			DISTRICT 3 TOTAL	84.2
			TOTAL U.S.	83.2
			DISTRICTS 1-4	84.7
	PAGE 2	TOTAL MGAS	EAST COAST	692
			DISTRICT 1 TOTAL	734
			TOTAL U.S.	6,664
			DISTRICTS 1-4	5,473
		LEADED MGAS	EAST COAST	33
			DISTRICT 1 TOTAL	44
			TOTAL U.S.	1,233
			DISTRICTS 1-4	902
		UNLEADED MGAS	EAST COAST	659
			DISTRICT 1 TOTAL	690
			TOTAL U.S.	5,431
			DISTRICTS 1-4	4,571
		RESIDUAL FUEL	DISTRICT 5 TOTAL	360
			TOTAL U.S.	921
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	30,271
			DISTRICT 1 TOTAL	66,065
			DISTRICT 2 TOTAL	65,085
			DISTRICT 5 TOTAL	33,337
			TOTAL U.S.	241,142
			DISTRICTS 1-4	207,805
		UNLEADED MGAS	CENTRAL ATLANTIC	19,670
			DISTRICT 1 TOTAL	47,306
			DISTRICT 2 TOTAL	39,955
			TOTAL U.S.	146,725
			DISTRICTS 1-4	129,970
		BLENDING COMPS	DISTRICT 5 TOTAL	8,644
			TOTAL U.S.	39,947
		DISTILLATE FUEL	LOWER ATLANTIC	15,102
			DISTRICT 1 TOTAL	46,811
			TOTAL U.S.	123,197
			DISTRICTS 1-4	112,936
		RESIDUAL FUEL	CENTRAL ATLANTIC	16,072
			DISTRICT 1 TOTAL	19,779

API STATISTICAL BULLETIN
WEEK ENDED: FEB. 19, 1988

REVISIONS

			DISTRICT 5 TOTAL	9,110
			TOTAL U.S.	45,077
			DISTRICTS 1-4	35,967
		UNFINISHED OILS	DISTRICT 3 TOTAL	42,290
			TOTAL U.S.	95,040
			DISTRICTS 1-4	71,496
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,570
			TOTAL U.S.	4,737
		CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	636
			TOTAL U.S.	636
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	86,817
			TOTAL U.S.	338,354
	PAGE 4 B	TOTAL	PAD DISTRICT 5	86,817
			TOTAL U.S.	338,354
02/12/88	PAGE 1	TOTAL REFINERY INPUT	LA. GULF COAST	2,479
			DISTRICT 3 TOTAL	6,459
			DISTRICT 5 TOTAL	2,580
			TOTAL U.S.	14,008
			DISTRICTS 1-4	11,428
	PAGE 2	TOTAL MGAS	EAST COAST	738
			DISTRICT 1 TOTAL	778
			LA. GULF COAST	1,093
			DISTRICT 3 TOTAL	2,930
			TOTAL U.S.	6,641
			DISTRICTS 1-4	5,552
		LEADED MGAS	EAST COAST	120
			DISTRICT 1 TOTAL	130
			LA. GULF COAST	217
			DISTRICT 3 TOTAL	529
			TOTAL U.S.	1,323
			DISTRICTS 1-4	1,044
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	29,861
			LOWER ATLANTIC	29,480
			DISTRICT 1 TOTAL	63,985
			DISTRICT 2 TOTAL	64,183
			DISTRICT 3 TOTAL	67,342
			DISTRICT 5 TOTAL	33,164
			TOTAL U.S.	236,560
			DISTRICTS 1-4	203,396
		UNLEADED MGAS	CENTRAL ATLANTIC	19,297
			LOWER ATLANTIC	22,624
			DISTRICT 1 TOTAL	45,686
			DISTRICT 2 TOTAL	38,987
			DISTRICT 3 TOTAL	38,598
			TOTAL U.S.	142,991

API STATISTICAL BULLETIN
WEEK ENDED: FEB. 19, 1988

REVISIONS

		DISTRICTS 1-4	126,481
	BLENDING COMPS	DISTRICT 5 TOTAL	8,738
		TOTAL U.S.	40,079
	DISTILLATE FUEL	DISTRICT 2 TOTAL	32,362
		TOTAL U.S.	117,942
		DISTRICTS 1-4	107,892
	RESIDUAL FUEL	DISTRICT 3 TOTAL	13,815
		DISTRICT 5 TOTAL	8,875
		TOTAL U.S.	45,813
		DISTRICTS 1-4	36,938
	UNFINISHED OILS	DISTRICT 3 TOTAL	41,962
		TOTAL U.S.	94,389
		DISTRICTS 1-4	71,113
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,462
		TOTAL U.S.	4,734
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	637
		TOTAL U.S.	653
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	251,609
		DISTRICT 5 TOTAL	83,355
		TOTAL U.S.	334,964
	ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	32,201
PAGE 4 B	TOTAL	PAD DISTRICT 1	15,784
		PAD DISTRICT 3	153,871
		TOTAL PAD DISTRICTS 1-4	251,609
		PAD DISTRICT 5	83,355
		TOTAL U.S.	334,964

3/4/88 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** February 26, 1988 **NO.** 8

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/26/88	Last Week Ending: 02/19/88	Last Year Week Ending: 02/27/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,759	12,781	12,173	-22	586
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	81.3	81.4	78.1		
Motor Gasoline					
Total motor gasoline production	6,581	6,734	6,554	-153	27
Finished leaded motor gasoline production	1,204	1,178	1,657	26	-453
Finished unleaded motor gasoline production	5,377	5,556	4,897	-179	480
Total motor gasoline stocks	238,876	240,303	252,918	-1,427	-14,042
Finished leaded motor gasoline stocks	51,762	52,510	70,399	-748	-18,637
Finished unleaded motor gasoline stocks	147,281	147,675	139,789	-394	7,492
Jet Fuel Kerosine					
Jet fuel kerosine production	1,197	1,129	1,080	68	117
Jet fuel kerosine stocks	37,725	36,377	41,310	1,348	-3,585
Distillate Fuel Oil					
Distillate fuel oil production	2,527	2,641	2,511	-114	16
Distillate fuel oil stocks	110,227	112,636	127,101	-2,409	-16,874
Residual Fuel Oil					
Residual fuel oil production	970	952	845	18	125
Residual fuel oil stocks	45,646	46,487	38,036	-841	7,610
Imports					
Crude oil imports	4,697	4,170	3,975	527	722
Product imports	1,815	2,265	2,367	-450	-552
Crude Oil Stocks					
Crude oil stocks	338,917	333,384	329,383	5,533	9,534

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** February 26, 1988 **NO.** 8

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,409	1,219	1,224	1,400	87.4
Appal. No. 1	113	106	106	105	101.0
DISTRICT 1 TOTAL	1,522	1,325	1,330	1,505	88.4
Ind., Ill., Ky.	1,956	1,794	1,802	2,220	81.2
Minn., Wis., Daks.	296	283	284	317	89.6
Okla., Kans., Mo.	722	613	618	720	85.8
DISTRICT 2 TOTAL	2,974	2,690	2,704	3,257	83.0
Inland Texas	564	487	487	569	85.6
Texas Gulf Coast	3,001	2,726	2,782	3,569	77.9
La. Gulf Coast	2,592	2,331	2,314	2,648	87.4
N. La. and Ark.	189	178	180	257	70.0
New Mexico	88	69	70	81	86.4
DISTRICT 3 TOTAL	6,434	5,791	5,833	7,124	81.9
DISTRICT 4 TOTAL	456	422	423	552	76.6
DISTRICT 5 TOTAL	2,725	2,448	2,469	3,259	75.8
TOTAL U.S.	14,111	12,676	12,759	15,697	81.3
TOTAL U.S. **Weeks Ended:**					
FEB. 19, 1988	14,040	12,695	12,781	15,697	81.4
FEB. 27, 1987	13,073	12,038	12,173	15,594	78.1
DISTRICTS 1–4 **Weeks Ended:**					
FEB. 26, 1988	11,386	10,228	10,290	12,438	82.7
FEB. 19, 1988	11,441	10,243	10,329	12,438	83.0
FEB. 27, 1987	10,650	9,615	9,749	12,526	77.8

API WEEKLY STATISTICAL BULLETIN
Week Ended February 26, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	674*	71*	603	19	77	285*	170
Appal. No. 1	39	15	24	--	--	35	4
DISTRICT 1 TOTAL	713*	86*	627	19	77	320*	174
Ind., Ill., Ky.	1,096	183	913	1	98	364	65
Minn., Wis., Daks.	167	44	123	--	20	68	7
Okla., Kans., Mo.	368	87	281	9	45	158	4
DISTRICT 2 TOTAL	1,631	314	1,317	10	163	590	76
Inland Texas	292	72	220	26	33	111	13
Texas Gulf Coast	1,390	217	1,173	29	283	512	163
La. Gulf Coast	1,126	178	948	12	298	451	106
N. La. and Ark.	62	11	51	5	3	53	10
New Mexico	43	18	25	9	1	13	1
DISTRICT 3 TOTAL	2,913	496	2,417	81	618	1,140	293
DISTRICT 4 TOTAL	211	69	142	9	19	101*	12
DISTRICT 5 TOTAL	1,113	239	874	72	320	376	415
TOTAL U.S.	6,581	1,204	5,377	191	1,197	2,527	970
TOTAL U.S. **Weeks Ended:**							
FEB. 19, 1988	6,734*	1,178*	5,556	203	1,129	2,641*	952
FEB. 27, 1987	6,554	1,657	4,897	177	1,080	2,511	845
DISTRICTS 1-4 **Weeks Ended:**							
FEB. 26, 1988	5,468	965	4,503	119	877	2,151	555
FEB. 19, 1988	5,651*	927*	4,724	155	847	2,239*	566
FEB. 27, 1987	5,407	1,362	4,045	139	794	2,179	522

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended February 26, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,706	730	3,975	1	149	466	5,808	1,440	--
Central Atlantic	32,444*	5,038*	22,026	5,380*	579	3,946	22,955	14,637	11,672*
Lower Atlantic	30,111	6,737	23,117	257	761	3,908	14,524	3,072	484
DISTRICT 1 TOTAL	67,261*	12,505*	49,118	5,638*	1,489	8,320	43,287	19,149	12,156*
DISTRICT 2 TOTAL	64,637*	16,989	39,938*	7,710	1,035	7,855	31,138	2,948	14,365
DISTRICT 3 TOTAL	67,538	12,561	39,506	15,471	2,355	13,959	22,922	14,058	45,128
DISTRICT 4 TOTAL	7,932	2,385	3,149	2,398	399	955	3,178	306	2,337
DISTRICT 5 TOTAL	31,508	7,322	15,570	8,616	1,429	6,636	9,702	9,185	22,750
TOTAL U.S.	238,876	51,762	147,281	39,833	6,707	37,725	110,227	45,646	96,736
TOTAL U.S. **Weeks Ended:**									
FEB. 19, 1988	240,303*	52,510*	147,675*	40,118*	7,073	36,377	112,636	46,487	95,359*
FEB. 27, 1987	252,918	70,399	139,789	42,730	6,854	41,310	127,101	38,036	100,875
DISTRICTS 1-4 **Weeks Ended:**									
FEB. 26, 1988	207,368	44,440	131,711	31,217	5,278	31,089	100,525	36,461	73,986
FEB. 19, 1988	207,728*	44,701*	131,772*	31,255*	5,624	30,196	103,027	36,836	72,323*
FEB. 27, 1987	220,887	62,182	124,242	34,463	4,599	35,420	116,546	30,861	77,488

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.
NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended February 26, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Oct. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 26, 1988	5,013.0	5,233.0	4,623	693	256,429
FEB. 19, 1988	5,013.0	--	3,998*	670*	251,053*
FEB. 12, 1988	5,013.0	--	4,462	637	251,609
FEB. 5, 1988	5,041.0	--	4,570	636	251,537
DISTRICT 5 TOTAL					
FEB. 26, 1988	3,169.0	3,091.0	74	18	82,488 ‡
FEB. 19, 1988	3,169.0	--	172	29	82,331
FEB. 12, 1988	3,169.0	--	272	16	83,355
FEB. 5, 1988	3,093.0	--	167	--	86,817
TOTAL U.S.					
FEB. 26, 1988	8,182.0	8,324.0	4,697	711	338,917 ‡
FEB. 19, 1988	8,182.0	--	4,170*	699*	333,384*
FEB. 12, 1988	8,182.0	--	4,734	653	334,964
FEB. 5, 1988	8,134.0	--	4,737	636	338,354
FEB. 27, 1987	8,320.0 a/	--	3,975	534	329,383

‡INCLUDES 27,854 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for February 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
FEB. 26, 1988	14,274	69,690	159,461	13,004	256,429	82,488 ‡	338,917 ‡
FEB. 19, 1988	13,731*	68,886	155,266	13,170	251,053*	82,331	333,384*
FEB. 27, 1987	16,113	73,173	153,079	12,721	255,086	74,297	329,383

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	112	--	112	--	--	--	55	88	3	--	--	258
Central Atlantic	109	--	109	60	--	22	59	412	44	28	50	784
Lower Atlantic	67	--	67	--	--	--	--	90	--	--	--	157
DISTRICT 1 TOTAL												
FEB. 26, 1988	288	--	288	60	--	22	114	590	47	28	50	1,199
FEB. 19, 1988	472	14	458	14	--	--	297	642	35	100	212	1,772
FEB. 12, 1988	161	--	161	10	--	6	153	762	53	108	57	1,310
FEB. 5, 1988	329	--	329	25	--	4	248	534	68	102	140	1,450
DISTRICTS 2-4 TOTAL												
FEB. 26, 1988	10	10	--	--	2	--	4	32	187	134	198	567
FEB. 19, 1988	4	--	4	--	--	--	17	64	102	100	134	421
FEB. 12, 1988	3	--	3	1	3	--	2	15	216	198	316	754
FEB. 5, 1988	7	--	7	6	4	--	3	10	266	156	114	566
DISTRICT 5 TOTAL												
FEB. 26, 1988	17	--	17	11	--	--	2	3	16	--	--	49
FEB. 19, 1988	21	--	21	3	--	--	2	2	44	--	--	72
FEB. 12, 1988	14	--	14	2	--	--	2	17	7	2	--	44
FEB. 5, 1988	17	--	17	11	--	--	5	11	9	4	--	57
TOTAL U.S.	315	10	305	71	2	22	120	625	250	162	248	1,815
TOTAL U.S. Weeks Ended:												
FEB. 19, 1988	497	14	483	17	--	--	316	708	181	200	346	2,265
FEB. 12, 1988	178	--	178	13	3	6	157	794	276	308	373	2,108
FEB. 5, 1988	353	--	353	42	4	4	256	555	343	262	254	2,073
FEB. 27, 1987	279	41	238	17	26	57	227	725	244	218	574	2,367

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: FEB. 26, 1988

REVISIONS

02/19/88	PAGE 2	TOTAL MGAS	EAST COAST	620
			DISTRICT 1 TOTAL	657
			TOTAL U.S.	6,734
			DISTRICTS 1-4	5,651
		LEADED MGAS	EAST COAST	18
			DISTRICT 1 TOTAL	26
			TOTAL U.S.	1,178
			DISTRICTS 1-4	927
		DISTILLATE FUEL	EAST COAST	270
			DISTRICT 1 TOTAL	305
			DISTRICT 4 TOTAL	102
			TOTAL U.S.	2,641
			DISTRICTS 1-4	2,239
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	31,734
			DISTRICT 1 TOTAL	66,149
			DISTRICT 2 TOTAL	64,878
			TOTAL U.S.	240,303
			DISTRICTS 1-4	207,728
		LEADED MGAS	CENTRAL ATLANTIC	4,939
			DISTRICT 1 TOTAL	12,498
			TOTAL U.S.	52,510
			DISTRICTS 1-4	44,701
		UNLEADED MGAS	DISTRICT 2 TOTAL	39,681
			TOTAL U.S.	147,675
			DISTRICTS 1-4	131,772
		BLENDING COMPS	CENTRAL ATLANTIC	5,237
			DISTRICT 1 TOTAL	5,536
			TOTAL U.S.	40,118
			DISTRICTS 1-4	31,255
		UNFINISHED OILS	CENTRAL ATLANTIC	12,122
			DISTRICT 1 TOTAL	12,612
			TOTAL U.S.	95,359
			DISTRICTS 1-4	72,323
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	3,998
			TOTAL U.S.	4,170
		CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	670
			TOTAL U.S.	699
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	251,053
			TOTAL U.S.	333,384
	PAGE 4 B	TOTAL	PAD DISTRICT 1	13,731
			TOTAL PAD DISTRICTS 1-4	251,053
			TOTAL U.S.	333,384

3/8/88 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** March 4, 1988 **NO.** 9

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/04/88	Last Week Ending: 02/26/88	Last Year Week Ending: 03/06/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,953	12,774	11,699	179	1,254
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	82.5	81.4	75.0		
Motor Gasoline					
Total motor gasoline production	6,745	6,581	6,281	164	464
Finished leaded motor gasoline production	1,351	1,204	1,515	147	-164
Finished unleaded motor gasoline production	5,394	5,377	4,766	17	628
Total motor gasoline stocks	237,503	239,835	251,327	-2,332	-13,824
Finished leaded motor gasoline stocks	51,171	51,660	68,884	-489	-17,713
Finished unleaded motor gasoline stocks	148,374	148,342	138,201	32	10,173
Jet Fuel Kerosine					
Jet fuel kerosine production	1,194	1,197	1,035	-3	159
Jet fuel kerosine stocks	37,171	37,725	40,711	-554	-3,540
Distillate Fuel Oil					
Distillate fuel oil production	2,575	2,527	2,314	48	261
Distillate fuel oil stocks	108,150	111,765	120,090	-3,615	-11,940
Residual Fuel Oil					
Residual fuel oil production	1,048	970	761	78	287
Residual fuel oil stocks	43,155	45,506	35,984	-2,351	7,171
Imports					
Crude oil imports	4,644	4,660	2,672	-16	1,972
Product imports	2,068	1,975	2,225	93	-157
Crude Oil Stocks					
Crude oil stocks	341,033	340,222	329,515	811	11,518

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** March 4, 1988 **NO.** 9

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,426	1,233	1,239	1,400	88.5
Appal. No. 1	105	98	98	105	93.3
DISTRICT 1 TOTAL	1,531	1,331	1,337	1,505	88.8
Ind., Ill., Ky.	2,150*	1,936	1,968*	2,220	88.6*
Minn., Wis., Daks.	285	274	274	317	86.4
Okla., Kans., Mo.	718	607	616	720	85.6
DISTRICT 2 TOTAL	3,153*	2,817	2,858*	3,257	87.7*
Inland Texas	551	474	476	569	83.7
Texas Gulf Coast	2,957	2,735	2,784	3,569	78.0
La. Gulf Coast	2,642	2,386	2,401	2,648	90.7
N. La. and Ark.	187	175	182	257	70.8
New Mexico	89	67	69	81	95.2
DISTRICT 3 TOTAL	6,426	5,837	5,912	7,124	83.0
DISTRICT 4 TOTAL	447	409	414	552	75.0
DISTRICT 5 TOTAL	2,527*	2,411	2,432	3,259	74.6
TOTAL U.S.	14,084	12,805	12,953	15,697	82.5
TOTAL U.S. Weeks Ended:					
FEB. 26, 1988	14,112*	12,676	12,774*	15,697	81.4*
MAR. 6, 1987	12,662	11,554	11,699	15,594	75.0
DISTRICTS 1-4 Weeks Ended:					
MAR. 04, 1988	11,557	10,394	10,521	12,438	84.6
FEB. 26, 1988	11,401*	10,228	10,305*	12,438	82.9*
MAR. 6, 1987	10,299	9,313	9,436	12,526	75.3

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 4, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	718	52	666	10	84	297	177
Appal. No. 1	41	18	23	--	--	33	2
DISTRICT 1 TOTAL	759	70	689	10	84	330	179
Ind., Ill., Ky.	1,143	153	990	11	119	385	83
Minn., Wis., Daks.	171	41	130	--	15	67	[illegible]
Okla., Kans., Mo.	345	121	224	7	48	156	[illegible]
DISTRICT 2 TOTAL	1,659	315	1,344	18	182	608	94
Inland Texas	304	101	203	25	38	107	13
Texas Gulf Coast	1,467	317	1,150	40	315	545	184
La. Gulf Coast	1,154	192	962	35	264	454	150
N. La. and Ark.	49	10	39	8	5	57	18
New Mexico	44	17	27	7	2	16	1
DISTRICT 3 TOTAL	3,018	637	2,381	115	624	1,179	366
DISTRICT 4 TOTAL	225	84	141	12	33	94	10
DISTRICT 5 TOTAL	1,084*	245	839*	46	271	364	399
TOTAL U.S.	6,745	1,351	5,394	201	1,194	2,575	1,048
TOTAL U.S. **Weeks Ended:**							
FEB. 26, 1988	6,581*	1,204	5,377*	191	1,197	2,527	970
MAR. 6, 1987	6,281	1,515	4,766	128	1,035	2,314	761
DISTRICTS 1–4 **Weeks Ended:**							
MAR. 04, 1988	5,661	1,106	4,555	155	923	2,211	649
FEB. 26, 1988	5,468	965	4,503	119	877	2,151	555
MAR. 6, 1987	5,165	1,210	3,955	111	765	1,959	471

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended March 4, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,160	689	4,470	1	138	427	5,675	946	--
Central Atlantic	32,255	5,431	21,839	4,985	462	4,112	23,023*	14,756	11,694
Lower Atlantic	30,990	6,472	24,236	282	699	4,224	13,572*	3,474	488
DISTRICT 1 TOTAL	68,405	12,592	50,545	5,268	1,299	8,763	42,270*	19,176	12,182
DISTRICT 2 TOTAL	66,230*	16,527*	41,920*	7,783	892	7,953	29,362*	3,063	14,554
DISTRICT 3 TOTAL	63,584	12,775	36,831	13,978	2,311	13,134	22,610	13,030	45,717
DISTRICT 4 TOTAL	8,049	2,449	3,238	2,362	385	962	3,223	314	2,261
DISTRICT 5 TOTAL	31,235*	6,828	15,840*	8,567	1,291	6,359*	10,685*	7,572*	22,249*
TOTAL U.S.	237,503	51,171	148,374	37,958	6,178	37,171	108,150	43,155	96,963
TOTAL U.S.									
Weeks Ended:									
FEB. 26, 1988	239,835*	51,660*	148,342*	39,833	6,707	37,725*	111,765*	45,506*	96,572*
MAR. 6, 1987	251,327	68,884	138,201	44,242	6,709	40,711	120,090	35,984	103,191
DISTRICTS 1–4									
Weeks Ended:									
MAR. 04, 1988	206,268	44,343	132,534	29,391	4,887	30,812	97,465	35,583	74,714
FEB. 26, 1988	207,391*	44,338*	131,836*	31,217	5,278	31,089	100,696*	36,461	73,986
MAR. 6, 1987	219,728	60,441	123,129	36,158	4,686	35,143	109,626	29,332	79,266

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended March 4, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Oct. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 04, 1988	5,013.0	5,233.0	4,518	640	259,496
FEB. 26, 1988	5,013.0	--	4,586*	656*	257,731*
FEB. 19, 1988	5,013.0	--	3,963*	636*	252,840*
FEB. 12, 1988	5,013.0	--	4,462	637	249,402*
DISTRICT 5 TOTAL					
MAR. 04, 1988	3,169.0	3,091.0	126	--	81,537 ‡
FEB. 26, 1988	3,169.0	--	74	18	82,491*
FEB. 19, 1988	3,169.0	--	172	29	82,135*
FEB. 12, 1988	3,169.0	--	272	16	83,772*
TOTAL U.S.					
MAR. 04, 1988	8,182.0	8,324.0	4,644	640	341,033 ‡
FEB. 26, 1988	8,182.0	--	4,660*	674*	340,222*
FEB. 19, 1988	8,182.0	--	4,135*	665*	334,975*
FEB. 12, 1988	8,182.0	--	4,734	653	333,174*
MAR. 6, 1987	8,320.0 a/	--	2,672	494	329,515

‡INCLUDES 28,117 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for February 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAR. 04, 1988	14,388	69,854	162,098	13,156	259,496	81,537 ‡	341,033 ‡
FEB. 26, 1988	14,274	69,690	160,763*	13,004	257,731*	82,491*	340,222*
MAR. 6, 1987	16,169	74,828	152,418	13,011	256,426	73,089	329,515

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 4, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	45	6	39	--	--	--	191	60*	2	--	3	301*
Central Atlantic	74	--	74	24	--	2	66*	379*	57	40	165*	807*
Lower Atlantic	53	4	49	--	--	--	60	213	--	--	8	334
DISTRICT 1 TOTAL												
MAR. 04, 1988	172	10	162	24	--	2	317	652	59	40	176	1,442
FEB. 26, 1988	288	--	288	60	--	22	131*	676*	47	28	107*	1,359*
FEB. 19, 1988	472	14	458	14	--	--	297	642	35	100	212	1,772
FEB. 12, 1988	161	--	161	10	--	6	153	762	53	108	57	1,310
DISTRICTS 2-4 TOTAL												
MAR. 04, 1988	4	--	4	1	2	--	7	25	173	176	194	582
FEB. 26, 1988	10	10	--	--	2	--	4	32	187	134	198	567
FEB. 19, 1988	4	--	4	--	--	--	17	64	102	100	134	421
FEB. 12, 1988	3	--	3	1	3	--	2	15	216	198	316	754
DISTRICT 5 TOTAL												
MAR. 04, 1988	8	--	8	6	--	--	3	8	16	--	3	44
FEB. 26, 1988	17	--	17	11	--	--	2	3	16	--	--	49
FEB. 19, 1988	21	--	21	3	--	--	2	2	44	--	--	72
FEB. 12, 1988	14	--	14	2	--	--	2	17	7	2	--	44
TOTAL U.S.	184	10	174	31	2	2	327	685	248	216	373	2,068
TOTAL U.S. Weeks Ended:												
FEB. 26, 1988	315	10	305	71	2	22	137*	711*	250	162	305*	1,975*
FEB. 19, 1988	497	14	483	17	--	--	316	708	181	200	346	2,265
FEB. 12, 1988	178	--	178	13	3	6	157	794	276	308	373	2,108
MAR. 6, 1987	500	23	477	83	13	133	156	526	284	254	276	2,225

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: MAR. 04, 1988

REVISIONS

02/12/88	PAGE 3	DISTILLATE FUEL	CENTRAL ATLANTIC	23,566
			DISTRICT 1 TOTAL	44,346
			TOTAL U.S.	118,058
			DISTRICTS 1-4	108,008
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	249,402
			DISTRICT 5 TOTAL	83,772
			TOTAL U.S.	333,174
	PAGE 4 B	TOTAL	PAD DISTRICT 3	151,664
			TOTAL PAD DISTRICTS 1-4	249,402
			PAD DISTRICT 5	83,772
			TOTAL U.S.	333,174
02/19/88	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,107
			DISTRICT 2 TOTAL	3,066
			TOTAL U.S.	14,055
			DISTRICTS 1-4	11,456
		INPUT TO CRUDE OIL	IND., ILL., KY	1,917
			DISTRICT 2 TOTAL	2,782
			TOTAL U.S.	12,795
			DISTRICTS 1-4	10,343
		% OPERABLE	IND., ILL., KY	86.4
			DISTRICT 2 TOTAL	85.4
			TOTAL U.S.	81.5
			DISTRICTS 1-4	83.2
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,098
			TOTAL U.S.	6,749
		UNLEADED MGAS	DISTRICT 5 TOTAL	847
			TOTAL U.S.	5,571
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	33,252
			TOTAL U.S.	240,980
		UNLEADED MGAS	DISTRICT 5 TOTAL	16,580
			TOTAL U.S.	148,352
		KEROSINE JET	DISTRICT 5 TOTAL	6,334
			TOTAL U.S.	36,530
		DISTILLATE FUEL	DISTRICT 2 TOTAL	31,042
			DISTRICT 5 TOTAL	10,897
			TOTAL U.S.	113,817
			DISTRICTS 1-4	102,920
		RESIDUAL FUEL	DISTRICT 5 TOTAL	9,550
			TOTAL U.S.	46,386
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	3,963
			TOTAL U.S.	4,135
		CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	636
			TOTAL U.S.	665

API STATISTICAL BULLETIN
WEEK ENDED: MAR. 04, 1988

REVISIONS

		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	252,840
			DISTRICT 5 TOTAL	82,135
			TOTAL U.S.	334,975
	PAGE 4 B	TOTAL	PAD DISTRICT 3	157,053
			TOTAL PAD DISTRICTS 1-4	252,840
			PAD DISTRICT 5	82,135
			TOTAL U.S.	334,975
02/26/88	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	1,971
			DISTRICT 2 TOTAL	2,989
			DISTRICT 5 TOTAL	2,711
			TOTAL U.S.	14,112
			DISTRICTS 1-4	11,401
		INPUT TO CRUDE OIL	IND., ILL., KY	1,817
			DISTRICT 2 TOTAL	2,719
			TOTAL U.S.	12,774
			DISTRICTS 1-4	10,305
		% OPERABLE	IND., ILL., KY	81.8
			DISTRICT 2 TOTAL	83.5
			TOTAL U.S.	81.4
			DISTRICTS 1-4	82.9
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	64,660
			DISTRICT 5 TOTAL	32,444
			TOTAL U.S.	239,835
			DISTRICTS 1-4	207,391
		LEADED MGAS	DISTRICT 2 TOTAL	16,887
			TOTAL U.S.	51,660
			DISTRICTS 1-4	44,338
		UNLEADED MGAS	DISTRICT 2 TOTAL	40,063
			DISTRICT 5 TOTAL	16,506
			TOTAL U.S.	148,342
			DISTRICTS 1-4	131,836
		DISTILLATE FUEL	LOWER ATLANTIC	14,695
			DISTRICT 1 TOTAL	43,458
			DISTRICT 5 TOTAL	11,069
			TOTAL U.S.	111,765
			DISTRICTS 1-4	100,696
		RESIDUAL FUEL	DISTRICT 5 TOTAL	9,045
			TOTAL U.S.	45,506
		UNFINISHED OILS	DISTRICT 5 TOTAL	22,586
			TOTAL U.S.	96,572
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,586
			TOTAL U.S.	4,660

API STATISTICAL BULLETIN
WEEK ENDED: MAR. 04, 1988

REVISIONS

	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	656
		TOTAL U.S.	674
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	257,731
		DISTRICT 5 TOTAL	82,491
		TOTAL U.S.	340,222
PAGE 4 B	TOTAL	PAD DISTRICT 3	160,763
		TOTAL PAD DISTRICTS 1-4	257,731
		PAD DISTRICT 5	82,491
		TOTAL U.S.	340,222
PAGE 5	DISTILLATE (INC. NO. 4)	CENTRAL ATLANTIC	76
		DISTRICT 1 TOTAL	131
		TOTAL U.S.	137
	RESIDUAL FUEL	NEW ENGLAND	122
		CENTRAL ATLANTIC	464
		DISTRICT 1 TOTAL	676
		TOTAL U.S.	711
	OTHER	CENTRAL ATLANTIC	107
		DISTRICT 1 TOTAL	107
		TOTAL U.S.	305
	TOTAL	NEW ENGLAND	292
		CENTRAL ATLANTIC	910
		DISTRICT 1 TOTAL	1,359
		TOTAL U.S.	1,975

3/21/88 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** March 11, 1988 **NO.** 10

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/11/88	Last Week Ending: 03/04/88	Last Year Week Ending: 03/13/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,082	12,953	11,802	129	1,280
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	83.3	82.5	75.7		
Motor Gasoline					
Total motor gasoline production	6,664	6,768	6,355	-104	309
Finished leaded motor gasoline production	1,313	1,351	1,567	-38	-254
Finished unleaded motor gasoline production	5,351	5,417	4,788	-66	563
Total motor gasoline stocks	233,913	237,503	248,440	-3,590	-14,527
Finished leaded motor gasoline stocks	49,957	51,171	66,621	-1,214	-16,664
Finished unleaded motor gasoline stocks	144,707	148,374	137,372	-3,667	7,335
Jet Fuel Kerosine					
Jet fuel kerosine production	1,247	1,194	1,125	53	122
Jet fuel kerosine stocks	38,069	37,171	40,150	898	-2,081
Distillate Fuel Oil					
Distillate fuel oil production	2,685	2,575	2,219	110	466
Distillate fuel oil stocks	102,406	108,007	112,737	-5,601	-10,331
Residual Fuel Oil					
Residual fuel oil production	1,050	1,048	750	2	300
Residual fuel oil stocks	42,932	42,954	35,955	-22	6,977
Imports					
Crude oil imports	4,527	4,708	3,772	-181	755
Product imports	1,707	2,068	1,884	-361	-177
Crude Oil Stocks					
Crude oil stocks	340,474	341,917	325,238	-1,443	15,236

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** March 11, 1988 **NO.** 10

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,466	1,214	1,214	1,400	86.7
Appal. No. 1	111	104	105	105	100.0
DISTRICT 1 TOTAL	1,577	1,318	1,319	1,505	87.6
Ind., Ill., Ky	2,164	1,930	1,962	2,220	88.4
Minn., Wis., Daks	289	279	279	317	88.0
Okla., Kans., Mo	700	581	582	720	80.8
DISTRICT 2 TOTAL	3,153	2,790	2,823	3,257	86.7
Inland Texas	588	491	491	569	86.3
Texas Gulf Coast	3,026	2,810	2,859	3,569	80.1
La. Gulf Coast	2,642	2,388	2,412	2,648	91.1
N. La. and Ark.	190	173	173	257	67.3
New Mexico	83	65	69	81	85.2
DISTRICT 3 TOTAL	6,529	5,927	6,004	7,124	84.3
DISTRICT 4 TOTAL	429	381	383	552	69.4
DISTRICT 5 TOTAL	2,653	2,529	2,553	3,259	78.3
TOTAL U.S.	14,341	12,945	13,082	15,697	83.3
TOTAL U.S. Weeks Ended:					
MAR. 4, 1988	14,084	12,805	12,953	15,697	82.5
MAR. 13, 1987	13,015	11,708	11,802	15,594	75.7
DISTRICTS 1–4 Weeks Ended:					
MAR. 11, 1988	11,688	10,416	10,529	12,438	84.7
MAR. 4, 1988	11,557	10,394	10,521	12,438	84.6
MAR. 13, 1987	10,768	9,478	9,572	12,526	76.4

API WEEKLY STATISTICAL BULLETIN
Week Ended March 11,1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	709	64	645	12	71	293	160
Appal. No. 1	30	10	20	--	--	32	3
DISTRICT 1 TOTAL	739	74	665	12	71	325	163
Ind., Ill., Ky.	1,198*	208	990*	14	172	409	58
Minn., Wis., Daks.	166	24	142	--	19	66	7
Okla., Kans., Mo.	391	155	236	10	37	144	10
DISTRICT 2 TOTAL	1,755*	387	1,368*	24	178	619	75
Inland Texas	245	59	186	32	37	120	21
Texas Gulf Coast	1,415	221	1,194	19	306	582	188
La. Gulf Coast	1,084	183	901	32	298	479	157
N. La. and Ark.	53	10	43	7	6	48	10
New Mexico	41	14	27	9	1	14	1
DISTRICT 3 TOTAL	2,838	487	2,351	99	648	1,243	377
DISTRICT 4 TOTAL	233	92	141	8	26	104	11
DISTRICT 5 TOTAL	1,099	273	826	49	324	394	424
TOTAL U.S.	6,664	1,313	5,351	192	1,247	2,685	1,050
TOTAL U.S. Weeks Ended:							
MAR. 4, 1988	6,768*	1,351	5,417*	201	1,194	2,575	1,046
MAR. 13, 1987	6,355	1,567	4,788	182	1,125	2,219	750
DISTRICTS 1-4 Weeks Ended:							
MAR. 11, 1988	5,565	1,040	4,525	143	923	2,291	626
MAR. 4, 1988	5,684*	1,106	4,578*	155	923	2,211	649
MAR. 13, 1987	5,313	1,285	4,028	129	843	1,855	440

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline

[2] Includes Grade No. 4 fuel oil

* See revisions on page 8.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended March 11, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,908	710	4,197	1	123	425	5,108*	879*	--
Central Atlantic	31,632	4,928	20,974	5,730	356	4,304	22,065*	14,056*	11,377
Lower Atlantic	30,739	6,475	23,910	354	693	4,818	13,175*	3,419*	433
DISTRICT 1 TOTAL	67,279	12,113	49,081	6,085	1,172	9,547	40,348*	18,354*	11,810
DISTRICT 2 TOTAL	66,558	16,668	41,632	8,258	1,039	7,536	28,520	3,063	14,440
DISTRICT 3 TOTAL	62,611	12,052	36,394	14,165	2,444	13,783	21,597	12,472	47,034
DISTRICT 4 TOTAL	8,036	2,437	3,154	2,445	366	879	2,965	334	1,957
DISTRICT 5 TOTAL	29,429	6,687	14,446	8,296	1,414	6,324	8,976	8,709	22,659
TOTAL U.S.	233,913	49,957	144,707	39,249	6,435	38,069	102,406	42,932	97,900
TOTAL U.S.									
Weeks Ended:									
MAR. 4, 1988	237,503	51,171	148,374	37,958	6,178	37,171	108,007*	42,954*	96,963
MAR. 13, 1987	248,440	66,621	137,372	44,447	6,715	40,150	112,737	35,955	103,171
DISTRICTS 1–4									
Weeks Ended:									
MAR. 11, 1988	204,484	43,270	130,261	30,953	5,021	31,745	93,430	34,223	75,241
MAR. 4, 1988	206,268	44,343	132,534	29,391	4,887	30,812	97,322*	35,382*	74,714
MAR. 13, 1987	216,986	58,416	123,113	35,457	4,431	34,648	102,346	28,844	79,286

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

* See revisions on page 8.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Oct. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 11, 1988	4,976.0	5,233.0	4,369	686	260,355
MAR. 4, 1988	5,010.0*	--	4,496*	618*	260,380*
FEB. 26, 1988	5,010.0*	--	4,586	656	257,731
FEB. 19, 1988	5,010.0*	--	3,963	636	252,840
DISTRICT 5 TOTAL					
MAR. 11, 1988	3,166.0	3,091.0	158	--	80,119 #
MAR. 4, 1988	3,158.0*	--	212*	--	81,537
FEB. 26, 1988	3,158.0*	--	74	18	82,491
FEB. 19, 1988	3,158.0*	--	172	29	82,135
#INCLUDES 25,588 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAR. 11, 1988	8,142.0	8,324.0	4,527	686	340,474 #
MAR. 4, 1988	8,168.0*	--	4,708*	618*	341,917*
FEB. 26, 1988	8,168.0*	--	4,660	674	340,222
FEB. 19, 1988	8,168.0*	--	4,135	665	334,975
MAR. 13, 1987	8,343.0a/	--	3,772	493	325,238

a/ DOE actual for March 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAR. 11, 1988	14,495	70,566	161,798	13,496	260,355	80,119 #	340,474 #
MAR. 4, 1988	14,388	70,449*	162,387*	13,156	260,380*	81,537	341,917*
MAR. 13, 1987	15,765	76,129	152,958	12,805	257,657	67,581	325,238

[1] See definitional notes, Page 6.

* See revisions on page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 11, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	148	19	5	--	--	172
Central Atlantic	54	--	54	75	--	23	88	385	19	43	52	739
Lower Atlantic	--	--	--	--	--	--	--	77	--	--	--	77
DISTRICT 1 TOTAL												
MAR. 11, 1988	54	--	54	75	--	23	236	481	24	43	52	988
MAR. 4, 1988	172	10	162	24	--	2	317	652	59	40	176	1,442
FEB. 26, 1988	288	--	288	60	--	22	131	676	47	28	107	1,359
FEB. 19, 1988	472	14	458	14	--	--	297	642	35	100	212	1,772
DISTRICTS 2-4 TOTAL												
MAR. 11, 1988	2	--	2	4	2	--	13	38	220	195	201	675
MAR. 4, 1988	4	--	4	1	2	--	7	25	173	176	194	582
FEB. 26, 1988	10	10	--	--	2	--	4	32	187	134	198	567
FEB. 19, 1988	4	--	4	--	--	--	17	64	102	100	134	421
DISTRICT 5 TOTAL												
MAR. 11, 1988	4	--	4	15	--	--	2	6	17	--	--	44
MAR. 4, 1988	8	--	8	6	--	--	3	8	16	--	3	44
FEB. 26, 1988	17	--	17	11	--	--	2	3	16	--	--	49
FEB. 19, 1988	21	--	21	3	--	--	2	2	44	--	--	72
TOTAL U.S.	60	--	60	94	2	23	251	525	261	238	253	1,707
TOTAL U.S. **Weeks Ended:**												
MAR. 4, 1988	184	10	174	31	2	2	327	685	248	216	373	2,068
FEB. 26, 1988	315	10	305	71	2	22	137	711	250	162	305	1,975
FEB. 19, 1988	497	14	483	17	--	--	316	708	181	200	346	2,265
MAR. 13, 1987	140	--	140	82	13	20	302	737	250	195	145	1,884

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	February 1988	January 1988r/	Oct. 1987
Florida	19.0	21.0	23.0
New York-Pennsylvania	10.0	10.0	11.0
Virginia	-	-	-
West Virginia	7.0	7.0	8.0
Illinois	60.0	60.0	65.0
Indiana	8.0	8.0	11.0
Kansas	154.0	156.0	163.0
Kentucky	13.0	14.0	16.0
Michigan	62.0	62.0	65.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	15.0	15.0	16.0
Ohio	32.0	32.0	33.0
Oklahoma	340.0	343.0	375.0
North Dakota	106.0	107.0	110.0
South Dakota	4.0	4.0	5.0
Alabama	51.0	52.0	51.0
Arkansas	32.0	34.0	38.0
Mississippi	74.0	75.0	76.0
New Mexico-So. East	177.0	177.0	179.0
New Mexico-Other	23.0	21.0	23.0
North Louisiana	66.0	67.0	68.0
South Louisiana	1,184.0	1,188.0	1,192.0
Total Louisiana	1,250.0	1,255.0	1,260.0
Texas			
District 1	56.0	56.0	60.0
District 2	70.0	71.0	75.0
District 3	255.0	259.0	265.0
District 4	73.0	76.0	80.0
District 5	38.0	38.0	38.0
District 6, East Texas Field	107.0	107.0	120.0
Other	90.0	89.0	95.0
District 7-B	86.0	86.0	90.0
District 7-C	84.0	84.0	89.0
Districts 8 and 8-A	1,067.0	1,064.0	1,095.0
District 9	87.0	86.0	90.0
District 10	43.0	43.0	45.0
Total Texas	2,056.0	2,059.0	2,142.0
Colorado	75.0	78.0	80.0
Montana	63.0	65.0	67.0
Utah	93.0	94.0	98.0
Wyoming	285.0	288.0	317.0
Total Districts 1-4	5,010.0	5,038.0	5,233.0
Alaska	2,061.0	1,993.0	1,985.0
Arizona	-	-	-
California	1,089.0	1,094.0	1,097.0
Nevada	8.0	8.0	9.0
Total District 5	3,158.0	3,095.0	3,091.0
TOTAL U.S.	8,168.0	8,133.0r/	8,324.0

r/ Revised. Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 56.16% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.9% of total U.S. production in January.

API STATISTICAL BULLETIN
WEEK ENDED: MAR. 11, 1988

REVISIONS

03/04/88	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,166
			DISTRICT 2 TOTAL	1,682
			TOTAL U.S.	6,768
			DISTRICTS 1-4	5,684
		UNLEADED MGAS	IND., ILL., KY	1,013
			DISTRICT 2 TOTAL	1,367
			TOTAL U.S.	5,417
			DISTRICTS 1-4	4,578
	PAGE 3	DISTILLATE FUEL	NEW ENGLAND	5,783
			CENTRAL ATLANTIC	22,880
			LOWER ATLANTIC	13,464
			DISTRICT 1 TOTAL	42,127
			TOTAL U.S.	108,007
			DISTRICTS 1-4	97,322
		RESIDUAL FUEL	NEW ENGLAND	1,089
			CENTRAL ATLANTIC	14,555
			LOWER ATLANTIC	3,331
			DISTRICT 1 TOTAL	18,975
			TOTAL U.S.	42,954
			DISTRICTS 1-4	35,382
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,496
			DISTRICT 5 TOTAL	212
			TOTAL U.S.	4,708
		CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	618
			TOTAL U.S.	618
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	260,380
			TOTAL U.S.	341,917
	PAGE 4 B	TOTAL	PAD DISTRICT 2	70,449
			PAD DISTRICT 3	162,387
			TOTAL PAD DISTRICTS 1-4	260,380
			TOTAL U.S.	341,917

3/24/88

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** March 18, 1988 **NO.** 11

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/18/88	Last Week Ending: 03/11/88	Last Year Week Ending: 03/20/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,227	13,054	12,269	173	958
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	84.3	83.2	78.7		
Motor Gasoline					
Total motor gasoline production	6,781	6,680	6,562	101	219
Finished leaded motor gasoline production	1,316	1,313	1,589	3	-273
Finished unleaded motor gasoline production	5,465	5,367	4,973	98	492
Total motor gasoline stocks	234,401	234,213	246,063	188	-11,662
Finished leaded motor gasoline stocks	48,867	49,957	65,770	-1,090	-16,903
Finished unleaded motor gasoline stocks	146,871	145,007	136,584	1,864	10,287
Jet Fuel Kerosine					
Jet fuel kerosine production	1,289	1,247	1,078	42	211
Jet fuel kerosine stocks	38,762	37,889	40,903	873	-2,141
Distillate Fuel Oil					
Distillate fuel oil production	2,731	2,685	2,427	46	304
Distillate fuel oil stocks	98,379	102,406	108,827	-4,027	-10,448
Residual Fuel Oil					
Residual fuel oil production	920	1,027	877	-107	43
Residual fuel oil stocks	42,563	42,914	35,636	-351	6,927
Imports					
Crude oil imports	4,902	4,527	3,937	375	965
Product imports	2,007	1,737	1,830	270	177
Crude Oil Stocks					
Crude oil stocks	343,725	340,347	333,764	3,378	9,961

API WEEKLY STATISTICAL BULLETIN
Week Ended March 18, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	686	75	611	19	103	288	117
Appal. No. 1	50	7	43	--	--	35	1
DISTRICT 1 TOTAL	736	82	654	19	103	323	118
Ind., Ill., Ky.	1,167	146	1,021	15	137	381	47
Minn., Wis., Daks.	164	41	123	2	15	66	5
Okla., Kans., Mo.	391	141	250	5	32	155	4
DISTRICT 2 TOTAL	1,722	328	1,394	22	184	602	56
Inland Texas	280	78	202	33	39	118	18
Texas Gulf Coast	1,442	243	1,199	48	291	581*	208*
La. Gulf Coast	1,149	176	973	30	291	491	113
N. La. and Ark.	59	10	49	5	5	59	9
New Mexico	43	16	27	8	1	14	--
DISTRICT 3 TOTAL	2,973	523	2,450	124	627	1,263*	348*
DISTRICT 4 TOTAL	242	100	142	9	26	109	11
DISTRICT 5 TOTAL	1,108*	283	825*	65	349	434	387
TOTAL U.S.	6,781	1,316	5,465	239	1,289	2,731	920
TOTAL U.S. **Weeks Ended:**							
MAR. 11, 1988	6,680*	1,313	5,367*	192	1,247	2,685*	1,027*
MAR. 20, 1987	6,562	1,589	4,973	185	1,078	2,427	877
DISTRICTS 1–4 **Weeks Ended:**							
MAR. 18, 1988	5,673	1,033	4,640	174	940	2,297	533
MAR. 11, 1988	5,565	1,040	4,525	143	923	2,291*	603*
MAR. 20, 1987	5,438	1,304	4,134	139	801	2,078	519

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,146	750	4,395	1	123	551	4,996	843	--
Central Atlantic	30,433	5,165	19,969	5,299	362	4,283	19,888	13,547	11,180
Lower Atlantic	31,958*	6,445	25,220*	293	675	4,671	11,918	3,533	482
DISTRICT 1 TOTAL	67,537*	12,360	49,584*	5,593	1,160	9,505	36,802	17,923	11,662
DISTRICT 2 TOTAL	67,358*	16,669*	42,594	8,095	1,101	7,246	27,677	2,981	15,032
DISTRICT 3 TOTAL	62,241	10,893	37,212	14,136	2,497	15,003*	21,577	12,462*	47,367*
DISTRICT 4 TOTAL	7,770	2,386	3,008	2,376	378	897	2,966	335	1,986
DISTRICT 5 TOTAL	29,495*	6,559*	14,473*	8,463	1,372	6,111	9,357*	8,862*	22,787*
TOTAL U.S.	234,401	48,867	146,871	38,663	6,508	38,762	98,379	42,563	98,834
TOTAL U.S. **Weeks Ended:**									
MAR. 11, 1988	234,213*	49,957	145,007*	39,249	6,435	37,889*	102,406*	42,914*	98,228*
MAR. 20, 1987	246,063	65,770	136,584	43,709	7,051	40,903	108,827	35,636	105,123
DISTRICTS 1–4 **Weeks Ended:**									
MAR. 18, 1988	204,906	42,308	132,398	30,200	5,136	32,651	89,022	33,701	76,047
MAR. 11, 1988	204,384*	43,068*	130,363*	30,953	5,021	31,565*	93,430	34,091*	75,778*
MAR. 20, 1987	215,029	57,285	122,192	35,552	4,647	35,072	98,834	28,381	81,792

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended March 18, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Oct. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 18, 1988	4,976.0	5,233.0	4,669	745	264,329
MAR. 11, 1988	4,976.0	--	4,369	686	260,455*
MAR. 4, 1988	5,010.0	--	4,496	618	261,126*
FEB. 26, 1988	5,010.0	--	4,586	656	257,731
DISTRICT 5 TOTAL					
MAR. 18, 1988	3,166.0	3,091.0	233	8	79,396 ‡
MAR. 11, 1988	3,166.0	--	158	--	79,892*
MAR. 4, 1988	3,158.0	--	212	--	81,406*
FEB. 26, 1988	3,158.0	--	74	18	82,491
‡INCLUDES 26,518 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAR. 18, 1988	8,142.0	8,324.0	4,902	753	343,725 ‡
MAR. 11, 1988	8,142.0	--	4,527	686	340,347*
MAR. 4, 1988	8,168.0	--	4,708	618	342,532*
FEB. 26, 1988	8,168.0	--	4,660	674	340,222
MAR. 20, 1987	8,343.0a/	--	3,937	611	333,764

a/ DOE actual for March 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAR. 18, 1988	15,391	71,162	164,442	13,334	264,329	79,396 ‡	343,725 ‡
MAR. 11, 1988	14,495	70,566	161,898*	13,496	260,455*	79,892*	340,347*
MAR. 20, 1987	17,216	74,020	150,654	12,802	254,692	79,072	333,764

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 18, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	259	19	240	--	--	--	129	--	2	--	--	390
Central Atlantic	223	5	218	--	--	4	10	247*	33	130	86	733*
Lower Atlantic	239	15	224	--	--	--	--	140	--	--	8	387
DISTRICT 1 TOTAL												
MAR. 18, 1988	721	39	682	--	--	4	139	387	35	130	94	1,510
MAR. 11, 1988	54	--	54	75	--	23	236	511*	24	43	52	1,018*
MAR. 4, 1988	172	10	162	24	--	2	317	652	59	40	176	1,442
FEB. 26, 1988	288	--	288	60	--	22	131	676	47	28	107	1,359
DISTRICTS 2-4 TOTAL												
MAR. 18, 1988	7	--	7	--	2	--	--	26	237	145	63	480
MAR. 11, 1988	2	--	2	4	2	--	13	38	220	195	201	675
MAR. 4, 1988	4	--	4	1	2	--	7	25	173	176	194	582
FEB. 26, 1988	10	10	--	--	2	--	4	32	187	134	198	567
DISTRICT 5 TOTAL												
MAR. 18, 1988	2	--	2	--	--	--	1	5	9	--	--	17
MAR. 11, 1988	4	--	4	15	--	--	2	6	17	--	--	44
MAR. 4, 1988	8	--	8	6	--	--	3	8	16	--	3	44
FEB. 26, 1988	17	--	17	11	--	--	2	3	16	--	--	49
TOTAL U.S.	730	39	691	--	2	4	140	418	281	275	157	2,007
TOTAL U.S. **Weeks Ended:**												
MAR. 11, 1988	60	--	60	94	2	23	251	555*	261	238	253	1,737*
MAR. 4, 1988	184	10	174	31	2	2	327	685	248	216	373	2,068
FEB. 26, 1988	315	10	305	71	2	22	137	711	250	162	305	1,975
MAR. 20, 1987	239	--	239	59	13	20	264	521	213	160	341	1,830

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

03/04/88	PAGE 2	DISTILLATE FUEL	TEXAS GULF COAST	503
			DISTRICT 3 TOTAL	1,137
			TOTAL U.S.	2,533
			DISTRICTS 1-4	2,169
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	30,480
			TOTAL U.S.	236,748
		UNLEADED MGAS	DISTRICT 5 TOTAL	15,085
			TOTAL U.S.	147,619
		KEROSINE JET	DISTRICT 3 TOTAL	12,916
			TOTAL U.S.	36,953
			DISTRICTS 1-4	30,594
		DISTILLATE FUEL	DISTRICT 5 TOTAL	9,245
			TOTAL U.S.	106,567
		UNFINISHED OILS	DISTRICT 3 TOTAL	46,490
			TOTAL U.S.	97,736
			DISTRICTS 1-4	75,487
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	261,126
			DISTRICT 5 TOTAL	81,406
			TOTAL U.S.	342,532
	PAGE 4 B	TOTAL	PAD DISTRICT 3	163,133
			TOTAL PAD DISTRICTS 1-4	261,126
			PAD DISTRICT 5	81,406
			TOTAL U.S.	342,532
03/11/88	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,067
			DISTRICT 3 TOTAL	6,570
			DISTRICT 5 TOTAL	2,637
			TOTAL U.S.	14,366
			DISTRICTS 1-4	11,729
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,502
			TOTAL U.S.	12,918
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,525
			TOTAL U.S.	13,054
		% OPERABLE	DISTRICT 5 TOTAL	77.5
			TOTAL U.S.	83.2
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,115
			TOTAL U.S.	6,680
		UNLEADED MGAS	DISTRICT 5 TOTAL	842
			TOTAL U.S.	5,367
		RESIDUAL FUEL	TEXAS GULF COAST	165
			DISTRICT 3 TOTAL	354
			TOTAL U.S.	1,027
			DISTRICTS 1-4	603

API STATISTICAL BULLETIN
WEEK ENDED: MAR. 18, 1988

REVISIONS

PAGE 3	TOTAL MGAS	LOWER ATLANTIC	30,841
		DISTRICT 1 TOTAL	67,381
		DISTRICT 2 TOTAL	66,356
		DISTRICT 5 TOTAL	29,829
		TOTAL U.S.	234,213
		DISTRICTS 1-4	204,384
	LEADED MGAS	DISTRICT 2 TOTAL	16,466
		DISTRICT 5 TOTAL	6,889
		DISTRICTS 1-4	43,068
	UNLEADED MGAS	LOWER ATLANTIC	24,012
		DISTRICT 1 TOTAL	49,183
		DISTRICT 5 TOTAL	14,644
		TOTAL U.S.	145,007
		DISTRICTS 1-4	130,363
	KEROSINE JET	DISTRICT 3 TOTAL	13,603
		TOTAL U.S.	37,889
		DISTRICTS 1-4	31,565
	RESIDUAL FUEL	DISTRICT 3 TOTAL	12,340
		DISTRICT 5 TOTAL	8,823
		TOTAL U.S.	42,914
		DISTRICTS 1-4	34,091
	UNFINISHED OILS	DISTRICT 3 TOTAL	47,571
		DISTRICT 5 TOTAL	22,450
		TOTAL U.S.	98,228
		DISTRICTS 1-4	75,778
PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	260,455
		DISTRICT 5 TOTAL	79,892
		TOTAL U.S.	340,347
PAGE 4 B	TOTAL	PAD DISTRICT 3	161,898
		TOTAL PAD DISTRICTS 1-4	260,455
		PAD DISTRICT 5	79,892
		TOTAL U.S.	340,347
PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	415
		DISTRICT 1 TOTAL	511
		TOTAL U.S.	555
	TOTAL	CENTRAL ATLANTIC	769
		DISTRICT 1 TOTAL	1,018
		TOTAL U.S.	1,737

4/1/88 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** March 25, 1988 **NO.** 12

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/25/88	Last Week Ending: 03/18/88	Last Year Week Ending: 03/27/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,419	13,227	12,205	192	1,214
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	85.5	84.3	78.3		
Motor Gasoline					
Total motor gasoline production	6,818	6,766	6,423	52	395
Finished leaded motor gasoline production	1,406	1,316	1,504	90	-98
Finished unleaded motor gasoline production	5,412	5,450	4,919	-38	493
Total motor gasoline stocks	230,019	234,241	245,617	-4,222	-15,598
Finished leaded motor gasoline stocks	48,381	48,867	65,918	-486	-17,537
Finished unleaded motor gasoline stocks	144,553	146,711	136,776	-2,158	7,777
Jet Fuel Kerosine					
Jet fuel kerosine production	1,219	1,289	1,117	-70	102
Jet fuel kerosine stocks	38,709	38,762	41,903	-53	-3,194
Distillate Fuel Oil					
Distillate fuel oil production	2,744	2,731	2,388	13	356
Distillate fuel oil stocks	93,732	98,257	106,330	-4,525	-12,598
Residual Fuel Oil					
Residual fuel oil production	830	920	948	-90	-118
Residual fuel oil stocks	41,283	42,563	37,976	-1,280	3,307
Imports					
Crude oil imports	4,137	4,902	3,598	-765	539
Product imports	1,683	2,007	1,687	-324	-4
Crude Oil Stocks					
Crude oil stocks	344,521	344,065	329,208	456	15,313

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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** March 25, 1988 **NO.** 12

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,371	1,148	1,148	1,400	82.0
Appal. No. 1	102	100	100	105	95.2
DISTRICT 1 TOTAL	1,473	1,248	1,248	1,505	82.9
Ind., Ill., Ky.	2,062	1,988	2,030	2,220	91.4
Minn., Wis., Daks.	305	300	300	317	94.6
Okla., Kans., Mo.	721	632	636	720	88.3
DISTRICT 2 TOTAL	3,088	2,920	2,966	3,257	91.1
Inland Texas	566	501	500	569	87.9
Texas Gulf Coast	3,368	3,003	3,106	3,569	87.0
La. Gulf Coast	2,519	2,373	2,405	2,648	90.8
N. La. and Ark.	173	156	159	257	61.9
New Mexico	81	66	66	81	81.5
DISTRICT 3 TOTAL	6,707	6,099	6,236	7,124	87.5
DISTRICT 4 TOTAL	457	402	404	552	73.2
DISTRICT 5 TOTAL	2,670	2,549	2,565	3,259	78.7
TOTAL U.S.	14,395	13,218	13,419	15,697	85.5
TOTAL U.S. **Weeks Ended:**					
MAR. 18, 1988	14,633	13,049	13,227	15,697	84.3
MAR. 27, 1987	13,416	12,172	12,205	15,594	78.3
DISTRICTS 1–4 **Weeks Ended:**					
MAR. 25, 1988	11,725	10,669	10,854	12,438	87.3
MAR. 18, 1988	11,937	10,506	10,652	12,438	85.6
MAR. 27, 1987	10,854	9,798	9,831	12,526	78.5

API WEEKLY STATISTICAL BULLETIN
Week Ended March 25, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	731	105	626	21	82	268	86
Appal. No. 1	45	6	39	--	--	35	3
DISTRICT 1 TOTAL	776	111	665	21	82	303	89
Ind., Ill., Ky.	1,107	150	957	13	139	367	43
Minn., Wis., Daks.	152	41	111	--	6	92	4
Okla., Kans., Mo.	410	139	271	11	47	155	2
DISTRICT 2 TOTAL	1,669	330	1,339	24	192	614	49
Inland Texas	277	70	207	34	36	124	15
Texas Gulf Coast	1,567	265	1,302	65	262	618	202
La. Gulf Coast	1,035	231	804	31	280	469	85
N. La. and Ark.	58	12	46	8	6	50	8
New Mexico	44	18	26	10	1	15	--
DISTRICT 3 TOTAL	2,981	596	2,385	148	585	1,276	310
DISTRICT 4 TOTAL	240	90	150	10	26	107	8
DISTRICT 5 TOTAL	1,152*	279	873*	40	334	444	374
TOTAL U.S.	6,818	1,406	5,412	243	1,219	2,744	830
TOTAL U.S. Weeks Ended:							
MAR. 18, 1988	6,766*	1,316	5,450*	239	1,289	2,731	920
MAR. 27, 1987	6,423	1,504	4,919	188	1,117	2,388	948
DISTRICTS 1–4 Weeks Ended:							
MAR. 25, 1988	5,666	1,127	4,539	203	885	2,300	456
MAR. 18, 1988	5,673	1,033	4,640	174	940	2,297	533
MAR. 27, 1987	5,280	1,206	4,074	124	817	1,979	558

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil

NA-Not Available

* See Revisions on Page 7.

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,068	728	4,339	1	109	531	4,567	920	--
Central Atlantic	29,993	4,698	20,379	4,916	367	4,057	18,498	12,740	11,568
Lower Atlantic	30,822	6,427	24,145	250	725	4,865	11,312	3,137	525
DISTRICT 1 TOTAL	65,883	11,853	48,863	5,167	1,201	9,453	34,377	16,797	12,093
DISTRICT 2 TOTAL	66,466	16,383	42,082	8,001	1,118	7,972	24,874*	3,089	15,879
DISTRICT 3 TOTAL	60,403	10,767	36,046	13,590	2,724	14,509	22,622	12,204	48,753
DISTRICT 4 TOTAL	7,915	2,518	3,129	2,268	346	859	2,801	339	1,897
DISTRICT 5 TOTAL	29,352*	6,860	14,433*	8,059	1,278	5,916	9,058	8,854	23,177*
TOTAL U.S.	230,019	48,381	144,553	37,085	6,667	38,709	93,732	41,283	101,799
TOTAL U.S. **Weeks Ended:**									
MAR. 18, 1988	234,241*	48,867	146,711*	38,663	6,508	38,762	98,257*	42,563	98,951*
MAR. 27, 1987	245,617	65,918	136,776	42,923	6,919	41,903	106,330	37,976	104,619
DISTRICTS 1–4 **Weeks Ended:**									
MAR. 25, 1988	200,667	41,521	130,120	29,026	5,389	32,793	84,674	32,429	78,622
MAR. 18, 1988	204,906	42,308	132,398	30,200	5,136	32,651	88,900*	33,701	76,047
MAR. 27, 1987	215,339	57,720	122,262	35,357	4,746	35,749	95,814	29,758	81,361

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended March 25, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Nov. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	---------- Daily Average	----------	----------	----------	
DISTRICTS 1-4 TOTAL					
MAR. 25, 1988	4,976.0	5,184.0	4,102	742	262,374
MAR. 18, 1988	4,976.0	--	4,669	745	264,329
MAR. 11, 1988	4,976.0	--	4,369	686	260,455
MAR. 4, 1988	5,010.0	--	4,496	618	261,126
DISTRICT 5 TOTAL					
MAR. 25, 1988	3,166.0	3,172.0	35	--	82,147 ‡
MAR. 18, 1988	3,166.0	--	233	8	79,736*
MAR. 11, 1988	3,166.0	--	158	--	79,892
MAR. 4, 1988	3,158.0	--	212	--	81,406
TOTAL U.S.					
MAR. 25, 1988	8,142.0	8,356.0	4,137	742	344,521 ‡
MAR. 18, 1988	8,142.0	--	4,902	753	344,065*
MAR. 11, 1988	8,142.0	--	4,527	686	340.347
MAR. 4, 1988	8,168.0	--	4,708	618	342,532
MAR. 27, 1987	8,343.0a/	--	3,598	576	329,208

‡INCLUDES 25,489 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for March 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 25, 1988	15,337	72,906	160,594	13,537	262,374	82,147 ‡	344,521 ‡
MAR. 18, 1988	15,391	71,162	164,442	13,334	264,329	79,736*	344,065*
MAR. 27, 1987	15,486	73,703	151,406	13,411	254,006	75,202	329,208

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 25, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	74	--	8	--	--	82
Central Atlantic	217	6	211	38	--	41	130	400	15	37	41	919
Lower Atlantic	--	--	--	--	--	--	--	--	--	--	--	--
DISTRICT 1 TOTAL												
MAR. 25, 1988	217	6	211	38	--	41	204	400	23	37	41	1,001
MAR. 18, 1988	721	39	682	--	--	4	139	387	35	130	94	1,510
MAR. 11, 1988	54	--	54	75	--	23	236	511	24	43	52	1,018
MAR. 4, 1988	172	10	162	24	--	2	317	652	59	40	176	1,442
DISTRICTS 2-4 TOTAL												
MAR. 25, 1988	41	35	6	2	3	44	6	15	163	56	306	636
MAR. 18, 1988	7	--	7	--	2	--	--	26	237	145	63	480
MAR. 11, 1988	2	--	2	4	2	--	13	38	220	195	201	675
MAR. 4, 1988	4	--	4	1	2	--	7	25	173	176	194	582
DISTRICT 5 TOTAL												
MAR. 25, 1988	10	--	10	7	--	4	2	7	14	2	--	46
MAR. 18, 1988	2	--	2	--	--	--	1	5	9	--	--	17
MAR. 11, 1988	4	--	4	15	--	--	2	6	17	--	--	44
MAR. 4, 1988	8	--	8	6	--	--	3	8	16	--	3	44
TOTAL U.S.	268	41	227	47	3	89	212	422	200	95	347	1,683
TOTAL U.S. **Weeks Ended:**												
MAR. 18, 1988	730	39	691	--	2	4	140	418	281	275	157	2,007
MAR. 11, 1988	60	--	60	94	2	23	251	555	261	238	253	1,737
MAR. 4, 1988	184	10	174	31	2	2	327	685	248	216	373	2,068
MAR. 27, 1987	248	12	236	73	13	35	244	391	177	160	346	1,687

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

03/18/88	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,093
			TOTAL U.S.	6,766
		UNLEADED MGAS	DISTRICT 5 TOTAL	810
			TOTAL U.S.	5,450
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	29,335
			TOTAL U.S.	234,241
		UNLEADED MGAS	DISTRICT 5 TOTAL	14,313
			TOTAL U.S.	146,711
		DISTILLATE FUEL	DISTRICT 2 TOTAL	27,555
			TOTAL U.S.	98,257
			DISTRICTS 1-4	88,900
		UNFINISHED OILS	DISTRICT 5 TOTAL	22,904
			TOTAL U.S.	98,951
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	79,736
			TOTAL U.S.	344,065
	PAGE 4 B	TOTAL	PAD DISTRICT 5	79,736
			TOTAL U.S.	344,065

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** April 1, 1988 **NO.** 13

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/01/88	Last Week Ending: 03/25/88	Last Year Week Ending: 04/03/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,203	13,355	12,536	-152	667
Operable capacity	15,697	15,697	15,594	0	103
Percent operated	84.1	85.1	80.4		
Motor Gasoline					
Total motor gasoline production	6,846	6,772	6,633	74	213
Finished leaded motor gasoline production	1,483	1,406	1,616	77	-133
Finished unleaded motor gasoline production	5,363	5,366	5,017	-3	346
Total motor gasoline stocks	229,861	229,877	246,204	-16	-16,343
Finished leaded motor gasoline stocks	48,505	48,381	64,523	124	-16,018
Finished unleaded motor gasoline stocks	144,432	144,411	138,770	21	5,662
Jet Fuel Kerosine					
Jet fuel kerosine production	1,191	1,219	1,102	-28	89
Jet fuel kerosine stocks	38,873	39,005	41,779	-132	-2,906
Distillate Fuel Oil					
Distillate fuel oil production	2,787	2,744	2,541	43	246
Distillate fuel oil stocks	91,558	93,732	107,489	-2,174	-15,931
Residual Fuel Oil					
Residual fuel oil production	911	830	980	81	-69
Residual fuel oil stocks	42,110	41,178	38,009	932	4,101
Imports					
Crude oil imports	5,114	4,076	3,356	1,038	1,758
Product imports	2,609	1,683	1,744	926	865
Crude Oil Stocks					
Crude oil stocks	344,661	344,521	337,572	140	7,089

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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** April 1, 1988 **NO.** 13

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,205	993	996	1,400	71.1
Appal. No. 1	113	105	106	105	101.0
DISTRICT 1 TOTAL	1,318	1,098	1,102	1,505	73.2
Ind., Ill., Ky.	2,056*	1,958*	1,967*	2,220	88.6*
Minn., Wis., Daks.	306	296	300	317	94.6
Okla., Kans., Mo.	748	655	655	720	91.0
DISTRICT 2 TOTAL	3,110*	2,909*	2,922*	3,257	89.7*
Inland Texas	565	489	489	569	85.9
Texas Gulf Coast	3,440	3,081	3,151	3,569	88.3
La. Gulf Coast	2,414	2,238	2,278	2,648	86.0
N. La. and Ark.	162	153	155	257	60.3
New Mexico	79	68	69	81	85.2
DISTRICT 3 TOTAL	6,660	6,029	6,142	7,124	86.2
DISTRICT 4 TOTAL	472	433	434	552	78.6
DISTRICT 5 TOTAL	2,799	2,592	2,603	3,259	79.9
TOTAL U.S.	14,359	13,061	13,203	15,697	84.1
TOTAL U.S. Weeks Ended:					
MAR. 25, 1988	14,331*	13,170*	13,355*	15,697	85.1*
APR. 3, 1987	13,586	12,475	12,536	15,594	80.4
DISTRICTS 1-4 Weeks Ended:					
APR. 01, 1988	11,560	10,469	10,600	12,438	85.2
MAR. 25, 1988	11,661*	10,621*	10,790*	12,438	86.8*
APR. 3, 1987	11,099	10,104	10,132	12,526	80.9

* See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN

Week Ended April 1, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	633	121	512	24	47	243	109
Appal. No. 1	40	11	29	--	--	40	5
DISTRICT 1 TOTAL	673	132	541	24	47	283	114
Ind., Ill., Ky.	1,164*	179	985*	8	127	390	65
Minn., Wis., Daks.	173	13	160	2	17	77	5
Okla., Kans., Mo.	384	137	247	5	40	168	2
DISTRICT 2 TOTAL	1,721*	329	1,392*	15	184	635	72
Inland Texas	281	73	208	33	34	118	13
Texas Gulf Coast	1,583	297	1,286	29	313	669	265
La. Gulf Coast	1,153	226	927	24	266	481	109
N. La. and Ark.	50	14	36	7	5	44	8
New Mexico	44	15	29	10	1	15	--
DISTRICT 3 TOTAL	3,111	625	2·486	103	619	1,327	395
DISTRICT 4 TOTAL	218	71	147	14	22	116	12
DISTRICT 5 TOTAL	1,123*	326	797*	49	319	426	318
TOTAL U.S.	6,846	1,483	5 363	205	1,191	2,787	911
TOTAL U.S. Weeks Ended:							
MAR. 25, 1988	6,772*	1,406	5·366*	243	1,219	2,744	830
APR. 3, 1987	6,633	1,616	5·017	259	1,102	2,541	980
DISTRICTS 1–4 Weeks Ended:							
APR. 01, 1988	5,723	1,157	4,566	156	872	2,361	593
MAR. 25, 1988	5,634*	1,127	4,507*	203	885	2,300	456
APR. 3, 1987	5,435	1,276	4,159	198	804	2,172	609

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline

[2] Includes Grade No 4 fuel oil

NA-Not Available

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 1, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,914	712	4,201	1	47	483	4,651	772	--
Central Atlantic	30,387	4,960	20,802	4,625	348	3,649*	16,942	12,756	11,457
Lower Atlantic	30,685*	6,444	23,979*	262	688	5,504	11,510	3,444	474
DISTRICT 1 TOTAL	65,986*	12,116	48,982*	4,888	1,083	9,636*	33,103	16,972	11,931
DISTRICT 2 TOTAL	65,116*	15,969	41,531*	7,616	1,099	8,158	24,528	2,963	16,518
DISTRICT 3 TOTAL	61,473	10,859	36,529	14,085	2,832	14,372	22,330	13,102	48,390
DISTRICT 4 TOTAL	7,883	2,441	3,070	2,372	381	841	2,476	326	1,773
DISTRICT 5 TOTAL	29,403	7,120	14,320	7,963	1,274	5,866*	9,121	8,747*	22,803
TOTAL U.S.	229,861	48,505	144,432	36,924	6,669	38,873	91,558	42,110	101,415
TOTAL U.S.									
Weeks Ended:									
MAR. 25, 1988	229,877*	48,381	144,411*	37,085	6,667	39,005*	93,732	41,178*	101,799
APR. 3, 1987	246,204	64,523	138,770	42,911	6,811	41,779	107,489	38,009	107,271
DISTRICTS 1–4									
Weeks Ended:									
APR. 01, 1988	200,458	41,385	130,112	28,961	5,395	33,007	82,437	33,363	78,612
MAR. 25, 1988	200,525*	41,521	129,978*	29,026	5,389	32,973*	84,674	32,429	78,622
APR. 3, 1987	216,278	55,942	124,839	35,497	4,686	35,577	97,052	29,903	84,742

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Nov. 1987	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 01, 1988	4,976.0	5,184.0	5,002	505	267,608
MAR. 25, 1988	4,976.0	--	4,041*	742	262,374
MAR. 18, 1988	4,976.0	--	4,669	745	264,329
MAR. 11, 1988	4,976.0	--	4,369	686	260,455
DISTRICT 5 TOTAL					
APR. 01, 1988	3,166.0	3,172.0	112	--	77,053 $
MAR. 25, 1988	3,166.0	--	35	--	82,147
MAR. 18, 1988	3,166.0	--	233	8	79,736
MAR. 11, 1988	3,166.0	--	158	--	79,892

$INCLUDES 21,825 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy Nov. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
APR. 01, 1988	8,142.0	8,356.0	5,114	505	344,661 $
MAR. 25, 1988	8,142.0	--	4,076*	742	344,521
MAR. 18, 1988	8,142.0	--	4,902	753	344,065
MAR. 11, 1988	8,142.0	--	4,527	686	340,347
APR. 3, 1987	8,343.0 a/	--	3,356	480	337,572

a/ DOE actual for March 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
APR. 01, 1988	14,021	72,944	167,138	13,505	267,608	77,053 $	344,661 $
MAR. 25, 1988	15,337	72,906	160,594	13,537	262,374	82,147	344,521
APR. 3, 1987	15,280	73,060	149,157	13,855	251,352	86,220	337,572

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	88	24	64	--	--	--	165	18	2	--	--	273
Central Atlantic	279	--	279	33	--	47	99	696	33	99	145	1,431
Lower Atlantic	55	8	47	--	--	--	10	96	--	--	7	168
DISTRICT 1 TOTAL												
APR. 01, 1988	422	32	390	33	--	47	274	810	35	99	152	1,872
MAR. 25, 1988	217	6	211	38	--	41	204	400	23	37	41	1,001
MAR. 18, 1988	721	39	682	--	--	4	139	387	35	130	94	1,510
MAR. 11, 1988	54	--	54	75	--	23	236	511	24	43	52	1,018
DISTRICTS 2-4 TOTAL												
APR. 01, 1988	44	5	39	2	3	44	6	32	195	147	214	687
MAR. 25, 1988	41	35	6	2	3	44	6	15	163	56	306	636
MAR. 18, 1988	7	--	7	--	2	--	--	26	237	145	63	480
MAR. 11, 1988	2	--	2	4	2	--	13	38	220	195	201	675
DISTRICT 5 TOTAL												
APR. 01, 1988	7	--	7	7	--	4	2	12	14	4	--	50
MAR. 25, 1988	10	--	10	7	--	4	2	7	14	2	--	46
MAR. 18, 1988	2	--	2	--	--	--	1	5	9	--	--	17
MAR. 11, 1988	4	--	4	15	--	--	2	6	17	--	--	44
TOTAL U.S.	473	37	436	42	3	95	282	854	244	250	366	2,609
TOTAL U.S. Weeks Ended:												
MAR. 25, 1988	268	41	227	47	3	89	212	422	200	95	347	1,683
MAR. 18, 1988	730	39	691	--	2	4	140	418	281	275	157	2,007
MAR. 11, 1988	60	--	60	94	2	23	251	555	261	238	253	1,737
APR. 3, 1987	405	7	398	45	29	20	106	670	216	117	136	1,744

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

03/18/88	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,090
			DISTRICT 2 TOTAL	3,130
			TOTAL U.S.	14,613
			DISTRICTS 1-4	11,917
		INPUT TO CRUDE OIL	IND., ILL., KY	1,976
			DISTRICT 2 TOTAL	2,904
			TOTAL U.S.	13,207
			DISTRICTS 1-4	10,632
		% OPERABLE	IND., ILL., KY	89.0
			DISTRICT 2 TOTAL	89.2
			TOTAL U.S.	84.1
			DISTRICTS 1-4	85.5
03/25/88	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	1,998
			DISTRICT 2 TOTAL	3,024
			TOTAL U.S.	14,331
			DISTRICTS 1-4	11,661
		CRUDE OIL RUNS	IND., ILL., KY	1,940
			DISTRICT 2 TOTAL	2,872
			TOTAL U.S.	13,170
			DISTRICTS 1-4	10,621
		INPUT TO CRUDE OIL	IND., ILL., KY	1,966
			DISTRICT 2 TOTAL	2,902
			TOTAL U.S.	13,355
			DISTRICTS 1-4	10,790
		% OPERABLE	IND., ILL., KY	88.6
			DISTRICT 2 TOTAL	89.1
			TOTAL U.S.	85.1
			DISTRICTS 1-4	86.8
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,075
			DISTRICT 2 TOTAL	1,637
			DISTRICT 5 TOTAL	1,138
			TOTAL U.S.	6,772
			DISTRICTS 1-4	5,634
		UNLEADED MGAS	IND., ILL., KY	925
			DISTRICT 2 TOTAL	1,307
			DISTRICT 5 TOTAL	859
			TOTAL U.S.	5,366
			DISTRICTS 1-4	4,507
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	30,935
			DISTRICT 1 TOTAL	65,996
			DISTRICT 2 TOTAL	66,211
			TOTAL U.S.	229,877
			DISTRICTS 1-4	200,525
		UNLEADED MGAS	LOWER ATLANTIC	24,258
			DISTRICT 1 TOTAL	48,976

REVISIONS

			DISTRICT 2 TOTAL	41,827
			TOTAL U.S.	144,411
			DISTRICTS 1-4	129,978
		KEROSINE JET	CENTRAL ATLANTIC	4,237
			DISTRICT 1 TOTAL	9,633
			DISTRICT 5 TOTAL	6,032
			TOTAL U.S.	39,005
			DISTRICTS 1-4	32,973
		RESIDUAL FUEL	DISTRICT 5 TOTAL	8,749
			TOTAL U.S.	41,178
PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,041
			TOTAL U.S.	4,076

4/18/88

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** April 8, 1988 **NO.** 14

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/08/88	Last Week Ending: 04/01/88	Last Year Week Ending: 04/10/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,180	13,208	12,851	-28	329
Operable capacity	16,016	15,697	15,621	319	395
Percent operated	82.3	84.1	82.3		
Motor Gasoline					
Total motor gasoline production	6,558	6,883	6,660	-325	-102
Finished leaded motor gasoline production	1,261	1,483	1,552	-222	-291
Finished unleaded motor gasoline production	5,297	5,400	5,108	-103	189
Total motor gasoline stocks	228,321	229,944	244,944	-1,623	-16,623
Finished leaded motor gasoline stocks	47,441	48,505	63,834	-1,064	-16,393
Finished unleaded motor gasoline stocks	142,646	144,515	139,197	-1,869	3,449
Jet Fuel Kerosine					
Jet fuel kerosine production	1,140	1,191	1,107	-51	33
Jet fuel kerosine stocks	38,738	38,873	42,917	-135	-4,179
Distillate Fuel Oil					
Distillate fuel oil production	2,854	2,787	2,548	67	306
Distillate fuel oil stocks	91,884	91,558	105,210	326	-13,326
Residual Fuel Oil					
Residual fuel oil production	889	911	794	-22	95
Residual fuel oil stocks	41,983	41,992	37,717	-9	4,266
Imports					
Crude oil imports	5,842	5,222	3,468	620	2,374
Product imports	1,944	2,652	1,935	-708	9
Crude Oil Stocks					
Crude oil stocks	351,695	345,832	329,247	5,863	22,448

American Petroleum Institute
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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** April 8, 1988 **NO.** 14

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,333	1,189	1,192	1,400	85.1
Appal. No. 1	103	98	99	105	94.3
DISTRICT 1 TOTAL	1,436	1,287	1,291	1,505	85.8
Ind., Ill., Ky.	2,058*	1,960	1,989*	2,220	89.6*
Minn., Wis., Daks.	287	277	278	387	71.8
Okla., Kans., Mo.	682	609	610	720	84.7
DISTRICT 2 TOTAL	3,027*	2,846	2,877*	3,327	86.5*
Inland Texas	548	465	474	569	83.3
Texas Gulf Coast	3,497*	3,061	3,134	3,569	87.8
La. Gulf Coast	2,314*	2,134*	2,172*	2,949	73.7*
N. La. and Ark.	188*	174*	177*	257	68.9*
New Mexico	79	68	71	81	87.7
DISTRICT 3 TOTAL	6,626*	5,902*	6,028*	7,425	81.2*
DISTRICT 4 TOTAL	483	448	451	552	81.7
DISTRICT 5 TOTAL	2,662*	2,519*	2,533*	3,207	79.0*
TOTAL U.S.	14,234	13,002	13,180	16,016	82.3
TOTAL U.S. Weeks Ended:					
APR. 1, 1988	14,391*	13,059*	13,208*	15,697	84.1
APR. 10, 1987	13,674	12,734	12,851	15,621	82.3
DISTRICTS 1-4 Weeks Ended:					
APR. 08, 1988	11,572	10,483	10,647	12,809	83.1
APR. 1, 1988	11,557*	10,447*	10,586*	12,438	85.1*
APR. 10, 1987	11,102	10,225	10,308	12,409	83.1

* See revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 8, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	591	48	543	25	73	258	143
Appal. No. 1	39	6	33	--	--	36	2
DISTRICT 1 TOTAL	630	54	576	25	73	294	145
Ind., Ill., Ky.	1,104	130	974	19	123	444	50
Minn., Wis., Daks.	133	41	92	2	22	67	5
Okla., Kans., Mo.	352	119	233	4	30	178	3
DISTRICT 2 TOTAL	1,589	290	1,299	25	175	689	58
Inland Texas	292	84	208	29	34	123	15
Texas Gulf Coast	1,586*	290	1,296*	30	297	705	186
La. Gulf Coast	1,057	196	861	26	218	451	147
N. La. and Ark.	57	16	41	7	4	53	12
New Mexico	44	17	27	10	1	16	--
DISTRICT 3 TOTAL	3,036*	603	2,433*	102	554	1,348	360
DISTRICT 4 TOTAL	230	76	154	15	18	116	12
DISTRICT 5 TOTAL	1,073*	238	835*	60	320	407	314
TOTAL U.S.	6,558	1,261	5,297	227	1,140	2,854	889
TOTAL U.S. **Weeks Ended:**							
APR. 1, 1988	6,883*	1,483	5,400*	205	1,191	2,787	911
APR. 10, 1987	6,660	1,552	5,108	187	1,107	2,548	794
DISTRICTS 1-4 **Weeks Ended:**							
APR. 08, 1988	5,485	1,023	4,462	167	820	2,447	575
APR. 1, 1988	5,720*	1,157	4,563*	156	872	2,361	593
APR. 10, 1987	5,506	1,259	4,247	152	779	2,167	464

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline

[2] Includes Grade No. 4 fuel oil

* See revisions on Page 8.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,777	709	4,067	1	75	485	4,535	847	--
Central Atlantic	30,042	4,780	20,214	5,048	386	3,786	16,879	13,122	11,364
Lower Atlantic	31,243	6,264	24,701	278	695	5,099	11,686	3,080	525
DISTRICT 1 TOTAL	66,062	11,753	48,982	5,327	1,156	9,370	33,100	17,049	11,889
DISTRICT 2 TOTAL	64,906*	16,112	40,497*	8,297	1,102	8,307	24,549	2,964	16,870
DISTRICT 3 TOTAL	61,763*	10,875	36,563*	14,325	2,723	14,334	22,690	12,764	48,389*
DISTRICT 4 TOTAL	7,711	2,201	3,134	2,376	425	874	2,412	334	1,878
DISTRICT 5 TOTAL	27,879*	6,500	13,470*	7,909	1,355	5,853	9,133	8,872*	22,877
TOTAL U.S.	228,321	47,441	142,646	38,234	6,761	38,738	91,884	41,983	101,903
TOTAL U.S. **Weeks Ended:**									
APR. 1, 1988	229,944*	48,505	144,515*	36,924	6,669	38,873	91,558	41,992*	101,446*
APR. 10, 1987	244,944	63,834	139,197	41,913	6,997	42,917	105,210	37,717	108,925
DISTRICTS 1–4 **Weeks Ended:**									
APR. 08, 1988	200,442	40,941	129,176	30,325	5,406	32,885	82,751	33,111	79,026
APR. 1, 1988	200,701*	41,385	130,355*	28,961	5,395	33,007	82,437	33,363	78,643*
APR. 10, 1987	215,279	56,023	124,735	34,521	4,801	36,640	95,156	30,090	85,266

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See revisions on Page 8.
NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Nov. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 08, 1988	5,025.0	5,184.0	5,522	637	272,508
APR. 1, 1988	5,001.0*	--	5,110*	505	267,764*
MAR. 25, 1988	5,001.0*	--	4,041	742	262,374
MAR. 18, 1988	5,001.0*	--	4,669	745	264,329
DISTRICT 5 TOTAL					
APR. 08, 1988	3,175.0	3,172.0	320	9	79,187 ‡
APR. 1, 1988	3,186.0*	--	112	--	78,068*
MAR. 25, 1988	3,186.0*	--	35	--	82,147
MAR. 18, 1988	3,186.0*	--	233	8	79,736
TOTAL U.S.					
APR. 08, 1988	8,200.0	8,356.0	5,842	646	351,695 ‡
APR. 1, 1988	8,187.0*	--	5,222*	505	345,832*
MAR. 25, 1988	8,187.0*	--	4,076	742	344,521
MAR. 18, 1988	8,187.0*	--	4,902	753	344,065
APR. 10, 1987	8,395.0 a/	--	3,468	619	329,247

‡INCLUDES 24,586 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *

a/ DOE actual for April 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
APR. 08, 1988	16,062	73,738	169,350	13,358	272,508	79,187 ‡	351,695 ‡
APR. 1, 1988	14,021	72,944	167,294*	13,505	267,764*	78,068*	345,832*
APR. 10, 1987	15,013	70,824	147,479	13,466	246,782	82,465	329,247

[1] See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 8, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	--	--	--	--	--	--	5	45	7	31	--	88
Central Atlantic	93	--	93	27	--	22	62	316	43	32	101	696
Lower Atlantic	188	13	175	--	--	--	16	142	--	--	--	346
DISTRICT 1 TOTAL												
APR. 08, 1988	281	13	268	27	--	22	83	503	50	63	101	1,130
APR. 1, 1988	422	32	390	33	--	47	274	810	35	99	152	1,872
MAR. 25, 1988	217	6	211	38	--	41	204	400	23	37	41	1,001
MAR. 18, 1988	721	39	682	--	--	4	139	387	35	130	94	1,510
DISTRICTS 2-4 TOTAL												
APR. 08, 1988	14	--	14	2	3	44	10	20	248	242	133	716
APR. 1, 1988	44	5	39	2	3	44	6	32	195	147	257*	730*
MAR. 25, 1988	41	35	6	2	3	44	6	15	163	56	306	636
MAR. 18, 1988	7	--	7	--	2	--	--	26	237	145	63	480
DISTRICT 5 TOTAL												
APR. 08, 1988	9	--	9	7	--	4	2	8	14	3	51	98
APR. 1, 1988	7	--	7	7	--	4	2	12	14	4	--	50
MAR. 25, 1988	10	--	10	7	--	4	2	7	14	2	--	46
MAR. 18, 1988	2	--	2	--	--	--	1	5	9	--	--	17
TOTAL U.S.	304	13	291	36	3	70	95	531	312	308	285	1,944
TOTAL U.S. Weeks Ended:												
APR. 1, 1988	473	37	436	42	3	95	282	854	244	250	409*	2,652*
MAR. 25, 1988	268	41	227	47	3	89	212	422	200	95	347	1,683
MAR. 18, 1988	730	39	691	--	2	4	140	418	281	275	157	2,007
APR. 10, 1987	259	6	253	65	11	23	172	861	171	189	184	1,935

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See revisions on Page 8.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

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Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
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The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	March 1988	February 1988r/	Nov. 1987
Florida	19.0	22.0	24.0
New York-Pennsylvania	9.0	10.0	10.0
Virginia	-	-	-
West Virginia	6.0	7.0	7.0
Illinois	57.0	62.0	63.0
Indiana	8.0	9.0	10.0
Kansas	154.0	155.0	157.0
Kentucky	13.0	14.0	15.0
Michigan	59.0	62.0	72.0
Missouri-Tennessee	1.0	2.0	2.0
Nebraska	14.0	15.0	16.0
Ohio	31.0	32.0	32.0
Oklahoma	324.0	338.0	359.0
North Dakota	106.0	107.0	110.0
South Dakota	4.0	4.0	5.0
Alabama	54.0	55.0	57.0
Arkansas	32.0	34.0	38.0
Mississippi	73.0	74.0	75.0
New Mexico-So. East	174.0	177.0	179.0
New Mexico-Other	18.0	23.0	21.0
North Louisiana	64.0	66.0	67.0
South Louisiana	1,163.0	1,174.0	1,164.0
Total Louisiana	1,227.0	1,240.0	1,231.0
Texas			
District 1	57.0	57.0	57.0
District 2	70.0	70.0	71.0
District 3	255.0	255.0	258.0
District 4	73.0	73.0	70.0
District 5	38.0	38.0	36.0
District 6, East Texas Field	108.0	108.0	118.0
Other	92.0	92.0	90.0
District 7-B	88.0	88.0	89.0
District 7-C	86.0	86.0	88.0
Districts 8 and 8-A	1,078.0	1,078.0	1,124.0
District 9	87.0	87.0	97.0
District 10	43.0	43.0	44.0
Total Texas	2,075.0	2,075.0	2,142.0
Colorado	74.0	76.0	77.0
Montana	63.0	65.0	69.0
Utah	92.0	94.0	95.0
Wyoming	314.0	318.0	318.0
Total Districts 1-4	5,001.0	5,070.0	5,184.0
Alaska	2,083.0	2,061.0	2,068.0
Arizona	-	-	-
California	1,095.0	1,100.0	1,095.0
Nevada	8.0	9.0	9.0
Total District 5	3,186.0	3,170.0	3,172.0
TOTAL U.S.	8,187.0	8,240.0r/	8,356.0

r/ Revised. Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 55.97% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.0% of total U.S. production in February.

API STATISTICAL BULLETIN
WEEK ENDED: APR. 08, 1988

REVISIONS

04/01/88	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,071
			DISTRICT 2 TOTAL	3,125
			TEXAS GULF COAST	3,460
			LA. GULF COAST	2,363
			N. LA. AND ARK.	175
			DISTRICT 3 TOTAL	6,642
			DISTRICT 5 TOTAL	2,834
			TOTAL U.S.	14,391
			DISTRICTS 1-4	11,557
		CRUDE OIL RUNS	LA. GULF COAST	2,201
			N. LA. AND ARK.	168
			DISTRICT 3 TOTAL	6,007
			DISTRICT 5 TOTAL	2,612
			TOTAL U.S.	13,059
			DISTRICTS 1-4	10,447
		INPUT TO CRUDE OIL	IND., ILL., KY	1,981
			DISTRICT 2 TOTAL	2,936
			LA. GULF COAST	2,235
			N. LA. AND ARK.	170
			DISTRICT 3 TOTAL	6,114
			DISTRICT 5 TOTAL	2,622
			TOTAL U.S.	13,208
			DISTRICTS 1-4	10,586
		% OPERABLE	IND., ILL., KY	89.2
			DISTRICT 2 TOTAL	90.1
			LA. GULF COAST	84.4
			N. LA. AND ARK.	66.1
			DISTRICT 3 TOTAL	85.8
			DISTRICT 5 TOTAL	80.5
			DISTRICTS 1-4	85.1
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,580
			DISTRICT 3 TOTAL	3,108
			DISTRICT 5 TOTAL	1,163
			TOTAL U.S.	6,883
			DISTRICTS 1-4	5,720
		UNLEADED MGAS	TEXAS GULF COAST	1,283
			DISTRICT 3 TOTAL	2,483
			DISTRICT 5 TOTAL	837
			TOTAL U.S.	5,400
			DISTRICTS 1-4	4,563
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	65,218
			DISTRICT 3 TOTAL	61,614
			DISTRICT 5 TOTAL	29,243
			TOTAL U.S.	229,944
			DISTRICTS 1-4	200,701

REVISIONS

	UNLEADED MGAS	DISTRICT 2 TOTAL	41,633
		DISTRICT 3 TOTAL	36,670
		DISTRICT 5 TOTAL	14,160
		TOTAL U.S.	144,515
		DISTRICTS 1-4	130,355
	RESIDUAL FUEL	DISTRICT 5 TOTAL	8,629
		TOTAL U.S.	41,992
	UNFINISHED OILS	DISTRICT 3 TOTAL	48,421
		TOTAL U.S.	101,446
		DISTRICTS 1-4	78,643
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,110
		TOTAL U.S.	5,222
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	267,764
		DISTRICT 5 TOTAL	78,068
		TOTAL U.S.	345,832
	ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	21,932
PAGE 4 B	TOTAL	PAD DISTRICT 3	167,294
		TOTAL PAD DISTRICTS 1-4	267,764
		PAD DISTRICT 5	78,068
		TOTAL U.S.	345,832
PAGE 5	OTHER	DISTRICTS 2-4 TOTAL	257
		TOTAL U.S.	409
	TOTAL	DISTRICTS 2-4 TOTAL	730
		TOTAL U.S.	2,652

4/21/88

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** April 15, 1988 **NO.** 15

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/15/88	Last Week Ending: 04/08/88	Last Year Week Ending: 04/17/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,376	13,241	12,664	135	712
Operable capacity	16,016	16,016	15,621	0	395
Percent operated	83.5	82.7	81.1		
Motor Gasoline					
Total motor gasoline production	6,992	6,572	6,602	420	390
Finished leaded motor gasoline production	1,470	1,261	1,641	209	-171
Finished unleaded motor gasoline production	5,522	5,311	4,961	211	561
Total motor gasoline stocks	229,147	228,034	247,183	1,113	-18,036
Finished leaded motor gasoline stocks	47,152	47,341	63,512	-189	-16,360
Finished unleaded motor gasoline stocks	143,409	142,560	140,393	849	3,016
Jet Fuel Kerosine					
Jet fuel kerosine production	1,072	1,140	1,094	-68	-22
Jet fuel kerosine stocks	38,628	38,713	41,485	-85	-2,857
Distillate Fuel Oil					
Distillate fuel oil production	2,902	2,854	2,526	48	376
Distillate fuel oil stocks	94,503	92,307	104,765	2,196	-10,262
Residual Fuel Oil					
Residual fuel oil production	946	889	862	57	84
Residual fuel oil stocks	42,043	41,983	39,178	60	2,865
Imports					
Crude oil imports	4,299	5,842	3,322	-1,543	977
Product imports	2,131	1,946	1,545	185	586
Crude Oil Stocks					
Crude oil stocks	350,770	351,695	323,344	-925	27,426

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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** April 15, 1988 **NO.** 15

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,185	1,049	1,051	1,400	75.1
Appal. No. 1	108	102	102	105	97.1
DISTRICT 1 TOTAL	1,293	1,151	1,153	1,505	76.6
Ind., Ill., Ky.	2,207	2,007	2,029	2,220	91.4
Minn., Wis., Daks.	307	297	298	387	77.0
Okla., Kans., Mo.	691	601	610	720	84.7
DISTRICT 2 TOTAL	3,205	2,905	2,937	3,327	88.3
Inland Texas	573	472	472	569	83.0
Texas Gulf Coast	3,623*	3,141*	3,214*	3,569	90.1*
La. Gulf Coast	2,385	2,258	2,285	2,949	77.5
N. La. and Ark.	161	145	148	257	57.6
New Mexico	78	68	71	81	87.7
DISTRICT 3 TOTAL	6,820*	6,084*	6,190*	7,425	83.4*
DISTRICT 4 TOTAL	443	408	411	552	74.5
DISTRICT 5 TOTAL	2,761*	2,646*	2,685*	3,207	83.7*
TOTAL U.S.	14,522	13,194	13,376	16,016	83.5
TOTAL U.S. **Weeks Ended:**					
APR. 8, 1988	14,305*	13,064*	13,241*	16,016	82.7*
APR. 17, 1987	13,566	12,553	12,664	15,621	81.1
DISTRICTS 1–4 **Weeks Ended:**					
APR. 15, 1988	11,761	10,548	10,691	12,809	83.5
APR. 8, 1988	11,598*	10,506*	10,670*	12,809	83.3*
APR. 17, 1987	11,000	10,057	10,139	12,409	81.7

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 15, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	635	83	552	17	86	267	178
Appal. No. 1	25	7	18	--	--	36	3
DISTRICT 1 TOTAL	660	90	570	17	86	303	181
Ind., Ill., Ky.	1,201	199	1,002	20	129	455	47
Minn., Wis., Daks.	186	67	119	--	11	87	6
Okla., Kans., Mo.	374	140	234	4	40	167	2
DISTRICT 2 TOTAL	1,761	406	1,355	24	180	709	55
Inland Texas	265	64	201	30	34	120	13
Texas Gulf Coast	1,737*	241	1,496*	53	264	778	182
La. Gulf Coast	1,017	229	788	20	201	441	122
N. La. and Ark.	51	8	43	4	4	42	9
New Mexico	41	16	25	11	1	15	--
DISTRICT 3 TOTAL	3,111*	558	2,553*	118	504	1,396	326
DISTRICT 4 TOTAL	232	79	153	8	19	106	12
DISTRICT 5 TOTAL	1,228*	337	891*	51	283	388	372
TOTAL U.S.	6,992	1,470	5,522	218	1,072	2,902	946
TOTAL U.S. **Weeks Ended:**							
APR. 8, 1988	6,572*	1,261	5,311*	227	1,140	2,854	889
APR. 17, 1987	6,602	1,641	4,961	199	1,094	2,526	862
DISTRICTS 1–4 **Weeks Ended:**							
APR. 15, 1988	5,764	1,133	4,631	167	789	2,514	574
APR. 8, 1988	5,485	1,023	4,462	167	820	2,447	575
APR. 17, 1987	5,545	1,361	4,184	146	787	2,166	481

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended April 15, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,613	678	3,934	1	135	473	4,139	806	--
Central Atlantic	29,238	4,345	20,100	4,793	314	4,033	15,843	12,956	11,037
Lower Atlantic	31,462*	6,291	24,959*	212	676	4,910	11,928	3,030	595
DISTRICT 1 TOTAL	65,313*	11,314	48,993*	5,006	1,125	9,416	31,910	16,792	11,632
DISTRICT 2 TOTAL	65,596*	16,677	41,241*	7,678	1,180	7,845	25,766*	3,353	16,793
DISTRICT 3 TOTAL	62,280*	10,271	36,137*	15,872	2,747	14,181*	24,961*	13,127	48,894
DISTRICT 4 TOTAL	7,461	2,105	3,102	2,254	381	895	2,440	344	2,067
DISTRICT 5 TOTAL	28,497*	6,785*	13,936	7,776*	1,377	6,291*	9,426*	8,427	23,713
TOTAL U.S.	229,147	47,152	143,409	38,586	6,810	38,628	94,503	42,043	103,099
TOTAL U.S. **Weeks Ended:**									
APR. 8, 1988	228,034*	47,341*	142,560*	38,133*	6,761	38,713*	92,307*	41,983	101,903
APR. 17, 1987	247,183	63,512	140,393	43,278	6,772	41,485	104,765	39,178	107,163
DISTRICTS 1–4 **Weeks Ended:**									
APR. 15, 1988	200,650	40,367	129,473	30,810	5,433	32,337	85,077	33,616	79,386
APR. 8, 1988	200,356*	40,941	129,090*	30,325	5,406	32,749*	83,038*	33,111	79,026
APR. 17, 1987	217,715	55,494	126,054	36,167	4,738	34,748	94,110	30,801	83,181

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended April 15, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Nov. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 15, 1988	5,025.0	5,184.0	4,223	775	270,737
APR. 8, 1988	5,025.0	--	5,522	637	272,508
APR. 1, 1988	5,001.0	--	5,110	505	267,764
MAR. 25, 1988	5,001.0	--	4,041	742	262,374
DISTRICT 5 TOTAL					
APR. 15, 1988	3,175.0	3,172.0	76	18	80,033 #
APR. 8, 1988	3,175.0	--	320	9	79,187
APR. 1, 1988	3,186.0	--	112	--	78,068
MAR. 25, 1988	3,186.0	--	35	--	82,147
TOTAL U.S.					
APR. 15, 1988	8,200.0	8,356.0	4,299	793	350,770 #
APR. 8, 1988	8,200.0	--	5,842	646	351,695
APR. 1, 1988	8,187.0	--	5,222	505	345,832
MAR. 25, 1988	8,187.0	--	4,076	742	344,521
APR. 17, 1987	8,395.0 a/	--	3,322	619	323,344

#INCLUDES 28,774 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for April 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
APR. 15, 1988	14,435	74,097	168,624	13,581	270,737	80,033 #	350,770 #
APR. 8, 1988	16,062	73,738	169,350	13,358	272,508	79,187	351,695
APR. 17, 1987	15,796	70,755	145,317	13,690	245,558	77,786	323,344

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	59	--	59	--	--	--	17	12	9	--	--	97
Central Atlantic	73	--	73	46	--	69	195	495	10	63	45	996
Lower Atlantic	127	--	127	--	--	--	--	39	--	--	6	172
DISTRICT 1 TOTAL												
APR. 15, 1988	259	--	259	46	--	69	212	546	19	63	51	1,265
APR. 8, 1988	281	13	268	27	--	22	83	503	50	63	101	1,130
APR. 1, 1988	422	32	390	33	--	47	274	810	35	99	152	1,872
MAR. 25, 1988	217	6	211	38	--	41	204	400	23	37	41	1,001
DISTRICTS 2-4 TOTAL												
APR. 15, 1988	42	--	42	--	64	111	3	17	110	254	185	786
APR. 8, 1988	14	--	14	2	3	44	10	20	248	242	133	716
APR. 1, 1988	44	5	39	2	3	44	6	32	195	147	257	730
MAR. 25, 1988	41	35	6	2	3	44	6	15	163	56	306	636
DISTRICT 5 TOTAL												
APR. 15, 1988	9	--	9	--	--	10	2	8	9	3	39	80
APR. 8, 1988	9	--	9	7	--	4	2	8	16*	3	51	100*
APR. 1, 1988	7	--	7	7	--	4	2	12	14	4	--	50
MAR. 25, 1988	10	--	10	7	--	4	2	7	14	2	--	46
TOTAL U.S.	310	--	310	46	64	190	217	571	138	320	275	2,131
TOTAL U.S. **Weeks Ended:**												
APR. 8, 1988	304	13	291	36	3	70	95	531	314*	308	285	1,946*
APR. 1, 1988	473	37	436	42	3	95	282	854	244	250	409	2,652
MAR. 25, 1988	268	41	227	47	3	89	212	422	200	95	347	1,683
APR. 17, 1987	92	--	92	81	11	30	215	533	241	149	193	1,545

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

04/01/88	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,496
			DISTRICT 3 TOTAL	6,678
			TOTAL U.S.	14,427
			DISTRICTS 1-4	11,593
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,616
			DISTRICT 3 TOTAL	3,144
			TOTAL U.S.	6,919
			DISTRICTS 1-4	5,756
		UNLEADED MGAS	TEXAS GULF COAST	1,319
			DISTRICT 3 TOTAL	2,519
			TOTAL U.S.	5,436
			DISTRICTS 1-4	4,599
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	30,507
			DISTRICT 1 TOTAL	65,808
			TOTAL U.S.	229,766
			DISTRICTS 1-4	200,523
		UNLEADED MGAS	LOWER ATLANTIC	23,801
			DISTRICT 1 TOTAL	48,804
			TOTAL U.S.	144,337
			DISTRICTS 1-4	130,177
		DISTILLATE FUEL	DISTRICT 2 TOTAL	24,228
			TOTAL U.S.	91,258
			DISTRICTS 1-4	82,137
04/08/88	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,523
			DISTRICT 3 TOTAL	6,652
			DISTRICT 5 TOTAL	2,707
			TOTAL U.S.	14,305
			DISTRICTS 1-4	11,598
		CRUDE OIL RUNS	TEXAS GULF COAST	3,084
			DISTRICT 3 TOTAL	5,925
			DISTRICT 5 TOTAL	2,558
			TOTAL U.S.	13,064
			DISTRICTS 1-4	10,506
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,157
			DISTRICT 3 TOTAL	6,051
			DISTRICT 5 TOTAL	2,571
			TOTAL U.S.	13,241
			DISTRICTS 1-4	10,670
		% OPERABLE	TEXAS GULF COAST	88.5
			DISTRICT 3 TOTAL	81.5
			DISTRICT 5 TOTAL	80.2
			TOTAL U.S.	82.7
			DISTRICTS 1-4	83.3

API STATISTICAL BULLETIN
WEEK ENDED: APR. 15, 1988

REVISIONS

PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,087
		TOTAL U.S.	6,572
	UNLEADED MGAS	DISTRICT 5 TOTAL	849
		TOTAL U.S.	5,311
PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	65,011
		DISTRICT 3 TOTAL	61,572
		DISTRICT 5 TOTAL	27,678
		TOTAL U.S.	228,034
		DISTRICTS 1-4	200,356
	LEADED MGAS	DISTRICT 5 TOTAL	6,400
		TOTAL U.S.	47,341
	UNLEADED MGAS	DISTRICT 2 TOTAL	40,602
		DISTRICT 3 TOTAL	36,372
		TOTAL U.S.	142,560
		DISTRICTS 1-4	129,090
	BLENDING COMPS	DISTRICT 5 TOTAL	7,808
		TOTAL U.S.	38,133
	KEROSINE JET	DISTRICT 3 TOTAL	14,198
		DISTRICT 5 TOTAL	5,964
		TOTAL U.S.	38,713
		DISTRICTS 1-4	32,749
	DISTILLATE FUEL	DISTRICT 3 TOTAL	22,977
		DISTRICT 5 TOTAL	9,269
		TOTAL U.S.	92,307
		DISTRICTS 1-4	83,038
PAGE 5	L.P.G.	DISTRICT 5 TOTAL	16
		TOTAL U.S.	314
	TOTAL	DISTRICT 5 TOTAL	100
		TOTAL U.S.	1,946

5/2/88

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** April 22, 1988 **NO.** 16

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/22/88	Last Week Ending: 04/15/88	Last Year Week Ending: 04/24/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,431	13,358	12,724	73	707
Operable capacity	16,016	16,016	15,621	0	395
Percent operated	83.9	83.4	81.5		
Motor Gasoline					
Total motor gasoline production	6,893	6,956	7,094	-63	-201
Finished leaded motor gasoline production	1,287	1,470	1,795	-183	-508
Finished unleaded motor gasoline production	5,606	5,486	5,299	120	307
Total motor gasoline stocks	225,718	229,224	246,776	-3,506	-21,058
Finished leaded motor gasoline stocks	46,669	47,152	62,251	-483	-15,582
Finished unleaded motor gasoline stocks	141,502	143,142	141,267	-1,640	235
Jet Fuel Kerosine					
Jet fuel kerosine production	1,149	1,051	1,089	98	60
Jet fuel kerosine stocks	38,424	38,628	40,706	-204	-2,282
Distillate Fuel Oil					
Distillate fuel oil production	2,972	2,902	2,562	70	410
Distillate fuel oil stocks	93,337	94,503	103,948	-1,166	-10,611
Residual Fuel Oil					
Residual fuel oil production	1,041	955	879	86	162
Residual fuel oil stocks	41,107	42,043	38,712	-936	2,395
Imports					
Crude oil imports	5,695	4,189	4,212	1,506	1,483
Product imports	1,929	2,131	1,652	-202	277
Crude Oil Stocks					
Crude oil stocks	356,944	352,409	322,066	4,535	34,878

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STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** April 22, 1988 **NO.** 16

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,204	1,025	1,033	1,400	73.8
Appal. No. 1	76	70	70	105	66.7
DISTRICT 1 TOTAL	1,280	1,095	1,103	1,505	73.3
Ind., Ill., Ky.	2,106	1,992	2,009	2,220	90.5
Minn., Wis., Daks.	311	301	302	387	78.0
Okla., Kans., Mo.	745	703	702	720	97.5
DISTRICT 2 TOTAL	3,162	2,996	3,013	3,327	90.6
Inland Texas	584	492	489	569	85.9
Texas Gulf Coast	3,602*	3,184*	3,280*	3,569	91.9*
La. Gulf Coast	2,400	2,201	2,215	2,949	75.1
N. La. and Ark.	156	141	143	257	55.6
New Mexico	79	66	69	81	85.2
DISTRICT 3 TOTAL	6,821*	6,084*	6,196*	7,425	83.4*
DISTRICT 4 TOTAL	442	400	405	552	73.4
DISTRICT 5 TOTAL	2,748	2,675	2,714	3,207	84.6
TOTAL U.S.	14,453	13,250	13,431	16,016	83.9
TOTAL U.S. **Weeks Ended:**					
APR. 15, 1988	14,504*	13,177*	13,358*	16,016	83.4*
APR. 24, 1987	13,394	12,698	12,724	15,621	81.5
DISTRICTS 1–4 **Weeks Ended:**					
APR. 22, 1988	11,705	10,575	10,717	12,809	83.7
APR. 15, 1988	11,743*	10,531*	10,673*	12,809	83.3*
APR. 24, 1987	10,705	10,087	10,113	12,409	81.5

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 22, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	613	69	544	5	69	272	143
Appal. No. 1	17	4	13	--	--	26	1
DISTRICT 1 TOTAL	630	73	557	5	69	298	144
Ind., Ill., Ky.	1,117	151	966	18	126	446	66
Minn., Wis., Daks.	159	22	137	2	12	81	5
Okla., Kans., Mo.	386	111	275	4	31	192	3
DISTRICT 2 TOTAL	1,662	284	1,378	24	169	719	74
Inland Texas	304	91	213	33	31	124	13
Texas Gulf Coast	1,598	241	1,357	35	313	752	230
La. Gulf Coast	1,216	192	1,024	15	244	498	102
N. La. and Ark.	53	13	40	5	6	41	9
New Mexico	29	9	20	9	2	16	--
DISTRICT 3 TOTAL	3,200	546	2,654	97	596	1,431	354
DISTRICT 4 TOTAL	217	92	125	17	21	100	10
DISTRICT 5 TOTAL	1,184*	292	892*	54	294*	424	459*
TOTAL U.S.	6,893	1,287	5,606	197	1,149	2,972	1,041
TOTAL U.S. Weeks Ended:							
APR. 15, 1988	6,956*	1,470	5,486*	218	1,051*	2,902	955*
APR. 24, 1987	7,094	1,795	5,299	242	1,089	2,562	879
DISTRICTS 1-4 Weeks Ended:							
APR. 22, 1988	5,709	995	4,714	143	855	2,548	582
APR. 15, 1988	5,764	1,133	4,631	167	789	2,514	574
APR. 24, 1987	5,867	1,467	4,400	176	787	2,184	504

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.
NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended April 22, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

	Total,	Motor Gasoline			Jet Fuel				
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,296	713	3,582	1	155	400	3,815	855	--
Central Atlantic	27,579	4,133	19,109	4,337	244	4,443	15,469	11,618	11,281
Lower Atlantic	30,240*	5,941	24,087*	212	684	4,599	11,736	3,247	533
DISTRICT 1 TOTAL	62,115*	10,787	46,778*	4,550	1,083	9,442	31,020	15,720	11,814
DISTRICT 2 TOTAL	64,320	15,921	40,512	7,887	1,189	8,442	26,269	3,413	17,338
DISTRICT 3 TOTAL	63,099	11,050	37,182	14,867	2,653	13,537	24,209	12,969	48,215
DISTRICT 4 TOTAL	7,180	2,134	2,948	2,098	367	913	2,275	327	2,103
DISTRICT 5 TOTAL	29,004*	6,777	14,082*	8,145*	1,482	6,090	9,564	8,678	24,522
TOTAL U.S.	225,718	46,669	141,502	37,547	6,774	38,424	93,337	41,107	103,992
TOTAL U.S.									
Weeks Ended:									
APR. 15, 1988	229,224*	47,152	143,142*	38,930*	6,810	38,628	94,503	42,043	103,099
APR. 24, 1987	246,776	62,251	141,267	43,258	6,979	40,706	103,948	38,712	107,415
DISTRICTS 1-4									
Weeks Ended:									
APR. 22, 1988	196,714	39,892	127,420	29,402	5,292	32,334	83,773	32,429	79,470
APR. 15, 1988	200,512*	40,367	129,335*	30,810	5,433	32,337	85,077	33,616	79,386
APR. 24, 1987	216,505	54,697	126,502	35,306	4,771	34,256	93,456	30,314	82,734

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.
NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Dec. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 22, 1988	5,025.0	5,188.0	5,360	582	276,480
APR. 15, 1988	5,025.0	--	4,113*	805*	271,161*
APR. 8, 1988	5,025.0	--	5,544*	658*	272,508
APR. 1, 1988	5,001.0	--	5,110	505	267,764
DISTRICT 5 TOTAL					
APR. 22, 1988	3,175.0	3,130.0	335	--	80,464 $
APR. 15, 1988	3,175.0	--	76	18	81,248*
APR. 8, 1988	3,175.0	--	320	9	79,187
APR. 1, 1988	3,186.0	--	112	--	78,068
TOTAL U.S.					
APR. 22, 1988	8,200.0	8,318.0	5,695	582	356,944 $
APR. 15, 1988	8,200.0	--	4,189*	823*	352,409*
APR. 8, 1988	8,200.0	--	5,864*	667*	351,695
APR. 1, 1988	8,187.0	--	5,222	505	345,832
APR. 24, 1987	8,395.0 a/	--	4,212	490	322,066

$INCLUDES 23,867 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for April 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
APR. 22, 1988	15,015	74,851	172,501	14,113	276,480	80,464 $	356,944 $
APR. 15, 1988	14,435	74,097	169,048*	13,581	271,161*	81,248*	352,409*
APR. 24, 1987	17,163	67,339	147,054	13,297	244,853	77,213	322,066

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	170	--	170	--	--	--	92	138	18	--	--	418
Central Atlantic	47	--	47	40	--	36	27	238	8	155	82	633
Lower Atlantic	43	14	29	--	--	--	39	178	--	--	12	272
DISTRICT 1 TOTAL												
APR. 22, 1988	260	14	246	40	--	36	158	554	26	155	94	1,323
APR. 15, 1988	259	--	259	46	--	69	212	546	19	63	51	1,265
APR. 8, 1988	281	13	268	27	--	22	83	503	50	63	101	1,130
APR. 1, 1988	422	32	390	33	--	47	274	810	35	99	152	1,872
DISTRICTS 2-4 TOTAL												
APR. 22, 1988	6	1	5	--	3	18	3	12	253	193	58	546
APR. 15, 1988	42	--	42	--	64	111	3	17	110	254	185	786
APR. 8, 1988	14	--	14	2	3	44	10	20	248	242	133	716
APR. 1, 1988	44	5	39	2	3	44	6	32	195	147	257	730
DISTRICT 5 TOTAL												
APR. 22, 1988	18	1	17	11	--	9	1	12	9	--	--	60
APR. 15, 1988	9	--	9	--	--	10	2	8	9	3	39	80
APR. 8, 1988	9	--	9	7	--	4	2	8	16	3	51	100
APR. 1, 1988	7	--	7	7	--	4	2	12	14	4	--	50
TOTAL U.S.	284	16	268	51	3	63	162	578	288	348	152	1,929
TOTAL U.S. **Weeks Ended:**												
APR. 15, 1988	310	--	310	46	64	190	217	571	138	320	275	2,131
APR. 8, 1988	304	13	291	36	3	70	95	531	314	308	285	1,946
APR. 1, 1988	473	37	436	42	3	95	282	854	244	250	409	2,652
APR. 24, 1987	506	12	494	66	10	45	229	374	142	99	181	1,652

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

04/08/88	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,544
			TOTAL U.S.	5,864
		CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	658
			TOTAL U.S.	667
04/15/88	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,605
			DISTRICT 3 TOTAL	6,802
			TOTAL U.S.	14,504
			DISTRICTS 1-4	11,743
		CRUDE OIL RUNS	TEXAS GULF COAST	3,124
			DISTRICT 3 TOTAL	6,067
			TOTAL U.S.	13,177
			DISTRICTS 1-4	10,531
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,196
			DISTRICT 3 TOTAL	6,172
			TOTAL U.S.	13,358
			DISTRICTS 1-4	10,673
		% OPERABLE	TEXAS GULF COAST	89.5
			DISTRICT 3 TOTAL	83.1
			TOTAL U.S.	83.4
			DISTRICTS 1-4	83.3
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,192
			TOTAL U.S.	6,956
		UNLEADED MGAS	DISTRICT 5 TOTAL	855
			TOTAL U.S.	5,486
		KEROSINE JET	DISTRICT 5 TOTAL	262
			TOTAL U.S.	1,051
		RESIDUAL FUEL	DISTRICT 5 TOTAL	381
			TOTAL U.S.	955
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	31,324
			DISTRICT 1 TOTAL	65,175
			DISTRICT 5 TOTAL	28,712
			TOTAL U.S.	229,224
			DISTRICTS 1-4	200,512
		UNLEADED MGAS	LOWER ATLANTIC	24,821
			DISTRICT 1 TOTAL	48,855
			DISTRICT 5 TOTAL	13,807
			TOTAL U.S.	143,142
			DISTRICTS 1-4	129,335
		BLENDING COMPS	DISTRICT 5 TOTAL	8,120
			TOTAL U.S.	38,930
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,113
			TOTAL U.S.	4,189
		CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	805
			TOTAL U.S.	823

API STATISTICAL BULLETIN
WEEK ENDED: APR. 22, 1988

REVISIONS

	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	271,161
		DISTRICT 5 TOTAL	81,248
		TOTAL U.S.	352,409
PAGE 4 B	TOTAL	PAD DISTRICT 3	169,048
		TOTAL PAD DISTRICTS 1-4	271,161
		PAD DISTRICT 5	81,248
		TOTAL U.S.	352,409

5/6/88

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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 For Week Ended April 29, 1988 NO. 17

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/29/88	Last Week Ending: 04/22/88	Last Year Week Ending: 05/01/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,443	13,431	12,341	12	1,102
Operable capacity	16,016	16,016	15,621	0	395
Percent operated	83.9	83.9	79.0		
Motor Gasoline					
Total motor gasoline production	7,204	6,946	6,905	258	299
Finished leaded motor gasoline production	1,536	1,287	1,603	249	-67
Finished unleaded motor gasoline production	5,668	5,659	5,302	9	366
Total motor gasoline stocks	229,992	225,913	243,479	4,079	-13,487
Finished leaded motor gasoline stocks	47,206	46,669	59,922	537	-12,716
Finished unleaded motor gasoline stocks	146,233	141,817	142,008	4,416	4,225
Jet Fuel Kerosine					
Jet fuel kerosine production	1,121	1,149	1,076	-28	45
Jet fuel kerosine stocks	37,771	38,424	40,894	-653	-3,123
Distillate Fuel Oil					
Distillate fuel oil production	2,860	2,972	2,422	-112	438
Distillate fuel oil stocks	94,616	93,337	100,151	1,279	-5,535
Residual Fuel Oil					
Residual fuel oil production	1,071	1,041	833	30	238
Residual fuel oil stocks	40,916	41,107	38,034	-191	2,882
Imports					
Crude oil imports	4,148	5,777	4,372	-1,629	-224
Product imports	2,078	1,963	1,783	115	295
Crude Oil Stocks					
Crude oil stocks	355,807	356,498	327,425	-691	28,382

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STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** April 29, 1988 **NO.** 17

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,165*	952	954	1,400	68.1
Appal. No. 1	53	48	48	105	45.7
DISTRICT 1 TOTAL	1,218*	1,000	1,002	1,505	66.6
Ind., Ill., Ky.	2,092	1,890	1,908	2,220	85.9
Minn., Wis., Daks.	308	299	299	387	77.3
Okla., Kans., Mo.	750	678	690	720	95.8
DISTRICT 2 TOTAL	3,150	2,867	2,897	3,327	87.1
Inland Texas	594	499	506	569	88.9
Texas Gulf Coast	3,717	3,105	3,306	3,569	92.6
La. Gulf Coast	2,494	2,234	2,273	2,949	77.1
N. La. and Ark.	186	175	178	257	69.3
New Mexico	78	67	67	81	82.7
DISTRICT 3 TOTAL	7,069	6,080	6,330	7,425	85.3
DISTRICT 4 TOTAL	513	437	439	552	79.5
DISTRICT 5 TOTAL	2,810*	2,748	2,775	3,207	86.5
TOTAL U.S.	14,760	13,132	13,443	16,016	83.9
TOTAL U.S. Weeks Ended:					
APR. 22, 1988	14,453	13,250	13,431	16,016	83.9
MAY 1, 1987	13,281	12,253	12,341	15,621	79.0
DISTRICTS 1–4 Weeks Ended:					
APR. 29, 1988	11,950	10,384	10,668	12,809	83.3
APR. 22, 1988	11,738*	10,575	10,717	12,809	83.7
MAY 1, 1987	10,695	9,751	9,817	12,409	79.1

* See Revisions on page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 29, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	625*	61	564*	23	80	250	144
Appal. No. 1	21	2	19	--	--	15	2
DISTRICT 1 TOTAL	646*	63	583*	23	80	265	146
Ind., Ill., Ky.	1,191	147	1,044	11	123	378	56
Minn., Wis., Daks.	161	48	113	--	13	74	8
Okla., Kans., Mo.	394	150	244	10	31	206	7
DISTRICT 2 TOTAL	1,746	345	1,401	21	167	658	71
Inland Texas	290	92	198	28	34	123	14
Texas Gulf Coast	1,727	337	1,390	39	284	702	261
La. Gulf Coast	1,188	243	945	18	228	453	153
N. La. and Ark.	60	16	44	5	4	48	9
New Mexico	37	13	24	6	3	15	--
DISTRICT 3 TOTAL	3,302	701	2,601	96	553	1,341	437
DISTRICT 4 TOTAL	224	72	152	12	25	126	13
DISTRICT 5 TOTAL	1,286*	355	931*	56	296	470	404
TOTAL U.S.	7,204	1,536	5,668	208	1,121	2,860	1,071
TOTAL U.S. Weeks Ended:							
APR. 22, 1988	6,946*	1,287	5,659*	197	1,149	2,972	1,041
MAY 1, 1987	6,905	1,603	5,302	190	1,076	2,422	833
DISTRICTS 1–4 Weeks Ended:							
APR. 29, 1988	5,918	1,181	4,737	152	825	2,390	667
APR. 22, 1988	5,732*	995	4,737*	143	855	2,548	582
MAY 1, 1987	5,751	1,313	4,438	140	772	2,052	461

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,661	743	3,917	1	144	428	3,442	849	--
Central Atlantic	27,624	4,092	19,460	4,072	303	4,051	15,256	12,043	10,264
Lower Atlantic	32,200*	6,548	25,427*	225	697	4,609	12,744	3,030	570
DISTRICT 1 TOTAL	64,485*	11,383	48,804*	4,298	1,144	9,088	31,442	15,922	10,834
DISTRICT 2 TOTAL	64,052	15,892	40,857	7,303	1,092	8,452	27,218	3,300	17,144
DISTRICT 3 TOTAL	63,675	10,736	38,042	14,897	2,680	13,291	23,892	13,212	48,481
DISTRICT 4 TOTAL	7,028	1,933	3,022	2,073	404	883	2,239	334	2,155
DISTRICT 5 TOTAL	30,752*	7,262	15,508*	7,982*	1,376	6,057	9,825	8,148	24,497
TOTAL U.S.	229,992	47,206	146,233	36,553	6,696	37,771	94,616	40,916	103,111
TOTAL U.S. **Weeks Ended:**									
APR. 22, 1988	225,913*	46,669	141,817*	37,427*	6,774	38,424	93,337	41,107	103,992
MAY 1, 1987	243,479	59,922	142,008	41,549	6,521	40,894	100,151	38,034	105,717
DISTRICTS 1–4 **Weeks Ended:**									
APR. 29, 1988	199,240	39,944	130,725	28,571	5,320	31,714	84,791	32,768	78,614
APR. 22, 1988	196,897*	39,892	127,603*	29,402	5,292	32,334	83,773	32,429	79,470
MAY 1, 1987	213,419	52,654	126,947	33,818	4,448	34,384	89,796	30,078	81,630

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended April 29, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Dec. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 29, 1988	5,025.0	5,188.0	4,114	637	277,552
APR. 22, 1988	5,025.0	--	5,442*	582	276,034*
APR. 15, 1988	5,025.0	--	4,113	805	271,161
APR. 8, 1988	5,025.0	--	5,544	658	272,508
DISTRICT 5 TOTAL					
APR. 29, 1988	3,175.0	3,130.0	34	34	78,255 #
APR. 22, 1988	3,175.0	--	335	--	80,464
APR. 15, 1988	3,175.0	--	76	18	81,248
APR. 8, 1988	3,175.0	--	320	9	79,187
TOTAL U.S.					
APR. 29, 1988	8,200.0	8,318.0	4,148	671	355,807 #
APR. 22, 1988	8,200.0	--	5,777*	582	356,498*
APR. 15, 1988	8,200.0	--	4,189	823	352,409
APR. 8, 1988	8,200.0	--	5,864	667	351,695
MAY 1, 1987	8,395.0 a/	--	4,372	634	327,425

#INCLUDES 27,497 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for April 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
APR. 29, 1988	15,963	76,173	171,463	13,953	277,552	78,255 #	355,807 #
APR. 22, 1988	14,569*	74,851	172,501	14,113	276,034*	80,464	356,498*
MAY 1, 1987	17,057	67,385	153,206	13,340	250,988	76,437	327,425

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 29, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	9	9	--	--	--	--	193	--	8	--	--	210
Central Atlantic	325	12	313	66	--	24	146	361	53	130	46	1,151
Lower Atlantic	100	--	100	--	--	--	--	--	--	--	6	106
DISTRICT 1 TOTAL												
APR. 29, 1988	434	21	413	66	--	24	339	361	61	130	52	1,467
APR. 22, 1988	260	14	246	40	--	36	158	554	26	155	94	1,323
APR. 15, 1988	259	--	259	46	--	69	212	546	19	63	51	1,265
APR. 8, 1988	281	13	268	27	--	22	83	503	50	63	101	1,130
DISTRICTS 2-4 TOTAL												
APR. 29, 1988	8	--	8	--	3	--	5	5	213	134	162	530
APR. 22, 1988	40*	1	39*	--	3	18	3	12	253	193	58	580*
APR. 15, 1988	42	--	42	--	64	111	3	17	110	254	185	786
APR. 8, 1988	14	--	14	2	3	44	10	20	248	242	133	716
DISTRICT 5 TOTAL												
APR. 29, 1988	17	1	16	5	--	--	1	51	7	--	--	81
APR. 22, 1988	18	1	17	11	--	9	1	12	9	--	--	60
APR. 15, 1988	9	--	9	--	--	10	2	8	9	3	39	80
APR. 8, 1988	9	--	9	7	--	4	2	8	16	3	51	100
TOTAL U.S.	459	22	437	71	3	24	345	417	281	264	214	2,078
TOTAL U.S. Weeks Ended:												
APR. 22, 1988	318*	16	302*	51	3	63	162	578	288	348	152	1,963*
APR. 15, 1988	310	--	310	46	64	190	217	571	138	320	275	2,131
APR. 8, 1988	304	13	291	36	3	70	95	531	314	308	285	1,946
MAY 1, 1987	516	1	515	42	11	61	84	608	125	209	127	1,783

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Rivisions on Page 7.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

04/22/88	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,237
			DISTRICT 1 TOTAL	1,313
			DISTRICT 5 TOTAL	2,715
			DISTRICTS 1-4	11,738
	PAGE 2	TOTAL MGAS	EAST COAST	636
			DISTRICT 1 TOTAL	653
			DISTRICT 5 TOTAL	1,214
			TOTAL U.S.	6,946
			DISTRICTS 1-4	5,732
		UNLEADED MGAS	EAST COAST	567
			DISTRICT 1 TOTAL	580
			DISTRICT 5 TOTAL	922
			TOTAL U.S.	5,659
			DISTRICTS 1-4	4,737
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	30,423
			DISTRICT 1 TOTAL	62,298
			DISTRICT 5 TOTAL	29,016
			TOTAL U.S.	225,913
			DISTRICTS 1-4	196,897
		UNLEADED MGAS	LOWER ATLANTIC	24,270
			DISTRICT 1 TOTAL	46,961
			DISTRICT 5 TOTAL	14,214
			TOTAL U.S.	141,817
			DISTRICTS 1-4	127,603
		BLENDING COMPS	DISTRICT 5 TOTAL	8,025
			TOTAL U.S.	37,427
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,442
			TOTAL U.S.	5,777
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	276,034
			TOTAL U.S.	356,498
	PAGE 4 B	TOTAL	PAD DISTRICT 1	14,569
			TOTAL PAD DISTRICTS 1-4	276,034
			TOTAL U.S.	356,498
	PAGE 5	TOTAL MGAS	DISTRICTS 2-4 TOTAL	40
			TOTAL U.S.	318
		UNLEADED MGAS	DISTRICTS 2-4 TOTAL	39
			TOTAL U.S.	302
		TOTAL	DISTRICTS 2-4 TOTAL	580
			TOTAL U.S.	1,963

5/12/88

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** May 6, 1988 **NO.** 18

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/06/88	Last Week Ending: 04/29/88	Last Year Week Ending: 05/08/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,518	13,424	12,340	94	1,178
Operable capacity	16,016	16,016	15,621	0	395
Percent operated	84.4	83.8	79.0		
Motor Gasoline					
Total motor gasoline production	6,740	7,169	6,802	-429	-62
Finished leaded motor gasoline production	1,304	1,536	1,688	-232	-384
Finished unleaded motor gasoline production	5,436	5,633	5,114	-197	322
Total motor gasoline stocks	226,646	229,637	238,309	-2,991	-11,663
Finished leaded motor gasoline stocks	46,326	47,206	57,634	-880	-11,308
Finished unleaded motor gasoline stocks	145,185	145,878	140,596	-693	4,589
Jet Fuel Kerosine					
Jet fuel kerosine production	1,207	1,167	1,013	40	194
Jet fuel kerosine stocks	38,761	37,953	40,663	808	-1,902
Distillate Fuel Oil					
Distillate fuel oil production	2,721	2,860	2,392	-139	329
Distillate fuel oil stocks	93,941	94,616	97,587	-675	-3,646
Residual Fuel Oil					
Residual fuel oil production	907	1,071	709	-164	198
Residual fuel oil stocks	42,527	40,916	36,810	1,611	5,717
Imports					
Crude oil imports	5,326	4,235	4,192	1,091	1,134
Product imports	1,440	2,077	1,283	-637	157
Crude Oil Stocks					
Crude oil stocks	359,655	356,184	329,334	3,471	30,321

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** May 6, 1988 **NO.** 18

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,397	1,078	1,084	1,400	77.4
Appal. No. 1	68	63	63	105	60.0
DISTRICT 1 TOTAL	1,465	1,141	1,147	1,505	76.2
Ind., Ill., Ky.	1,994*	1,818*	1,840*	2,220	82.9*
Minn., Wis., Daks.	300	288	290	387	74.9
Okla., Kans., Mo.	764	691	696	720	96.7
DISTRICT 2 TOTAL	3,058*	2,797*	2,826*	3,327	84.9*
Inland Texas	559	503	505	569	88.8
Texas Gulf Coast	3,393	2,981	3,195	3,569	89.5
La. Gulf Coast	2,689	2,455	2,515	2,949	85.3
N. La. and Ark.	188	174	176	257	68.5
New Mexico	82	69	72	81	88.9
DISTRICT 3 TOTAL	6,911	6,182	6,463	7,425	87.0
DISTRICT 4 TOTAL	480	427	427	552	77.4
DISTRICT 5 TOTAL	2,655*	2,605*	2,655*	3,207	82.8*
TOTAL U.S.	14,569	13,152	13,518	16,016	84.4
TOTAL U.S. Weeks Ended:					
APR. 29, 1988	14,741*	13,117*	13,424*	16,016	83.8*
MAY 8, 1987	13,315	12,237	12,340	15,621	79.0
DISTRICTS 1–4 Weeks Ended:					
MAY 06, 1988	11,914	10,547	10,863	12,809	84.8
APR. 29, 1988	11,931*	10,369*	10,649*	12,809	83.1*
MAY 8, 1987	10,651	9,667	9,770	12,409	78.7

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 6, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	656	100	556	7	76	205	116
Appal. No. 1	24	6	18	--	--	22	2
DISTRICT 1 TOTAL	680	106	574	7	76	227	118
Ind., Ill., Ky.	1,046*	154	892*	18	106	394	57
Minn., Wis., Daks.	163	31	132	1	14	82	8
Okla., Kans., Mo.	379	129	250	4	37	208	4
DISTRICT 2 TOTAL	1,588*	314	1,274*	23	157	684	69
Inland Texas	312	92	220	30	33	123	18
Texas Gulf Coast	1,595	261	1,334	19	337	580	97
La. Gulf Coast	1,226	198	1,028	14	263	473	141
N. La. and Ark.	63	11	52	7	4	52	8
New Mexico	41	15	26	10	2	15	--
DISTRICT 3 TOTAL	3,237	577	2,660	80	639	1,243	264
DISTRICT 4 TOTAL	204	79	125	15	23	106	13
DISTRICT 5 TOTAL	1,031*	228	803*	60	312*	461	443
TOTAL U.S.	6,740	1,304	5,436	185	1,207	2,721	907
TOTAL U.S. Weeks Ended:							
APR. 29, 1988	7,169*	1,536	5,633*	208	1,167*	2,860	1,071
MAY 8, 1987	6,802	1,688	5,114	191	1,013	2,392	709
DISTRICTS 1–4 Weeks Ended:							
MAY 06, 1988	5,709	1,076	4,633	125	895	2,260	464
APR. 29, 1988	5,918*	1,181	4,737*	152	825	2,390	667
MAY 8, 1987	5,586	1,368	4,218	143	700	1,988	408

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 6, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,205	647	3,557	1	127	496	3,250	1,066	--
Central Atlantic	26,342	4,498	18,086	3,758	338	4,125	14,615	13,368	10,428
Lower Atlantic	32,876	5,916	26,673	287	694	4,588	12,722	3,094	482
DISTRICT 1 TOTAL	63,423	11,061	48,316	4,046	1,159	9,209	30,587	17,528	10,910
DISTRICT 2 TOTAL	63,849*	14,996*	41,576*	7,277	1,084	8,134	27,000*	3,545	16,457*
DISTRICT 3 TOTAL	61,349	10,933	36,568	13,848	2,695	14,031	23,418	12,282	49,748
DISTRICT 4 TOTAL	6,852	2,045	2,712	2,095	396	826	2,380	373	2,189
DISTRICT 5 TOTAL	31,173*	7,291	16,013*	7,869	1,431	6,561*	10,556	8,799	24,061*
TOTAL U.S.	226,646	46,326	145,185	35,135	6,765	38,761	93,941	42,527	103,365
TOTAL U.S.									
Weeks Ended:									
APR. 29, 1988	229,637*	47,206*	145,878*	36,553	6,696	37,953*	94,616*	40,916	103,099*
MAY 8, 1987	238,309	57,634	140,596	40,079	6,369	40,663	97,587	36,810	104,202
DISTRICTS 1–4									
Weeks Ended:									
MAY 06, 1988	195,473	39,035	129,172	27,266	5,334	32,200	83,385	33,728	79,304
APR. 29, 1988	199,044*	39,944*	130,529*	28,571	5,320	31,714	84,791*	32,768	78,500*
MAY 8, 1987	208,706	50,769	125,521	32,416	4,423	33,864	87,191	30,091	80,312

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended May 6, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Dec. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 06, 1988	5,025.0	5,188.0	5,157	620	280,360
APR. 29, 1988	5,025.0	--	4,201*	724*	277,552
APR. 22, 1988	5,025.0	--	5,442	582	276,034
APR. 15, 1988	5,025.0	--	4,113	805	271,161
DISTRICT 5 TOTAL					
MAY 06, 1988	3,175.0	3,130.0	169	15	79,295 ‡
APR. 29, 1988	3,175.0	--	34	34	78,632*
APR. 22, 1988	3,175.0	--	335	9*	80,924*
APR. 15, 1988	3,175.0	--	76	18	81,248
TOTAL U.S.					
MAY 06, 1988	8,200.0	8,318.0	5,326	635	359,655 ‡
APR. 29, 1988	8,200.0	--	4,235*	758*	356,184*
APR. 22, 1988	8,200.0	--	5,777	591*	356,958*
APR. 15, 1988	8,200.0	--	4,189	823	352,409
MAY 8, 1987	8,395.0a/	--	4,192	579	329,334

‡INCLUDES 25,948 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for April 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAY 06, 1988	16,763	76,865	172,785	13,947	280,360	79,295 ‡	359,655 ‡
APR. 29, 1988	15,963	76,173	171,463	13,953	277,552	78,632*	356,184*
MAY 8, 1987	16,351	69,200	149,125	13,077	247,753	81,581	329,334

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	3*	150	4	--	--	157*
Central Atlantic	8	8	--	--	--	--	10*	548	17	59	108	750*
Lower Atlantic	94	--	94	--	--	--	16	134	--	--	--	244
DISTRICT 1 TOTAL												
MAY 06, 1988	102	8	94	--	--	--	29	832	21	59	108	1,151
APR. 29, 1988	434	21	413	66	--	24	339	361	61	130	52	1,467
APR. 22, 1988	260	14	246	40	--	36	158	554	26	155	94	1,323
APR. 15, 1988	259	--	259	46	--	69	212	546	19	63	51	1,265
DISTRICTS 2-4 TOTAL												
MAY 06, 1988	2	--	2	--	--	--	--	15	77	87	77	258
APR. 29, 1988	8	--	8	--	3	--	5	5	214*	134	162	531*
APR. 22, 1988	40	1	39	--	40*	18	3	12	253	193	58	617*
APR. 15, 1988	42	--	42	--	64	111	3	17	110	254	185	786
DISTRICT 5 TOTAL												
MAY 06, 1988	11	1	10	--	--	--	--	12	6	2	--	31
APR. 29, 1988	17	1	16	5	--	--	1	51	5*	--	--	79*
APR. 22, 1988	18	1	17	11	--	9	1	12	9	--	--	60
APR. 15, 1988	9	--	9	--	--	10	2	8	9	3	39	80
TOTAL U.S.	115	9	106	--	--	--	29	859	104	148	185	1,440
TOTAL U.S. Weeks Ended:												
APR. 29, 1988	459	22	437	71	3	24	345	417	280*	264	214	2,077*
APR. 22, 1988	318	16	302	51	40*	63	162	578	288	348	152	2,000*
APR. 15, 1988	310	--	310	46	64	190	217	571	138	320	275	2,131
MAY 8, 1987	362	44	318	75	10	19	38	237	151	209	182	1,283

---

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.
NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

04/15/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,625
			TOTAL U.S.	14,368
04/22/88	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,056
			DISTRICT 2 TOTAL	3,112
			DISTRICT 5 TOTAL	2,692
			TOTAL U.S.	14,380
			DISTRICTS 1-4	11,688
		CRUDE OIL RUNS	IND., ILL., KY	1,949
			DISTRICT 2 TOTAL	2,953
			DISTRICT 5 TOTAL	2,654
			TOTAL U.S.	13,186
			DISTRICTS 1-4	10,532
		INPUT TO CRUDE OIL	IND., ILL., KY	1,958
			DISTRICT 2 TOTAL	2,962
			DISTRICT 5 TOTAL	2,691
			TOTAL U.S.	13,357
			DISTRICTS 1-4	10,666
		% OPERABLE	IND., ILL., KY	88.2
			DISTRICT 2 TOTAL	89.0
			DISTRICT 5 TOTAL	83.9
			TOTAL U.S.	83.4
			DISTRICTS 1-4	83.3
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,090
			DISTRICT 2 TOTAL	1,635
			TOTAL U.S.	6,919
			DISTRICTS 1-4	5,705
		UNLEADED MGAS	IND., ILL., KY	939
			DISTRICT 2 TOTAL	1,351
			TOTAL U.S.	5,632
			DISTRICTS 1-4	4,710
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	64,017
			TOTAL U.S.	225,610
			DISTRICTS 1-4	196,594
		LEADED MGAS	DISTRICT 2 TOTAL	15,796
			TOTAL U.S.	46,544
			DISTRICTS 1-4	39,767
		UNLEADED MGAS	DISTRICT 2 TOTAL	40,334
			TOTAL U.S.	141,639
			DISTRICTS 1-4	127,425
		DISTILLATE FUEL	DISTRICT 2 TOTAL	26,389
			TOTAL U.S.	93,457
			DISTRICTS 1-4	83,893
	PAGE 4 T	CANADIAN CRUDE OIL	DISTRICT 5 TOTAL	9
			TOTAL U.S.	591
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	80,924

REVISIONS

			TOTAL U.S.	356,958
	PAGE 4 B	TOTAL	PAD DISTRICT 5	80,924
			TOTAL U.S.	356,958
	PAGE 5	NAPHTHA JET	DISTRICTS 2-4 TOTAL	40
			TOTAL U.S.	40
		DISTILLATE (INC. NO. 4)	NEW ENGLAND	97
			CENTRAL ATLANTIC	22
		TOTAL	NEW ENGLAND	423
			CENTRAL ATLANTIC	628
			DISTRICTS 2-4 TOTAL	617
			TOTAL U.S.	2,000
04/29/88	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,073
			DISTRICT 2 TOTAL	3,131
			TOTAL U.S.	14,741
			DISTRICTS 1-4	11,931
		CRUDE OIL RUNS	IND., ILL., KY	1,875
			DISTRICT 2 TOTAL	2,852
			TOTAL U.S.	13,117
			DISTRICTS 1-4	10,369
		INPUT TO CRUDE OIL	IND., ILL., KY	1,889
			DISTRICT 2 TOTAL	2,878
			TOTAL U.S.	13,424
			DISTRICTS 1-4	10,649
		% OPERABLE	IND., ILL., KY	85.1
			DISTRICT 2 TOTAL	86.5
			TOTAL U.S.	83.8
			DISTRICTS 1-4	83.1
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,251
			TOTAL U.S.	7,169
		UNLEADED MGAS	DISTRICT 5 TOTAL	896
			TOTAL U.S.	5,633
		KEROSINE JET	DISTRICT 5 TOTAL	342
			TOTAL U.S.	1,167
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	63,856
			DISTRICT 5 TOTAL	30,593
			TOTAL U.S.	229,637
			DISTRICTS 1-4	199,044
		UNLEADED MGAS	DISTRICT 2 TOTAL	40,661
			DISTRICT 5 TOTAL	15,349
			TOTAL U.S.	145,878
			DISTRICTS 1-4	130,529
		KEROSINE JET	DISTRICT 5 TOTAL	6,239
			TOTAL U.S.	37,953
		UNFINISHED OILS	DISTRICT 2 TOTAL	17,030
			DISTRICT 5 TOTAL	24,599

REVISIONS

			TOTAL U.S.	103,099
			DISTRICTS 1-4	78,500
PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,201
			TOTAL U.S.	4,235
		CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	724
			TOTAL U.S.	758
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	78,632
			TOTAL U.S.	356,184
PAGE 4	B	TOTAL	PAD DISTRICT 5	78,632
			TOTAL U.S.	356,184
PAGE 5		L.P.G.	DISTRICTS 2-4 TOTAL	214
			DISTRICT 5 TOTAL	5
			TOTAL U.S.	280
		TOTAL	DISTRICTS 2-4 TOTAL	531
			DISTRICT 5 TOTAL	79
			TOTAL U.S.	2,077

5/20/88

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 For Week Ended May 13, 1988 NO. 19

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/13/88	Last Week Ending: 05/06/88	Last Year Week Ending: 05/15/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,499	13,389	12,480	110	1,019
Operable capacity	16,016	16,016	15,621	0	395
Percent operated	84.3	83.6	79.9		
Motor Gasoline					
Total motor gasoline production	6,859	6,765	6,866	94	-7
Finished leaded motor gasoline production	1,382	1,304	1,692	78	-310
Finished unleaded motor gasoline production	5,477	5,461	5,174	16	303
Total motor gasoline stocks	225,914	226,836	235,874	-922	-9,960
Finished leaded motor gasoline stocks	46,596	46,326	58,206	270	-11,610
Finished unleaded motor gasoline stocks	143,822	145,136	138,078	-1,314	5,744
Jet Fuel Kerosine					
Jet fuel kerosine production	1,100	1,124	1,016	-24	84
Jet fuel kerosine stocks	38,621	38,761	40,102	-140	-1,481
Distillate Fuel Oil					
Distillate fuel oil production	2,947	2,721	2,478	226	469
Distillate fuel oil stocks	96,970	93,941	96,002	3,029	968
Residual Fuel Oil					
Residual fuel oil production	890	907	794	-17	96
Residual fuel oil stocks	42,779	42,353	37,691	426	5,088
Imports					
Crude oil imports	4,537	5,457	3,744	-920	793
Product imports	2,324	1,440	1,961	884	363
Crude Oil Stocks					
Crude oil stocks	361,325	359,712	325,293	1,613	36,032

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** May 13, 1988 **NO.** 19

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,463	1,140	1,140	1,400	81.4
Appal. No. 1	106	101	101	105	96.2
DISTRICT 1 TOTAL	1,569	1,241	1,241	1,505	82.5
Ind., Ill., Ky.	2,034	1,825	1,825	2,220	82.2
Minn., Wis., Daks.	308	296	296	387	76.5
Okla., Kans., Mo.	749	674	674	720	93.6
DISTRICT 2 TOTAL	3,091	2,795	2,795	3,327	84.0
Inland Texas	545	483	488	569	85.8
Texas Gulf Coast	3,535*	3,057	3,134*	3,569	87.8*
La. Gulf Coast	2,575	2,330	2,398	2,949	81.3
N. La. and Ark.	203	193	196	257	76.3
New Mexico	78	68	68	81	84.0
DISTRICT 3 TOTAL	6,936*	6,131	6,284*	7,425	84.6*
DISTRICT 4 TOTAL	500	468	471	552	85.3
DISTRICT 5 TOTAL	2,708	2,708	2,708	3,207	84.4
TOTAL U.S.	14,804	13,343	13,499	16,016	84.3
TOTAL U.S. Weeks Ended:					
MAY 6, 1988	14,440*	13,152	13,389*	16,016	83.6*
MAY 15, 1987	13,403	12,337	12,480	15,621	79.9
DISTRICTS 1-4 Weeks Ended:					
MAY 13, 1988	12,096	10,635	10,791	12,809	84.2
MAY 6, 1988	11,785*	10,547	10,734*	12,809	83.8*
MAY 15, 1987	10,909	9,843	9,986	12,409	80.5

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 13, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	610	62	548	47	67	261	134
Appal. No. 1	32	8	24	--	--	34	3
DISTRICT 1 TOTAL	642	70	572	47	67	295	137
Ind., Ill., Ky.	1,166	190	976	14	138	372	58
Minn., Wis., Daks.	172	50	122	--	14	79	6
Okla., Kans., Mo.	372	109	263	8	32	183	3
DISTRICT 2 TOTAL	1,710	349	1,361	22	184	634	67
Inland Texas	284	77	207	30	31	111	13
Texas Gulf Coast	1,651	275	1,376	33	277*	723	187
La. Gulf Coast	1,152	221	931	18	246	530	92
N. La. and Ark.	60	13	47	8	4	56	10
New Mexico	41	13	28	9	2	15	--
DISTRICT 3 TOTAL	3,188	599	2,589	98	560*	1,435	302
DISTRICT 4 TOTAL	227	76	151	12	18	132	13
DISTRICT 5 TOTAL	1,092*	288	804*	43	271	451	371
TOTAL U.S.	6,859	1,382	5,477	222	1,100	2,947	890
TOTAL U.S. Weeks Ended:							
MAY 6, 1988	6,765*	1,304	5,461*	185	1,124*	2,721	907
MAY 15, 1987	6,866	1,692	5,174	221	1,016	2,478	794
DISTRICTS 1–4 Weeks Ended:							
MAY 13, 1988	5,767	1,094	4,673	179	829	2,496	519
MAY 6, 1988	5,709	1,076	4,633	125	812*	2,260	464
MAY 15, 1987	5,623	1,340	4,283	145	719	2,069	460

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended May 13, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

	Total	Motor Gasoline			Jet Fuel				
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,013	587	3,425	1	118	466	3,304	1,309	--
Central Atlantic	26,720	4,217	18,986	3,517	601	4,097	14,944	12,867	10,591
Lower Atlantic	31,645	6,042	25,391	212	686	5,718	12,703	3,085	545
DISTRICT 1 TOTAL	62,378	10,846	47,802	3,730	1,405	10,281	30,951	17,261	11,136
DISTRICT 2 TOTAL	64,140	15,223	41,741	7,176	1,159	8,358	26,836	3,419	15,805
DISTRICT 3 TOTAL	61,961*	11,042	36,364*	14,555*	2,456	12,557	25,721	13,089*	50,992*
DISTRICT 4 TOTAL	6,986	2,014	2,846	2,126	378	814	2,519	396	2,399
DISTRICT 5 TOTAL	30,449*	7,471	15,069*	7,909	1,632	6,611	10,943*	8,614	25,948
TOTAL U.S.	225,914	46,596	143,822	35,496	7,030	38,621	96,970	42,779	106,280
TOTAL U.S.									
Weeks Ended:									
MAY 6, 1988	226,836*	46,326	145,136*	35,374*	6,765	38,761	93,941*	42,353*	103,484*
MAY 15, 1987	235,874	58,206	138,078	39,590	6,564	40,102	96,002	37,691	103,643
DISTRICTS 1–4									
Weeks Ended:									
MAY 13, 1988	195,465	39,125	128,753	27,587	5,398	32,010	86,027	34,165	80,332
MAY 6, 1988	195,812*	39,035	129,272*	27,505*	5,334	32,200	83,385	33,554*	79,423*
MAY 15, 1987	205,631	50,992	122,880	31,759	4,492	33,115	85,533	30,452	79,401

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended May 13, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Dec. 1987	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 13, 1988	5,093.0	5,188.0	4,343	746	284,206
MAY 6, 1988	5,093.0*	--	5,288*	695*	280,565*
APR. 29, 1988	5,093.0*	--	4,201	724	277,552
APR. 22, 1988	5,093.0*	--	5,442	582	276,034
DISTRICT 5 TOTAL					
MAY 13, 1988	2,981.0	3,130.0	194	--	77,119 #
MAY 6, 1988	3,079.0*	--	169	15	79,147*
APR. 29, 1988	3,079.0*	--	34	34	78,632
APR. 22, 1988	3,079.0*	--	335	9	80,924
TOTAL U.S.					
MAY 13, 1988	8,074.0	8,318.0	4,537	746	361,325 #
MAY 6, 1988	8,172.0*	--	5,457*	710*	359,712*
APR. 29, 1988	8,172.0*	--	4,235	758	356,184
APR. 22, 1988	8,172.0*	--	5,777	591	356,958
MAY 15, 1987	8,332.0 a/	--	3,744	579	325,293

#INCLUDES 25,903 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for May 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAY 13, 1988	16,917	79,783	173,971	13,535	284,206	77,119 #	361,325 #
MAY 6, 1988	16,763	76,865	172,990*	13,947	280,565*	79,147*	359,712*
MAY 15, 1987	16,742	70,155	146,986	13,062	246,945	78,348	325,293

[1] See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 13, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	164	--	164	--	--	--	172	--	--	--	10	346
Central Atlantic	125	--	125	62	--	56	171	465	33	110	154	1,176
Lower Atlantic	--	--	--	--	--	--	--	--	--	--	12	12
DISTRICT 1 TOTAL												
MAY 13, 1988	289	--	289	62	--	56	343	465	33	110	176	1,534
MAY 6, 1988	102	8	94	--	--	--	29	832	21	59	108	1,151
APR. 29, 1988	434	21	413	66	--	24	339	361	61	130	52	1,467
APR. 22, 1988	260	14	246	40	--	36	158	554	26	155	94	1,323
DISTRICTS 2-4 TOTAL												
MAY 13, 1988	6	--	6	21	3	9	7	10	166	212	300	734
MAY 6, 1988	2	--	2	--	--	--	--	15	77	87	77	258
APR. 29, 1988	8	--	8	--	3	--	5	5	214	134	162	531
APR. 22, 1988	40	1	39	--	40	18	3	12	253	193	58	617
DISTRICT 5 TOTAL												
MAY 13, 1988	17	--	17	11	--	10	2	8	5	3	--	56
MAY 6, 1988	11	1	10	--	--	--	--	12	6	2	--	31
APR. 29, 1988	17	1	16	5	--	--	1	51	5	--	--	79
APR. 22, 1988	18	1	17	11	--	9	1	12	9	--	--	60
TOTAL U.S.	312	--	312	94	3	75	352	483	204	325	476	2,324
TOTAL U.S. Weeks Ended:												
MAY 6, 1988	115	9	106	--	--	--	29	859	104	148	185	1,440
APR. 29, 1988	459	22	437	71	3	24	345	417	280	264	214	2,077
APR. 22, 1988	318	16	302	51	40	63	162	578	288	348	152	2,000
MAY 15, 1987	247	33	214	51	11	18	220	864	108	228	214	1,961

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	April 1988	March 1988r/	Dec. 1987
Florida	22.0	22.0	23.0
New York-Pennsylvania	9.0	9.0	11.0
Virginia	-	-	-
West Virginia	6.0	6.0	8.0
Illinois	65.0	65.0	68.0
Indiana	9.0	8.0	11.0
Kansas	155.0	155.0	162.0
Kentucky	15.0	14.0	17.0
Michigan	59.0	59.0	69.0
Missouri-Tennessee	1.0	1.0	2.0
Nebraska	15.0	15.0	16.0
Ohio	32.0	32.0	33.0
Oklahoma	341.0	342.0	348.0
North Dakota	108.0	107.0	110.0
South Dakota	4.0	4.0	5.0
Alabama	56.0	57.0	57.0
Arkansas	34.0	34.0	38.0
Mississippi	74.0	74.0	76.0
New Mexico-So. East	174.0	174.0	177.0
New Mexico-Other	18.0	18.0	22.0
North Louisiana	67.0	68.0	70.0
South Louisiana	1,170.0	1,171.0	1,171.0
Total Louisiana	1,237.0	1,239.0	1,241.0
Texas			
District 1	58.0	59.0	60.0
District 2	71.0	71.0	71.0
District 3	245.0	245.0	259.0
District 4	70.0	70.0	73.0
District 5	38.0	38.0	36.0
District 6, East Texas Field	112.0	112.0	115.0
Other	92.0	93.0	91.0
District 7-B	87.0	87.0	87.0
District 7-C	89.0	86.0	86.0
Districts 8 and 8-A	1,115.0	1,116.0	1,120.0
District 9	87.0	88.0	94.0
District 10	44.0	44.0	42.0
Total Texas	2,108.0	2,109.0	2,134.0
Colorado	75.0	75.0	81.0
Montana	64.0	64.0	67.0
Utah	94.0	94.0	94.0
Wyoming	318.0	318.0	318.0
Total Districts 1-4	5,093.0	5,095.0	5,188.0
Alaska	1,986.0	2,090.0	2,043.0
Arizona	-	-	-
California	1,085.0	1,090.0	1,078.0
Nevada	8.0	8.0	9.0
Total District 5	3,079.0	3,188.0	3,130.0
TOTAL U.S.	8,172.0	8,283.0r/	8,318.0

r/ Revised. Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 56.1% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.2% of total U.S. production in March.

REVISIONS

04/22/88	PAGE 3	DISTILLATE FUEL	DISTRICT 5 TOTAL	9,683
			TOTAL U.S.	93,576
04/29/88	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,633
			DISTRICT 3 TOTAL	6,985
			TOTAL U.S.	14,657
			DISTRICTS 1-4	11,847
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,222
			DISTRICT 3 TOTAL	6,246
			TOTAL U.S.	13,340
			DISTRICTS 1-4	10,565
		% OPERABLE	TEXAS GULF COAST	90.3
			DISTRICT 3 TOTAL	84.1
			TOTAL U.S.	83.3
			DISTRICTS 1-4	82.5
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	30,702
			TOTAL U.S.	229,746
		UNLEADED MGAS	DISTRICT 5 TOTAL	15,458
			TOTAL U.S.	145,987
05/06/88	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,264
			DISTRICT 3 TOTAL	6,782
			TOTAL U.S.	14,440
			DISTRICTS 1-4	11,785
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,066
			DISTRICT 3 TOTAL	6,334
			TOTAL U.S.	13,389
			DISTRICTS 1-4	10,734
		% OPERABLE	TEXAS GULF COAST	85.9
			DISTRICT 3 TOTAL	85.3
			TOTAL U.S.	83.6
			DISTRICTS 1-4	83.8
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,056
			TOTAL U.S.	6,765
		UNLEADED MGAS	DISTRICT 5 TOTAL	828
			TOTAL U.S.	5,461
		KEROSINE JET	TEXAS GULF COAST	254
			DISTRICT 3 TOTAL	556
			TOTAL U.S.	1,124
			DISTRICTS 1-4	812
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	61,688
			DISTRICT 5 TOTAL	31,024
			TOTAL U.S.	226,836
			DISTRICTS 1-4	195,812

REVISIONS

	UNLEADED MGAS	DISTRICT 3 TOTAL	36,668
		DISTRICT 5 TOTAL	15,864
		TOTAL U.S.	145,136
		DISTRICTS 1-4	129,272
	BLENDING COMPS	DISTRICT 3 TOTAL	14,087
		TOTAL U.S.	35,374
		DISTRICTS 1-4	27,505
	RESIDUAL FUEL	DISTRICT 3 TOTAL	12,108
		TOTAL U.S.	42,353
		DISTRICTS 1-4	33,554
	UNFINISHED OILS	DISTRICT 3 TOTAL	49,867
		TOTAL U.S.	103,484
		DISTRICTS 1-4	79,423
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,288
		TOTAL U.S.	5,457
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	695
		TOTAL U.S.	710
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	280,565
		DISTRICT 5 TOTAL	79,147
		TOTAL U.S.	359,712
PAGE 4 B	TOTAL	PAD DISTRICT 3	172,990
		TOTAL PAD DISTRICTS 1-4	280,565
		PAD DISTRICT 5	79,147
		TOTAL U.S.	359,712

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

5/26/88

A2573-1

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** May 20, 1988 **NO.** 20

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/20/88	Last Week Ending: 05/13/88	Last Year Week Ending: 05/22/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,652	13,499	12,684	153	968
Operable capacity	16,016	16,016	15,621	0	395
Percent operated	85.2	84.3	81.2		
Motor Gasoline					
Total motor gasoline production	6,761	6,833	6,885	-72	-124
Finished leaded motor gasoline production	1,386	1,382	1,686	4	-300
Finished unleaded motor gasoline production	5,375	5,451	5,199	-76	176
Total motor gasoline stocks	227,163	226,247	233,801	916	-6,638
Finished leaded motor gasoline stocks	46,590	46,596	58,269	-6	-11,679
Finished unleaded motor gasoline stocks	144,067	143,836	136,562	231	7,505
Jet Fuel Kerosine					
Jet fuel kerosine production	1,030	1,100	1,009	-70	21
Jet fuel kerosine stocks	37,820	38,621	39,436	-801	-1,616
Distillate Fuel Oil					
Distillate fuel oil production	2,923	2,947	2,585	-24	338
Distillate fuel oil stocks	96,781	97,114	96,482	-333	299
Residual Fuel Oil					
Residual fuel oil production	942	890	781	52	161
Residual fuel oil stocks	43,803	42,779	39,381	1,024	4,422
Imports					
Crude oil imports	6,244	4,663	3,562	1,581	2,682
Product imports	2,101	2,324	1,694	-223	407
Crude Oil Stocks					
Crude oil stocks	363,509	360,958	324,578	2,551	38,931

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** May 20, 1988 **NO.** 20

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,460	1,136	1,147	1,400	81.9
Appal. No. 1	110	106	106	105	101.0
DISTRICT 1 TOTAL	1,570	1,242	1,253	1,505	83.3
Ind., Ill., Ky.	2,097	1,971	1,977	2,220	89.1
Minn., Wis., Daks.	306	295	294	387	76.0
Okla., Kans., Mo.	786	707	707	720	98.2
DISTRICT 2 TOTAL	3,189	2,973	2,978	3,327	89.5
Inland Texas	559	475	479	569	84.2
Texas Gulf Coast	3,611	3,145	3,259	3,569	91.3
La. Gulf Coast	2,382	2,205	2,272	2,949	77.0
N. La. and Ark.	196	187	190	257	73.9
New Mexico	60	49	51	81	63.0
DISTRICT 3 TOTAL	6,808	6,061	6,251	7,425	84.2
DISTRICT 4 TOTAL	500	481	484	552	87.7
DISTRICT 5 TOTAL	2,731*	2,647	2,686	3,207	83.8
TOTAL U.S.	14,798	13,404	13,652	16,016	85.2
TOTAL U.S. **Weeks Ended:**					
MAY 13, 1988	14,827*	13,343	13,499	16,016	84.3
MAY 22, 1987	13,675	12,587	12,684	15,621	81.2
DISTRICTS 1-4 **Weeks Ended:**					
MAY 20, 1988	12,067	10,757	10,966	12,809	85.6
MAY 13, 1988	12,096	10,635	10,791	12,809	84.2
MAY 22, 1987	11,059	10,110	10,206	12,409	82.2

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 20, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	557	41	516	16	65	259	146
Appal. No. 1	34	6	28	--	--	35	2
DISTRICT 1 TOTAL	591	47	544	16	65	294	148
Ind., Ill., Ky.	1,130	181	949	26	107	433	55
Minn., Wis., Daks.	162	20	142	1	17	74	8
Okla., Kans., Mo.	413	147	266	4	40	188	2
DISTRICT 2 TOTAL	1,705	348	1,357	31	164	695	65
Inland Texas	299	91	208	36	25	117	16
Texas Gulf Coast	1,563	246	1,317	45	223	718	197
La. Gulf Coast	1,172	242	930	9	222	485	95
N. La. and Ark.	58	17	41	4	4	56	8
New Mexico	32	11	21	4	1	11	--
DISTRICT 3 TOTAL	3,124	607	2,517	98	475	1,387	316
DISTRICT 4 TOTAL	243	94	149	17	16	127	13
DISTRICT 5 TOTAL	1,098*	290	808*	57	310	420	400
TOTAL U.S.	6,761	1,386	5,375	219	1,030	2,923	942
TOTAL U.S. **Weeks Ended:**							
MAY 13, 1988	6,833*	1,382	5,451*	222	1,100	2,947	890
MAY 22, 1987	6,885	1,686	5,199	255	1,009	2,585	781
DISTRICTS 1–4 **Weeks Ended:**							
MAY 20, 1988	5,663	1,096	4,567	162	720	2,503	542
MAY 13, 1988	5,767	1,094	4,673	179	829	2,496	519
MAY 22, 1987	5,725	1,381	4,344	178	708	2,174	472

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline

[2] Includes Grade No 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,980	573	3,406	1	62	387	3,243	1,299	--
Central Atlantic	26,677	4,029	18,848	3,800	635	4,746	14,764	13,451	10,819
Lower Atlantic	32,494	6,151	26,081	262	649	5,150	13,271	3,430	520
DISTRICT 1 TOTAL	63,151	10,753	48,335	4,063	1,346	10,283	31,228	18,180	11,339
DISTRICT 2 TOTAL	63,776	14,769	41,491	7,516	1,131	7,979	26,570	3,480	15,564
DISTRICT 3 TOTAL	62,654	11,321	36,797	14,536	2,380	12,566	25,586	13,237	51,077
DISTRICT 4 TOTAL	7,046	2,130	2,776	2,140	390	745	2,557	429	2,421
DISTRICT 5 TOTAL	30,536*	7,617	14,668*	8,251*	1,628	6,247	10,840*	8,477	26,942*
TOTAL U.S.	227,163	46,590	144,067	36,506	6,875	37,820	96,781	43,803	107,343
TOTAL U.S.									
Weeks Ended:									
MAY 13, 1988	226,247*	46,596	143,836*	35,815*	7,030	38,621	97,114*	42,779	106,554*
MAY 22, 1987	233,801	58,269	136,562	38,970	7,170	39,436	96,482	39,381	103,433
DISTRICTS 1–4									
Weeks Ended:									
MAY 20, 1988	196,627	38,973	129,399	28,255	5,247	31,573	85,941	35,326	80,401
MAY 13, 1988	195,465	39,125	128,753	27,587	5,398	32,010	86,027	34,165	80,332
MAY 22, 1987	203,207	51,109	120,894	31,204	4,878	32,687	85,722	32,015	79,230

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.
NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Dec. 1987	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 20, 1988	5,093.0	5,188.0	5,790	660	282,164
MAY 13, 1988	5,093.0	--	4,469*	746	284,206
MAY 6, 1988	5,093.0	--	5,288	695	280,565
APR. 29, 1988	5,093.0	--	4,201	724	277,552
DISTRICT 5 TOTAL					
MAY 20, 1988	2,981.0	3,130.0	454	26	81,345 ‡
MAY 13, 1988	2,981.0	--	194	--	76,752*
MAY 6, 1988	3,079.0	--	169	15	79,147
APR. 29, 1988	3,079.0	--	34	34	78,632
‡INCLUDES 26,245 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAY 20, 1988	8,074.0	8,318.0	6,244	686	363,509 ‡
MAY 13, 1988	8,074.0	--	4,663*	746	360,958*
MAY 6, 1988	8,172.0	--	5,457	710	359,712
APR. 29, 1988	8,172.0	--	4,235	758	356,184
MAY 22, 1987	8,332.0 a/	--	3,562	532	324,578

a/ DOE actual for May 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 20, 1988	17,792	79,655	171,281	13,436	282,164	81,345 ‡	363,509 ‡
MAY 13, 1988	16,917	79,783	173,971	13,535	284,206	76,752*	360,958*
MAY 22, 1987	17,761	70,122	148,402	13,033	249,318	75,260	324,578

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 20, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	31	37	--	--	9	77
Central Atlantic	294	--	294	74	--	25	128	355	19	78	175	1,148
Lower Atlantic	126	3	123	--	--	--	30	21	--	--	--	177
DISTRICT 1 TOTAL												
MAY 20, 1988	420	3	417	74	--	25	189	413	19	78	184	1,402
MAY 13, 1988	289	--	289	62	--	56	343	465	33	110	176	1,534
MAY 6, 1988	102	8	94	--	--	--	29	832	21	59	108	1,151
APR. 29, 1988	434	21	413	66	--	24	339	361	61	130	52	1,467
DISTRICTS 2-4 TOTAL												
MAY 20, 1988	8	--	8	--	3	--	--	11	95	118	348	583
MAY 13, 1988	6	--	6	21	3	9	7	10	166	212	300	734
MAY 6, 1988	2	--	2	--	--	--	--	15	77	87	77	258
APR. 29, 1988	8	--	8	--	3	--	5	5	214	134	162	531
DISTRICT 5 TOTAL												
MAY 20, 1988	19	--	19	21	--	--	3	20	6	--	47	116
MAY 13, 1988	17	--	17	11	--	10	2	8	5	3	--	56
MAY 6, 1988	11	1	10	--	--	--	--	12	6	2	--	31
APR. 29, 1988	17	1	16	5	--	--	1	51	5	--	--	79
TOTAL U.S.	447	3	444	95	3	25	192	444	120	196	579	2,101
TOTAL U.S. **Weeks Ended:**												
MAY 13, 1988	312	--	312	94	3	75	352	483	204	325	476	2,324
MAY 6, 1988	115	9	106	--	--	--	29	859	104	148	185	1,440
APR. 29, 1988	459	22	437	71	3	24	345	417	280	264	214	2,077
MAY 22, 1987	241	16	225	59	10	19	312	473	129	310	141	1,694

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

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Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

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Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: MAY 20, 1988

REVISIONS

05/13/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,731
			TOTAL U.S.	14,827
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,066
			TOTAL U.S.	6,833
		UNLEADED MGAS	DISTRICT 5 TOTAL	778
			TOTAL U.S.	5,451
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	30,782
			TOTAL U.S.	226,247
		UNLEADED MGAS	DISTRICT 5 TOTAL	15,083
			TOTAL U.S.	143,836
		BLENDING COMPS	DISTRICT 5 TOTAL	8,228
			TOTAL U.S.	35,815
		DISTILLATE FUEL	DISTRICT 5 TOTAL	11,087
			TOTAL U.S.	97,114
		UNFINISHED OILS	DISTRICT 5 TOTAL	26,222
			TOTAL U.S.	106,554
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,469
			TOTAL U.S.	4,663
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	76,752
			TOTAL U.S.	360,958
	PAGE 4 B	TOTAL	PAD DISTRICT 5	76,752
			TOTAL U.S.	360,958

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6/2/88

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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** May 27, 1988 **NO.** 21

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/27/88	Last Week Ending: 05/20/88	Last Year Week Ending: 05/29/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,731	13,652	13,118	79	613
Operable capacity	16,016	16,016	15,621	0	395
Percent operated	85.7	85.2	84.0		
Motor Gasoline					
Total motor gasoline production	7,045	6,761	7,055	284	-10
Finished leaded motor gasoline production	1,225	1,386	1,883	-161	-658
Finished unleaded motor gasoline production	5,820	5,375	5,172	445	648
Total motor gasoline stocks	225,581	227,428	231,427	-1,847	-5,846
Finished leaded motor gasoline stocks	45,548	46,590	57,804	-1,042	-12,256
Finished unleaded motor gasoline stocks	143,998	144,332	134,777	-334	9,221
Jet Fuel Kerosine					
Jet fuel kerosine production	1,077	1,030	1,078	47	-1
Jet fuel kerosine stocks	38,326	37,820	39,391	506	-1,065
Distillate Fuel Oil					
Distillate fuel oil production	2,873	2,923	2,634	-50	239
Distillate fuel oil stocks	99,313	96,781	99,111	2,532	202
Residual Fuel Oil					
Residual fuel oil production	914	942	925	-28	-11
Residual fuel oil stocks	42,928	43,803	40,724	-875	2,204
Imports					
Crude oil imports	4,879	6,309	5,181	-1,430	-302
Product imports	1,568	2,101	2,412	-533	-844
Crude Oil Stocks					
Crude oil stocks	358,386	363,509	323,625	-5,123	34,761

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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 69 **For Week Ended** May 27, 1988 **NO.** 21

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,451	1,131	1,135	1,400	81.1
Appal. No. 1	108	103	104	105	99.0
DISTRICT 1 TOTAL	1,559	1,234	1,239	1,505	82.3
Ind., Ill., Ky.	2,143	2,046	2,046	2,220	92.2
Minn., Wis., Daks.	305	302	302	387	78.0
Okla., Kans., Mo.	780	703	703	720	97.6
DISTRICT 2 TOTAL	3,228	3,051	3,051	3,327	91.7
Inland Texas	551	478	478	569	84.0
Texas Gulf Coast	3,597	3,152	3,255	3,569	91.2
La. Gulf Coast	2,433	2,238	2,288	2,949	77.6
N. La. and Ark.	194	184	187	257	72.8
New Mexico	79	64	68	81	84.0
DISTRICT 3 TOTAL	6,854	6,116	6,276	7,425	84.5
DISTRICT 4 TOTAL	493	494	497	552	90.0
DISTRICT 5 TOTAL	2,668	2,639	2,668	3,207	83.2
TOTAL U.S.	14,802	13,534	13,731	16,016	85.7
TOTAL U.S. Weeks Ended:					
MAY 20, 1988	14,798	13,404	13,652	16,016	85.2
MAY 29, 1987	14,018	12,965	13,118	15,621	84.0
DISTRICTS 1-4 Weeks Ended:					
MAY 27, 1988	12,134	10,895	11,063	12,809	86.4
MAY 20, 1988	12,067	10,757	10,966	12,809	85.6
MAY 29, 1987	11,361	10,422	10,568	12,409	85.2

API WEEKLY STATISTICAL BULLETIN
Week Ended May 27, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	671	71	600	5	61	222	141
Appal. No. 1	38	8	30	--	--	33	2
DISTRICT 1 TOTAL	709	79	630	5	61	255	143
Ind., Ill., Ky.	1,184	160	1,024	16	113	449	52
Minn., Wis., Daks.	145	14	131	1	20	76	9
Okla., Kans., Mo.	363	79	284	11	49	197	2
DISTRICT 2 TOTAL	1,692	253	1,439	28	182	722	63
Inland Texas	277	73	204	42	19	100	17
Texas Gulf Coast	1,786	258	1,528	10	252	644	222
La. Gulf Coast	1,146	219	927	15	204	494	106
N. La. and Ark.	57	18	39	6	4	56	8
New Mexico	41	11	30	9	2	16	--
DISTRICT 3 TOTAL	3,307	579	2,728	82	481	1,310	353
DISTRICT 4 TOTAL	227	72	155	11	26	137	15
DISTRICT 5 TOTAL	1,110	242	868	42	327	449	340
TOTAL U.S.	7,045	1,225	5,820	168	1,077	2,873	914
TOTAL U.S. Weeks Ended:							
MAY 20, 1988	6,761	1,386	5,375	219	1,030	2,923	942
MAY 29, 1987	7,055	1,883	5,172	206	1,078	2,634	925
DISTRICTS 1–4 Weeks Ended:							
MAY 27, 1988	5,935	983	4,952	126	750	2,424	574
MAY 20, 1988	5,663	1,096	4,567	162	720	2,503	542
MAY 29, 1987	5,869	1,548	4,321	151	799	2,215	547

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended May 27, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,168	491	3,676	1	86	516	2,977	1,237	--
Central Atlantic	26,749	3,998	18,999	3,752	557	4,749	15,888	13,652	11,804
Lower Atlantic	31,814	5,817	25,748	249	663	4,762	13,392	3,392	480
DISTRICT 1 TOTAL	62,731	10,306	48,423	4,002	1,306	10,027	32,257	18,281	12,284
DISTRICT 2 TOTAL	63,884	14,738	41,405	7,741	1,107	7,625	28,083	3,530	15,670
DISTRICT 3 TOTAL	61,341	10,935	36,497	13,909	2,020	13,562	25,366	12,548	50,967
DISTRICT 4 TOTAL	6,938	1,943	2,715	2,280	361	754	2,650	452	2,395
DISTRICT 5 TOTAL	30,687*	7,626	14,958*	8,103	1,544	6,358	10,957	8,117	26,680
TOTAL U.S.	225,581	45,548	143,998	36,035	6,338	38,326	99,313	42,928	107,996
TOTAL U.S.									
Weeks Ended:									
MAY 20, 1988	227,428*	46,590	144,332*	36,506	6,875	37,820	96,781	43,803	107,343
MAY 29, 1987	231,427	57,804	134,777	38,846	7,058	39,391	99,111	40,724	104,339
DISTRICTS 1–4									
Weeks Ended:									
MAY 27, 1988	194,894	37,922	129,040	27,932	4,794	31,968	88,356	34,811	81,316
MAY 20, 1988	196,627	38,973	129,399	28,255	5,247	31,573	85,941	35,326	80,401
MAY 29, 1987	200,502	50,543	119,179	30,780	4,687	32,730	88,171	33,176	81,302

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.
NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended May 27, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Jan. 1988	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 27, 1988	5,093.0	5,133.0	4,707	587	280,408
MAY 20, 1988	5,093.0	--	5,855*	660	282,164
MAY 13, 1988	5,093.0	--	4,469	746	284,206
MAY 6, 1988	5,093.0	--	5,288	695	280,565
DISTRICT 5 TOTAL					
MAY 27, 1988	2,981.0	3,078.0	172	15	77,978 ‡
MAY 20, 1988	2,981.0	--	454	26	81,345
MAY 13, 1988	2,981.0	--	194	--	76,752
MAY 6, 1988	3,079.0	--	169	15	79,147
TOTAL U.S.					
MAY 27, 1988	8,074.0	8,211.0	4,879	602	358,386 ‡
MAY 20, 1988	8,074.0	--	6,309*	686	363,509
MAY 13, 1988	8,074.0	--	4,663	746	360,958
MAY 6, 1988	8,172.0	--	5,457	710	359,712
MAY 29, 1987	8,332.0 a/	--	5,181	656	323,625

‡INCLUDES 25,980 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for May 1987.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAY 27, 1988	16,598	79,475	170,940	13,395	280,408	77,978 ‡	358,386 ‡
MAY 20, 1988	17,792	79,655	171,281	13,436	282,164	81,345	363,509
MAY 29, 1987	17,019	68,787	150,018	12,724	248,548	75,077	323,625

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 27, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	56	6	50	--	--	7	98	--	--	--	--	161
Central Atlantic	188	--	188	42	--	48	63	261	17	94	46	759
Lower Atlantic	97	--	97	--	--	--	--	29	--	--	18	144
DISTRICT 1 TOTAL												
MAY 27, 1988	341	6	335	42	--	55	161	290	17	94	64	1,064
MAY 20, 1988	420	3	417	74	--	25	189	413	19	78	184	1,402
MAY 13, 1988	289	--	289	62	--	56	343	465	33	110	176	1,534
MAY 6, 1988	102	8	94	--	--	--	29	832	21	59	108	1,151
DISTRICTS 2-4 TOTAL												
MAY 27, 1988	9	--	9	1	2	11	7	11	94	230	88	453
MAY 20, 1988	8	--	8	--	3	--	--	11	95	118	348	583
MAY 13, 1988	6	--	6	21	3	9	7	10	166	212	300	734
MAY 6, 1988	2	--	2	--	--	--	--	15	77	87	77	258
DISTRICT 5 TOTAL												
MAY 27, 1988	11	--	11	4	--	9	15	5	6	1	--	51
MAY 20, 1988	19	--	19	21	--	--	3	20	6	--	47	116
MAY 13, 1988	17	--	17	11	--	10	2	8	5	3	--	56
MAY 6, 1988	11	1	10	--	--	--	--	12	6	2	--	31
TOTAL U.S.	361	6	355	47	2	75	183	306	117	325	152	1,568
TOTAL U.S. Weeks Ended:												
MAY 20, 1988	447	3	444	95	3	25	192	444	120	196	579	2,101
MAY 13, 1988	312	--	312	94	3	75	352	483	204	325	476	2,324
MAY 6, 1988	115	9	106	--	--	--	29	859	104	148	185	1,440
MAY 29, 1987	229	25	204	47	14	48	227	1,118	108	370	251	2,412

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

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Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

05/20/88	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	30,801
			TOTAL U.S.	227,428
		UNLEADED MGAS	DISTRICT 5 TOTAL	14,933
			TOTAL U.S.	144,332
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,855
			TOTAL U.S.	6,309

6/9/88

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 69 For Week Ended June 3, 1988 NO. 22

SUMMARY

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/03/88	Last Week Ending: 05/27/88	Last Year Week Ending: 06/05/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,998	13,646	13,067	352	931
Operable capacity	16,016	16,016	15,621	0	395
Percent operated	87.4	85.2	83.7		
Motor Gasoline					
Total motor gasoline production	6,889	7,010	7,062	-121	-173
Finished leaded motor gasoline production	1,359	1,225	1,711	134	-352
Finished unleaded motor gasoline production	5,530	5,785	5,351	-255	179
Total motor gasoline stocks	224,275	224,801	231,177	-526	-6,902
Finished leaded motor gasoline stocks	44,854	45,393	57,787	-539	-12,933
Finished unleaded motor gasoline stocks	143,355	143,378	134,268	-23	9,087
Jet Fuel Kerosine					
Jet fuel kerosine production	1,114	1,077	1,019	37	95
Jet fuel kerosine stocks	38,336	38,326	38,620	10	-284
Distillate Fuel Oil					
Distillate fuel oil production	3,098	2,873	2,619	225	479
Distillate fuel oil stocks	102,324	99,193	98,995	3,131	3,329
Residual Fuel Oil					
Residual fuel oil production	895	914	852	-19	43
Residual fuel oil stocks	43,105	42,518	41,018	587	2,087
Imports					
Crude oil imports	4,718	4,584	4,128	134	590
Product imports	2,023	1,568	1,553	455	470
Crude Oil Stocks					
Crude oil stocks	362,533	360,581	322,761	1,952	39,772
Crude Supply Balance	1,381				

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended June 3, 1988 NO. 22

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,517*	1,234*	1,243*	1,400	88.8*
Appal. No. 1	112	107	107	105	101.9
DISTRICT 1 TOTAL	1,629*	1,341*	1,350*	1,505	89.7*
Ind., Ill., Ky.	2,130	2,032	2,034	2,220	91.6
Minn., Wisc., Daks.	321	311	312	387	80.6
Okla., Kans., Mo.	796	713	713	720	99.0
DISTRICT 2 TOTAL	3,247	3,056	3,059	3,327	91.9
Inland Texas	575	484	488	569	85.8
Texas Gulf Coast	3,769	3,196	3,297	3,569	92.4
La. Gulf Coast	2,445	2,245	2,316	2,949	78.5
N. La. and Ark.	190	181	184	257	71.6
New Mexico	78	63	66	81	81.5
DISTRICT 3 TOTAL	7,057	6,169	6,351	7,425	85.5
DISTRICT 4 TOTAL	523	497	498	552	90.2
DISTRICT 5 TOTAL	2,763*	2,712*	2,740*	3,207	85.4*
TOTAL U.S.	15,219	13,775	13,998	16,016	87.4
TOTAL U.S. Weeks Ended:					
MAY 27, 1988	14,675*	13,463*	13,646*	16,016	85.2*
JUN. 5, 1987	13,997	12,884	13,067	15,621	83.7
DISTRICTS 1-4 Weeks Ended:					
JUN. 03, 1988	12,456	11,063	11,258	12,809	87.9
MAY 27, 1988	12,081*	10,854*	11,023*	12,809	86.1*
JUN. 5, 1987	11,481	10,449	10,597	12,409	85.4

* See Revisions on Page 7.

Week Ended June 3, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	545	52	493	27	57	304	121
Appal. No. 1	40	9	31	--	--	36	2
DISTRICT 1 TOTAL	585	61	524	27	57	340	123
Ind., Ill., Ky.	1,217	158	1,059	22	106	464	59
Minn., Wisc., Daks.	168	32	136	1	15	84	10
Okla., Kans., Mo.	448*	158	290*	11	36	192	--
DISTRICT 2 TOTAL	1,833*	348	1,485*	34	157	740	69
Inland Texas	267	76	191	35	35	110	18
Texas Gulf Coast	1,639	278	1,361	49	264	739	153
La. Gulf Coast	1,143	230	913	5	240	478	161
N. La. and Ark.	58	13	45	4	4	53	7
New Mexico	42	15	27	11	1	16	--
DISTRICT 3 TOTAL	3,149	612	2,537	104	544	1,396	339
DISTRICT 4 TOTAL	267	101	166	13	24	137	13
DISTRICT 5 TOTAL	1,055*	237	818*	51	332	485	351
TOTAL U.S.	6,889	1,359	5,530	229	1,114	3,098	895
TOTAL U.S. Weeks Ended:							
MAY 27, 1988	7,010*	1,225	5,785*	168	1,077	2,873	914
JUN. 5, 1987	7,062	1,711	5,351	218	1,019	2,619	852
DISTRICTS 1-4 Weeks Ended:							
JUN. 03, 1988	5,834	1,122	4,712	178	782	2,613	544
MAY 27, 1988	5,914*	983	4,931*	126	750	2,424	574
JUN. 5, 1987	5,852	1,399	4,453	167	727	2,214	516

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

Week Ended June 3, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,200	642	3,557	1	100	449	3,855	1,269	--
Central Atlantic	26,782*	3,811	18,826*	4,145*	499	4,425	16,347	13,020*	12,070
Lower Atlantic	31,616*	5,555	25,852*	209	620	4,650	14,694	3,564	564
DISTRICT 1 TOTAL	62,598*	10,008	48,235*	4,355*	1,219	9,524	34,896	17,853*	12,634
DISTRICT 2 TOTAL	62,185*	14,108	40,514*	7,563	1,163	7,996	27,741	3,361	15,655
DISTRICT 3 TOTAL	63,267*	11,894	37,307*	14,066	2,213	13,520	25,440	13,078	51,881
DISTRICT 4 TOTAL	6,764	2,008	2,675	2,081	355	784	2,810	458	2,400
DISTRICT 5 TOTAL	29,461*	6,836*	14,624*	8,001*	1,610	6,512	11,437*	8,355*	27,696*
TOTAL U.S.	224,275	44,854	143,355	36,066	6,560	38,336	102,324	43,105	110,266
TOTAL U.S. **Weeks Ended:**									
MAY 27, 1988	224,801*	45,393*	143,378*	36,030*	6,338	38,326	99,193*	42,518*	108,294*
JUN. 5, 1987	231,177	57,787	134,268	39,122	7,283	38,620	98,995	41,018	104,098
DISTRICTS 1-4 **Weeks Ended:**									
JUN. 03, 1988	194,814	38,018	128,731	28,065	4,950	31,824	90,887	34,750	82,570
MAY 27, 1988	194,952*	37,922	128,941*	28,089*	4,794	31,968	88,356	34,501*	81,316
JUN. 5, 1987	199,876	50,575	117,986	31,315	4,843	32,009	88,138	33,553	80,690

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy Jan. 1988	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 03, 1988	5,093.0	5,133.0	4,525	372	283,751
MAY 27, 1988	5,093.0	--	4,412*	732*	282,603*
MAY 20, 1988	5,093.0	--	5,855	660	282,164
MAY 13, 1988	5,093.0	--	4,469	746	284,206
DISTRICT 5 TOTAL					
JUN. 03, 1988	2,981.0	3,078.0	193	15	78,782 #
MAY 27, 1988	2,981.0	--	172	15	77,978
MAY 20, 1988	2,981.0	--	454	26	81,345
MAY 13, 1988	2,981.0	--	194	--	76,752

#INCLUDES 25,713 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUN. 03, 1988	8,074.0	8,211.0	4,718	387	362,533 #
MAY 27, 1988	8,074.0	--	4,584*	747*	360,581*
MAY 20, 1988	8,074.0	--	6,309	686	363,509
MAY 13, 1988	8,074.0	--	4,663	746	360,958
JUN. 5, 1987	8,336.0 a/	--	4,128	587	322,761

a/ DOE actual for May 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1987 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUN. 03, 1988	1,381	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 03, 1988	16,913	79,802	173,672	13,364	283,751	78,782 #	362,533 #
MAY 27, 1988	17,131*	80,148*	171,929*	13,395	282,603*	77,978	360,581*
JUN. 5, 1987	17,892	66,154	147,308	12,505	243,859	78,902	322,761

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 3, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	84	10	74	--	--	--	45	--	8	--	--	137
Central Atlantic	215	9	206	60	--	84	149	272	22	100	81	983
Lower Atlantic	--	--	--	--	--	--	--	145	--	--	--	145
DISTRICT 1 TOTAL												
JUN. 03, 1988	299	19	280	60	--	84	194	417	30	100	81	1,265
MAY 27, 1988	341	6	335	42	--	55	161	290	17	94	64	1,064
MAY 20, 1988	420	3	417	74	--	25	189	413	19	78	184	1,402
MAY 13, 1988	289	--	289	62	--	56	343	465	33	110	176	1,534
DISTRICTS 2-4 TOTAL												
JUN. 03, 1988	8	--	8	1	2	5	7	16	127	201	326	693
MAY 27, 1988	9	--	9	1	2	11	7	11	94	230	88	453
MAY 20, 1988	8	--	8	--	3	--	--	11	95	118	348	583
MAY 13, 1988	6	--	6	21	3	9	7	10	166	212	300	734
DISTRICT 5 TOTAL												
JUN. 03, 1988	7	--	7	6	--	9	2	7	34	--	--	65
MAY 27, 1988	11	--	11	4	--	9	15	5	6	1	--	51
MAY 20, 1988	19	--	19	21	--	--	3	20	6	--	47	116
MAY 13, 1988	17	--	17	11	--	10	2	8	5	3	--	56
TOTAL U.S.	314	19	295	67	2	98	203	440	191	301	407	2,023
TOTAL U.S. Weeks Ended:												
MAY 27, 1988	361	6	355	47	2	75	183	306	117	325	152	1,568
MAY 20, 1988	447	3	444	95	3	25	192	444	120	196	579	2,101
MAY 13, 1988	312	--	312	94	3	75	352	483	204	325	476	2,324
JUN. 5, 1987	314	35	279	55	12	40	222	435	101	265	109	1,553

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

05/27/88	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,398
			DISTRICT 1 TOTAL	1,506
			DISTRICT 5 TOTAL	2,594
			TOTAL U.S.	14,675
			DISTRICTS 1-4	12,081
		CRUDE OIL RUNS	EAST COAST	1,090
			DISTRICT 1 TOTAL	1,193
			DISTRICT 5 TOTAL	2,609
			TOTAL U.S.	13,463
			DISTRICTS 1-4	10,854
		INPUT TO CRUDE OIL	EAST COAST	1,095
			DISTRICT 1 TOTAL	1,199
			DISTRICT 5 TOTAL	2,623
			TOTAL U.S.	13,646
			DISTRICTS 1-4	11,023
		% OPERABLE	EAST COAST	78.2
			DISTRICT 1 TOTAL	79.7
			DISTRICT 5 TOTAL	81.8
			TOTAL U.S.	85.2
			DISTRICTS 1-4	86.1
	PAGE 2	TOTAL MGAS	OKLA., KANS., MO.	342
			DISTRICT 2 TOTAL	1,671
			DISTRICT 5 TOTAL	1,096
			TOTAL U.S.	7,010
			DISTRICTS 1-4	5,914
		UNLEADED MGAS	OKLA., KANS., MO.	263
			DISTRICT 2 TOTAL	1,418
			DISTRICT 5 TOTAL	854
			TOTAL U.S.	5,785
			DISTRICTS 1-4	4,931
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	26,913
			LOWER ATLANTIC	31,577
			DISTRICT 1 TOTAL	62,658
			DISTRICT 2 TOTAL	63,729
			DISTRICT 3 TOTAL	61,627
			DISTRICT 5 TOTAL	29,849
			TOTAL U.S.	224,801
			DISTRICTS 1-4	194,952
		LEADED MGAS	DISTRICT 5 TOTAL	7,471
			TOTAL U.S.	45,393
		UNLEADED MGAS	CENTRAL ATLANTIC	19,006
			LOWER ATLANTIC	25,511
			DISTRICT 1 TOTAL	48,193
			DISTRICT 2 TOTAL	41,250
			DISTRICT 3 TOTAL	36,783

API STATISTICAL BULLETIN
WEEK ENDED: JUN. 03, 1988

REVISIONS

			DISTRICT 5 TOTAL	14,437
			TOTAL U.S.	143,378
			DISTRICTS 1-4	128,941
		BLENDING COMPS	CENTRAL ATLANTIC	3,909
			DISTRICT 1 TOTAL	4,159
			DISTRICT 5 TOTAL	7,941
			TOTAL U.S.	36,030
			DISTRICTS 1-4	28,089
		DISTILLATE FUEL	DISTRICT 5 TOTAL	10,837
			TOTAL U.S.	99,193
		RESIDUAL FUEL	CENTRAL ATLANTIC	13,342
			DISTRICT 1 TOTAL	17,971
			DISTRICT 5 TOTAL	8,017
			TOTAL U.S.	42,518
			DISTRICTS 1-4	34,501
		UNFINISHED OILS	DISTRICT 5 TOTAL	26,978
			TOTAL U.S.	108,294
PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,412
			TOTAL U.S.	4,584
		CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	732
			TOTAL U.S.	747
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	282,603
			TOTAL U.S.	360,581
PAGE 4	B	TOTAL	PAD DISTRICT 1	17,131
			PAD DISTRICT 2	80,148
			PAD DISTRICT 3	171,929
			TOTAL PAD DISTRICTS 1-4	282,603
			TOTAL U.S.	360,581

6/16/88

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June 10, 1988

NOTICE

EXPLANATION OF CRUDE SUPPLY BALANCE FIGURE

Beginning with the June 3, 1988, the Weekly Statistical Bulletin contains a Crude Oil Supply Balance figure which is defined as the arithmetic difference, expressed in thousands of barrels per day, between those factors that make up the availability of crude oil (supply), i.e., estimated domestic crude oil production plus crude oil imports plus or minus the change in crude oil stocks; and those factors that convert or consume crude oil (disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates supply greater than disposition while a positive number indicates insufficient supply to balance.

American Petroleum Institute
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Washington, D.C. 20005

6/16/88

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 **For Week Ended** June 10, 1988 **NO.** 23

SUMMARY

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/10/88	Last Week Ending: 06/03/88	Last Year Week Ending: 06/12/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,892	14,035	13,104	-143	788
Operable capacity	16,016	16,016	15,621	0	395
Percent operated	86.7	87.6	83.9		
Motor Gasoline					
Total motor gasoline production	6,700	6,889	7,122	-189	-422
Finished leaded motor gasoline production	1,252	1,359	1,669	-107	-417
Finished unleaded motor gasoline production	5,448	5,530	5,453	-82	-5
Total motor gasoline stocks	222,075	224,048	232,624	-1,973	-10,549
Finished leaded motor gasoline stocks	44,280	44,854	56,325	-574	-12,045
Finished unleaded motor gasoline stocks	141,389	143,355	136,723	-1,966	4,666
Jet Fuel Kerosine					
Jet fuel kerosine production	1,160	1,114	1,081	46	79
Jet fuel kerosine stocks	39,222	38,336	38,756	886	466
Distillate Fuel Oil					
Distillate fuel oil production	2,939	3,098	2,713	-159	226
Distillate fuel oil stocks	106,592	102,531	99,095	4,061	7,497
Residual Fuel Oil					
Residual fuel oil production	873	895	801	-22	72
Residual fuel oil stocks	42,490	42,548	39,420	-58	3,070
Imports					
Crude oil imports	5,525	4,768	4,316	757	1,209
Product imports	1,577	2,053	1,419	-476	158
Crude Oil Stocks					
Crude oil stocks	360,236	361,568	322,172	-1,332	38,064
Crude Supply Balance	-50				

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 69 For Week Ended June 10, 1988 NO. 23

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,471*	1,209*	1,209*	1,400	86.4*
Appal. No. 1	96	93	94	105	89.5
DISTRICT 1 TOTAL	1,567*	1,302*	1,303*	1,505	86.6*
Ind., Ill., Ky.	2,128	2,037	2,056	2,220	92.6
Minn., Wisc., Daks.	329	326	326	387	84.2
Okla., Kans., Mo.	771	679	679	720	94.3
DISTRICT 2 TOTAL	3,228	3,042	3,061	3,327	92.0
Inland Texas	558	489	492	569	86.5
Texas Gulf Coast	3,631	3,230	3,323	3,569	93.1
La. Gulf Coast	2,323	2,223	2,292	2,949	77.7
N. La. and Ark.	186	183	186	257	72.4
New Mexico	103	83	86	81	106.2
DISTRICT 3 TOTAL	6,801	6,208	6,379	7,425	85.9
DISTRICT 4 TOTAL	503	486	490	552	88.8
DISTRICT 5 TOTAL	2,659*	2,627	2,659	3,207	82.9
TOTAL U.S.	14,758	13,665	13,892	16,016	86.7
TOTAL U.S. Weeks Ended:					
JUN. 3, 1988	15,147*	13,812*	14,035*	16,016	87.6*
JUN. 12, 1987	14,133	12,919	13,104	15,621	83.9
DISTRICTS 1-4 Weeks Ended:					
JUN. 10, 1988	12,099	11,038	11,233	12,809	87.7
JUN. 3, 1988	12,503*	11,100*	11,295*	12,809	88.2*
JUN. 12, 1987	11,651	10,534	10,704	12,409	86.3

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 10, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	608	52	556	42	72	316	129
Appal. No. 1	37	8	29	--	--	30	2
DISTRICT 1 TOTAL	645	60	585	42	72	346	131
Ind., Ill., Ky.	1,169	175	994	12	107	434	57
Minn., Wisc., Daks.	178	27	151	--	16	82	9
Okla., Kans., Mo.	356	120	236	7	36	181	--
DISTRICT 2 TOTAL	1,703	322	1,381	19	159	697	66
Inland Texas	214	54	160	26	26	90	14
Texas Gulf Coast	1,670	248	1,422	33	312	689	122
La. Gulf Coast	1,036	203	833	20	237	460	139
N. La. and Ark.	61	9	52	7	3	56	9
New Mexico	51	16	35	15	1	20	--
DISTRICT 3 TOTAL	3,032	530	2,502	101	579	1,315	284
DISTRICT 4 TOTAL	246	97	149	16	22	130	10
DISTRICT 5 TOTAL	1,074	243	831	32	328	451	382
TOTAL U.S.	6,700	1,252	5,448	210	1,160	2,939	873
TOTAL U.S. Weeks Ended:							
JUN. 3, 1988	6,889	1,359	5,530	229	1,114	3,098	895
JUN. 12, 1987	7,122	1,669	5,453	188	1,081	2,713	801
DISTRICTS 1-4 Weeks Ended:							
JUN. 10, 1988	5,626	1,009	4,617	178	832	2,488	491
JUN. 3, 1988	5,834	1,122	4,712	178	782	2,613	544
JUN. 12, 1987	5,977	1,362	4,615	144	784	2,302	504

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 10, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,468	669	3,798	1	95	371	3,825	1,277	--
Central Atlantic	26,043	3,677	18,205	4,161	577	4,806	18,198*	13,611*	12,189*
Lower Atlantic	32,334	5,709	26,326	299	647	4,821	14,614	3,124	565
DISTRICT 1 TOTAL	62,845	10,055	48,329	4,461	1,319	9,998	36,637*	18,012*	12,754*
DISTRICT 2 TOTAL	60,328	13,878	38,845	7,605	1,302	7,819	28,897	3,561	15,460
DISTRICT 3 TOTAL	63,845	11,658	37,849	14,338	2,213	13,938	26,444	12,573	53,021
DISTRICT 4 TOTAL	6,759	2,003	2,640	2,116	430	707	2,794	460	2,271
DISTRICT 5 TOTAL	28,298*	6,686	13,726	7,886*	1,496	6,760	11,820	7,884*	28,132
TOTAL U.S.	222,075	44,280	141,389	36,406	6,760	39,222	106,592	42,490	111,638
TOTAL U.S. Weeks Ended:									
JUN. 3, 1988	224,048*	44,854	143,355	35,839*	6,560	38,336	102,531*	42,548*	110,419*
JUN. 12, 1987	232,624	56,325	136,723	39,576	7,092	38,756	99,095	39,420	103,619
DISTRICTS 1-4 Weeks Ended:									
JUN. 10, 1988	193,777	37,594	127,663	28,520	5,264	32,462	94,772	34,606	83,506
JUN. 3, 1988	194,814	38,018	128,731	28,065	4,950	31,824	91,094*	34,617*	82,723*
JUN. 12, 1987	200,488	49,167	119,740	31,581	4,672	32,388	88,834	32,760	80,024

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Jan. 1988	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 10, 1988	5,072.0	5,133.0	5,482	755	285,099
JUN. 3, 1988	5,089.0*	--	4,575*	372	282,856*
MAY 27, 1988	5,089.0*	--	4,553*	732	282,603
MAY 20, 1988	5,089.0*	--	5,855	660	282,164
DISTRICT 5 TOTAL					
JUN. 10, 1988	3,164.0	3,078.0	43	26	75,137 #
JUN. 3, 1988	3,102.0*	--	193	15	78,712*
MAY 27, 1988	3,102.0*	--	172	15	77,978
MAY 20, 1988	3,102.0*	--	454	26	81,345

#INCLUDES 22,936 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUN. 10, 1988	8,236.0	8,211.0	5,525	781	360,236 #
JUN. 3, 1988	8,191.0*	--	4,768*	387	361,568*
MAY 27, 1988	8,191.0*	--	4,725*	747	360,581
MAY 20, 1988	8,191.0*	--	6,309	686	363,509
JUN. 12, 1987	8,279.0 a/	--	4,316	711	322,172

a/ DOE actual for June 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages Absolute	1987 Averages Positive	1987 Averages Negative
JUN. 10, 1988	-50	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 10, 1988	16,523	80,267	174,884	13,425	285,099	75,137 #	360,236 #
JUN. 3, 1988	16,913	79,802	172,777*	13,364	282,856*	78,712*	361,568*
JUN. 12, 1987	19,554	65,082	148,732	12,243	245,611	76,561	322,172

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[1] See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 10, 1988

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	--	--	--	40	--	61	--	--	101
Central Atlantic	--	--	--	35	--	43	4	255*	5	108	46	496*
Lower Atlantic	221	7	214	--	--	--	11	132	--	--	19	383
DISTRICT 1 TOTAL												
JUN. 10, 1988	221	7	214	35	--	43	55	387	66	108	65	980
JUN. 3, 1988	299	19	280	60	--	84	194	447*	30	100	81	1,295*
MAY 27, 1988	341	6	335	42	--	55	161	290	17	94	64	1,064
MAY 20, 1988	420	3	417	74	--	25	189	413	19	78	184	1,402
DISTRICTS 2-4 TOTAL												
JUN. 10, 1988	6	--	6	1	2	11	2	14	110	263	157	566
JUN. 3, 1988	8	--	8	1	2	5	7	16	127	201	326	693
MAY 27, 1988	9	--	9	1	2	11	7	11	94	230	88	453
MAY 20, 1988	8	--	8	--	3	--	--	11	95	118	348	583
DISTRICT 5 TOTAL												
JUN. 10, 1988	4	--	4	4	--	9	1	6	6	1	--	31
JUN. 3, 1988	7	--	7	6	--	9	2	7	34	--	--	65
MAY 27, 1988	11	--	11	4	--	9	15	5	6	1	--	51
MAY 20, 1988	19	--	19	21	--	--	3	20	6	--	47	116
TOTAL U.S.	231	7	224	40	2	63	58	407	182	372	222	1,577
TOTAL U.S. Weeks Ended:												
JUN. 3, 1988	314	19	295	67	2	98	203	470*	191	301	407	2,053*
MAY 27, 1988	361	6	355	47	2	75	183	306	117	325	152	1,568
MAY 20, 1988	447	3	444	95	3	25	192	444	120	196	579	2,101
JUN. 12, 1987	224	38	186	40	12	18	167	228	91	383	256	1,419

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	MAY 1988	APRIL 1988 r/	JAN 1988
Florida	22.0	22.0	23.0
New York-Pennsylvania	8.0	8.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	7.0	7.0	7.0
Illinois	65.0	65.0	66.0
Indiana	9.0	9.0	9.0
Kansas	154.0	154.0	153.0
Kentucky	13.0	13.0	13.0
Michigan	65.0	65.0	67.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	15.0	15.0	15.0
Ohio	31.0	31.0	29.0
Oklahoma	354.0	353.0	353.0
North Dakota	108.0	108.0	108.0
South Dakota	5.0	5.0	5.0
Alabama	55.0	56.0	59.0
Arkansas	34.0	35.0	36.0
Mississippi	74.0	75.0	76.0
New Mexico-So. East	174.0	174.0	176.0
New Mexico-Other	18.0	18.0	16.0
North Louisiana	64.0	65.0	65.0
South Louisiana	1,161.0	1,166.0	1,154.0
Total Louisiana	1,225.0	1,231.0	1,219.0
Texas			
District 1	58.0	58.0	59.0
District 2	71.0	71.0	70.0
District 3	241.0	245.0	265.0
District 4	68.0	70.0	77.0
District 5	38.0	38.0	36.0
District 6, East Texas	113.0	112.0	115.0
Other	92.0	93.0	90.0
District 7-B	88.0	87.0	89.0
District 7-C	90.0	86.0	90.0
District 8 and 8-A	1,110.0	1,116.0	1,114.0
District 9	87.0	88.0	88.0
District 10	45.0	44.0	42.0
Total Texas	2,101.0	2,108.0	2,134.0
Colorado	75.0	76.0	79.0
Montana	64.0	65.0	65.0
Utah	93.0	94.0	94.0
Wyoming	318.0	318.0	321.0
Total Districts 1-4	5,089.0	5,107.0	5,133.0
Alaska	2,016.0	1,986.0	1,999.0
Arizona	0.0	0.0	0.0
California	1,078.0	1,080.0	1,071.0
Nevada	8.0	8.0	8.0
Total District 5	3,102.0	3,074.0	3,078.0
TOTAL U.S.	8,191.0	8,181.0 r/	8,211.0

r/ Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 55.8% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.9% of total U.S. production in April.

API STATISTICAL BULLETIN
WEEK ENDED: JUN. 10, 1988

REVISIONS

05/27/88	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,553
				TOTAL U.S.	4,725
06/03/88	PAGE 1		TOTAL REFINERY INPUT	EAST COAST	1,564
				DISTRICT 1 TOTAL	1,676
				DISTRICT 5 TOTAL	2,644
				TOTAL U.S.	15,147
				DISTRICTS 1-4	12,503
			CRUDE OIL RUNS	EAST COAST	1,271
				DISTRICT 1 TOTAL	1,378
				TOTAL U.S.	13,812
				DISTRICTS 1-4	11,100
			INPUT TO CRUDE OIL	EAST COAST	1,280
				DISTRICT 1 TOTAL	1,387
				TOTAL U.S.	14,035
				DISTRICTS 1-4	11,295
			% OPERABLE	EAST COAST	91.4
				DISTRICT 1 TOTAL	92.2
				TOTAL U.S.	87.6
				DISTRICTS 1-4	88.2
	PAGE 3		TOTAL MGAS	DISTRICT 5 TOTAL	29,234
				TOTAL U.S.	224,048
			BLENDING COMPS	DISTRICT 5 TOTAL	7,774
				TOTAL U.S.	35,839
			DISTILLATE FUEL	CENTRAL ATLANTIC	16,554
				DISTRICT 1 TOTAL	35,103
				TOTAL U.S.	102,531
				DISTRICTS 1-4	91,094
			RESIDUAL FUEL	CENTRAL ATLANTIC	12,887
				DISTRICT 1 TOTAL	17,720
				DISTRICT 5 TOTAL	7,931
				TOTAL U.S.	42,548
				DISTRICTS 1-4	34,617
			UNFINISHED OILS	CENTRAL ATLANTIC	12,223
				DISTRICT 1 TOTAL	12,787
				TOTAL U.S.	110,419
				DISTRICTS 1-4	82,723
	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,575
				TOTAL U.S.	4,768
			CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	282,856
				DISTRICT 5 TOTAL	78,712
				TOTAL U.S.	361,568

API STATISTICAL BULLETIN
WEEK ENDED: JUN. 10, 1988

REVISIONS

PAGE 4 B	TOTAL	PAD DISTRICT 3	172,777
		TOTAL PAD DISTRICTS 1-4	282,856
		PAD DISTRICT 5	78,712
		TOTAL U.S.	361,568
PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	302
		DISTRICT 1 TOTAL	447
		TOTAL U.S.	470
	TOTAL	CENTRAL ATLANTIC	1,013
		DISTRICT 1 TOTAL	1,295
		TOTAL U.S.	2,053

6/24/88

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 **For Week Ended** June 17, 1988 **NO.** 24

SUMMARY

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/17/88	Last Week Ending: 06/10/88	Last Year Week Ending: 06/19/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,585	13,909	13,262	-324	323
Operable capacity	16,016	16,016	15,621	0	395
Percent operated	84.8	86.8	84.9		
Motor Gasoline					
Total motor gasoline production	7,002	6,700	6,913	302	89
Finished leaded motor gasoline production	1,366	1,252	1,736	114	-370
Finished unleaded motor gasoline production	5,636	5,448	5,177	188	459
Total motor gasoline stocks	222,351	222,132	230,407	219	-8,056
Finished leaded motor gasoline stocks	44,303	44,280	56,384	23	-12,081
Finished unleaded motor gasoline stocks	141,900	141,337	134,906	563	6,994
Jet Fuel Kerosine					
Jet fuel kerosine production	1,134	1,160	1,088	-26	46
Jet fuel kerosine stocks	38,129	39,222	39,769	-1,093	-1,640
Distillate Fuel Oil					
Distillate fuel oil production	2,826	2,939	2,669	-113	157
Distillate fuel oil stocks	108,525	106,592	101,886	1,933	6,639
Residual Fuel Oil					
Residual fuel oil production	838	873	880	-35	-42
Residual fuel oil stocks	41,498	42,490	38,632	-992	2,866
Imports					
Crude oil imports	5,390	5,583	5,529	-193	-139
Product imports	1,576	1,606	2,160	-30	-584
Crude Oil Stocks					
Crude oil stocks	364,194	360,769	324,079	3,425	40,115
Crude Supply Balance	489				

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 **For Week Ended** June 17, 1988 **NO.** 24

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,479	1,207	1,215	1,400	86.8
Appal. No. 1	106	103	104	105	99.0
DISTRICT 1 TOTAL	1,585	1,310	1,319	1,505	87.6
Ind., Ill., Ky.	2,104	1,968	1,986	2,220	89.5
Minn., Wisc., Daks.	326	323	323	387	83.5
Okla., Kans., Mo.	795	704	707	720	98.2
DISTRICT 2 TOTAL	3,225	2,995	3,016	3,327	90.7
Inland Texas	574	494	496	569	87.2
Texas Gulf Coast	3,539*	3,041*	3,148*	3,569	88.2*
La. Gulf Coast	2,344	2,127	2,197	2,949	74.5
N. La. and Ark.	196	191	194	257	75.5
New Mexico	84	62	62	81	76.5
DISTRICT 3 TOTAL	6,737*	5,915*	6,097*	7,425	82.1*
DISTRICT 4 TOTAL	518	495	498	552	90.2
DISTRICT 5 TOTAL	2,655*	2,635	2,655	3,207	82.8
TOTAL U.S.	14,720	13,350	13,585	16,016	84.8
TOTAL U.S. Weeks Ended:					
JUN. 10, 1988	14,775*	13,694*	13,909*	16,016	86.8*
JUN. 19, 1987	14,287	13,098	13,262	15,621	84.9
DISTRICTS 1-4 Weeks Ended:					
JUN. 17, 1988	12,065	10,715	10,930	12,809	85.3
JUN. 10, 1988	12,132*	11,067*	11,250*	12,809	87.8*
JUN. 19, 1987	11,773	10,685	10,841	12,409	87.4

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 17, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	646	65	581	20	70	303	128
Appal. No. 1	39	6	33	--	--	32	2
DISTRICT 1 TOTAL	685	71	614	20	70	335	130
Ind., Ill., Ky.	1,191	189	1,002	11	125	421	45
Minn., Wisc., Daks.	173	33	140	--	14	73	7
Okla., Kans., Mo.	416	123	293	5	39	201	--
DISTRICT 2 TOTAL	1,780	345	1,435	16	178	695	52
Inland Texas	283	78	205	30	36	113	14
Texas Gulf Coast	1,542	200	1,342	42	238	613	135
La. Gulf Coast	1,153	244	909	13	242	436	139
N. La. and Ark.	69	14	55	6	5	55	8
New Mexico	42	15	27	9	1	18	--
DISTRICT 3 TOTAL	3,089	551	2,538	100	522	1,235	296
DISTRICT 4 TOTAL	278	108	170	16	27	128	10
DISTRICT 5 TOTAL	1,170	291	879	44	337	433	350
TOTAL U.S.	7,002	1,366	5,636	196	1,134	2,826	838
TOTAL U.S. Weeks Ended:							
JUN. 10, 1988	6,700	1,252	5,448	210	1,160	2,939	873
JUN. 19, 1987	6,913	1,736	5,177	208	1,088	2,669	880
DISTRICTS 1-4 Weeks Ended:							
JUN. 17, 1988	5,832	1,075	4,757	152	797	2,393	488
JUN. 10, 1988	5,626	1,009	4,617	178	832	2,488	491
JUN. 19, 1987	5,781	1,436	4,345	152	773	2,246	550

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 17, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,695	569	3,125	1	89	431	3,989	1,111	--
Central Atlantic	26,018	3,809	18,178	4,031	617	4,626	19,577	13,335	12,059
Lower Atlantic	33,575*	6,144	27,118*	313	650	4,900	14,352	3,146	591
DISTRICT 1 TOTAL	63,288*	10,522	48,421*	4,345	1,356	9,957	37,918	17,592	12,650
DISTRICT 2 TOTAL	61,018	14,211	39,418	7,389	1,361	8,169	29,125	3,702	15,547
DISTRICT 3 TOTAL	63,339	10,965	37,822	14,552	2,466	12,465	26,220	12,430	53,625*
DISTRICT 4 TOTAL	6,674	1,988	2,683	2,003	387	789	3,118	464	2,216
DISTRICT 5 TOTAL	28,032*	6,617	13,556*	7,859*	1,278	6,749	12,144	7,310	28,756
TOTAL U.S.	222,351	44,303	141,900	36,148	6,848	38,129	108,525	41,498	112,794
TOTAL U.S. **Weeks Ended:**									
JUN. 10, 1988	222,132*	44,280	141,337*	36,515*	6,760	39,222	106,592	42,490	111,738*
JUN. 19, 1987	230,407	56,384	134,906	39,117	6,431	39,769	101,886	38,632	103,386
DISTRICTS 1-4 **Weeks Ended:**									
JUN. 17, 1988	194,319	37,686	128,344	28,289	5,570	31,380	96,381	34,188	84,038
JUN. 10, 1988	193,624*	37,594	127,510*	28,520	5,264	32,462	94,772	34,606	83,606*
JUN. 19, 1987	198,713	49,367	117,806	31,540	4,641	33,532	91,420	32,042	80,098

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Jan. 1988	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 17, 1988	5,072.0	5,133.0	4,972	686	285,246
JUN. 10, 1988	5,072.0	--	5,540*	765*	285,099
JUN. 3, 1988	5,089.0	--	4,637*	372	282,856
MAY 27, 1988	5,089.0	--	4,553	732	282,603
DISTRICT 5 TOTAL					
JUN. 17, 1988	3,164.0	3,078.0	418	15	78,948 #
JUN. 10, 1988	3,164.0	--	43	26	75,670*
JUN. 3, 1988	3,102.0	--	193	15	78,712
MAY 27, 1988	3,102.0	--	172	15	77,978
#INCLUDES 25,518 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JUN. 17, 1988	8,236.0	8,211.0	5,390	701	364,194 #
JUN. 10, 1988	8,236.0	--	5,583*	791*	360,769*
JUN. 3, 1988	8,191.0	--	4,830*	387	361,568
MAY 27, 1988	8,191.0	--	4,725	747	360,581
JUN. 19, 1987	8,279.0 a/	--	5,529	521	324,079

a/ DOE actual for June 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1987 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUN. 17, 1988	489	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 17, 1988	15,283	80,684	175,571	13,708	285,246	78,948 #	364,194 #
JUN. 10, 1988	16,523	80,267	174,884	13,425	285,099	75,670*	360,769*
JUN. 19, 1987	17,851	65,259	149,547	12,006	244,663	79,416	324,079

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	84	--	84	--	--	--	53*	7	--	--	--	144*
Central Atlantic	122	28	94	62	--	72	127	269	25	149	40	866
Lower Atlantic	--	--	--	--	--	--	70	109	--	--	--	179
DISTRICT 1 TOTAL												
JUN. 17, 1988	206	28	178	62	--	72	250	385	25	149	40	1,189
JUN. 10, 1988	221	7	214	35	--	43	84*	387	66	108	65	1,009*
JUN. 3, 1988	299	19	280	60	--	84	194	447	30	100	81	1,295
MAY 27, 1988	341	6	335	42	--	55	161	290	17	94	64	1,064
DISTRICTS 2-4 TOTAL												
JUN. 17, 1988	6	--	6	34	2	9	10	15	70	189	6	341
JUN. 10, 1988	6	--	6	1	2	11	2	14	110	263	157	566
JUN. 3, 1988	8	--	8	1	2	5	7	16	127	201	326	693
MAY 27, 1988	9	--	9	1	2	11	7	11	94	230	88	453
DISTRICT 5 TOTAL												
JUN. 17, 1988	4	--	4	--	--	7	2	28	5	--	--	46
JUN. 10, 1988	4	--	4	4	--	9	1	6	6	1	--	31
JUN. 3, 1988	7	--	7	6	--	9	2	7	34	--	--	65
MAY 27, 1988	11	--	11	4	--	9	15	5	6	1	--	51
TOTAL U.S.	216	28	188	96	2	88	262	428	100	338	46	1,576
TOTAL U.S. Weeks Ended:												
JUN. 10, 1988	231	7	224	40	2	63	87*	407	182	372	222	1,606*
JUN. 3, 1988	314	19	295	67	2	98	203	470	191	301	407	2,053
MAY 27, 1988	361	6	355	47	2	75	183	306	117	325	152	1,568
JUN. 19, 1987	559	101	458	75	12	60	81	606	101	265	401	2,160

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
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Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

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API STATISTICAL BULLETIN
WEEK ENDED: JUN. 17, 1988

REVISIONS

06/03/88	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,637
			TOTAL U.S.	4,830
06/10/88	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,664
			DISTRICT 3 TOTAL	6,834
			DISTRICT 5 TOTAL	2,643
			TOTAL U.S.	14,775
			DISTRICTS 1-4	12,132
		CRUDE OIL RUNS	TEXAS GULF COAST	3,259
			DISTRICT 3 TOTAL	6,237
			TOTAL U.S.	13,694
			DISTRICTS 1-4	11,067
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,340
			DISTRICT 3 TOTAL	6,396
			TOTAL U.S.	13,909
			DISTRICTS 1-4	11,250
		% OPERABLE	TEXAS GULF COAST	93.6
			DISTRICT 3 TOTAL	86.1
			TOTAL U.S.	86.8
			DISTRICTS 1-4	87.8
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	32,181
			DISTRICT 1 TOTAL	62,692
			DISTRICT 5 TOTAL	28,508
			TOTAL U.S.	222,132
			DISTRICTS 1-4	193,624
		UNLEADED MGAS	LOWER ATLANTIC	26,173
			DISTRICT 1 TOTAL	48,176
			DISTRICT 5 TOTAL	13,827
			TOTAL U.S.	141,337
			DISTRICTS 1-4	127,510
		BLENDING COMPS	DISTRICT 5 TOTAL	7,995
			TOTAL U.S.	36,515
		UNFINISHED OILS	DISTRICT 3 TOTAL	53,121
			TOTAL U.S.	111,738
			DISTRICTS 1-4	83,606
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,540
			TOTAL U.S.	5,583
		CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	765
			TOTAL U.S.	791
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	75,670
			TOTAL U.S.	360,769
	PAGE 4 B	TOTAL	PAD DISTRICT 5	75,[illegible]
			TOTAL U.S.	36[illegible]

API STATISTICAL BULLETIN
WEEK ENDED: JUN. 17, 1988

REVISIONS

PAGE 5	DISTILLATE (INC. NO. 4)	NEW ENGLAND	69
		DISTRICT 1 TOTAL	84
		TOTAL U.S.	87
	TOTAL	NEW ENGLAND	130
		DISTRICT 1 TOTAL	1,009
		TOTAL U.S.	1,606

6/30/88 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 69 For Week Ended June 24, 1988 NO. 25

SUMMARY

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/24/88	Last Week Ending: 06/17/88	Last Year Week Ending: 06/26/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,797	13,585	13,429	212	368
Operable capacity	16,016	16,016	15,621	0	395
Percent operated	86.1	84.8	86.0		
Motor Gasoline					
Total motor gasoline production	7,044	6,987	7,277	57	-233
Finished leaded motor gasoline production	1,484	1,366	1,880	118	-396
Finished unleaded motor gasoline production	5,560	5,621	5,397	-61	163
Total motor gasoline stocks	214,392	221,659	230,930	-7,267	-16,538
Finished leaded motor gasoline stocks	44,019	44,303	56,677	-284	-12,658
Finished unleaded motor gasoline stocks	134,876	141,208	135,638	-6,332	-762
Jet Fuel Kerosine					
Jet fuel kerosine production	1,170	1,134	1,004	36	166
Jet fuel kerosine stocks	39,110	37,847	38,050	1,263	1,060
Distillate Fuel Oil					
Distillate fuel oil production	2,776	2,826	2,863	-50	-87
Distillate fuel oil stocks	109,401	108,823	102,507	578	6,894
Residual Fuel Oil					
Residual fuel oil production	900	838	871	62	29
Residual fuel oil stocks	41,084	41,498	37,901	-414	3,183
Imports					
Crude oil imports	4,184	5,390	5,278	-1,206	-1,094
Product imports	2,135	1,576	2,225	559	-90
Crude Oil Stocks					
Crude oil stocks	358,799	364,816	325,577	-6,017	33,222
Crude Supply Balance	561				

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended June 24, 1988 NO. 25

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,492	1,228	1,236	1,400	88.3
Appal. No. 1	104	102	103	105	98.1
DISTRICT 1 TOTAL	1,596	1,330	1,339	1,505	89.0
Ind., Ill., Ky.	2,034	1,968	1,968	2,220	88.6
Minn., Wisc., Daks.	316	315	315	387	81.4
Okla., Kans., Mo.	768	717	717	720	99.6
DISTRICT 2 TOTAL	3,118	3,000	3,000	3,327	90.2
Inland Texas	576	504	509	569	89.5
Texas Gulf Coast	3,560	3,116	3,205	3,569	89.8
La. Gulf Coast	2,233	2,145	2,203	2,949	74.7
N. La. and Ark.	203	190	193	257	75.1
New Mexico	85	67	70	81	86.4
DISTRICT 3 TOTAL	6,657	6,022	6,180	7,425	83.2
DISTRICT 4 TOTAL	514	490	492	552	89.1
DISTRICT 5 TOTAL	2,824	2,763	2,786	3,207	86.9
TOTAL U.S.	14,709	13,605	13,797	16,016	86.1
TOTAL U.S. Weeks Ended:					
JUN. 17, 1988	14,720	13,350	13,585	16,016	84.8
JUN. 26, 1987	14,637	13,345	13,429	15,621	86.0
DISTRICTS 1-4 Weeks Ended:					
JUN. 24, 1988	11,885	10,842	11,011	12,809	86.0
JUN. 17, 1988	12,065	10,715	10,930	12,809	85.3
JUN. 26, 1987	11,974	10,797	10,881	12,409	87.7

API WEEKLY STATISTICAL BULLETIN

Week Ended June 24, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	669	75	594	20	84	278	112
Appal. No. 1	36	8	28	--	--	33	3
DISTRICT 1 TOTAL	705	83	622	20	84	311	115
Ind., Ill., Ky.	1,109*	186	923*	18	107	418	59
Minn., Wisc., Daks.	166	55	111	2	15	78	10
Okla., Kans., Mo.	399	142	257	7	31	185	1
DISTRICT 2 TOTAL	1,674*	383	1,291*	27	153	681	70
Inland Texas	283	78	205	26	38	117	15
Texas Gulf Coast	1,665	301	1,364	22	289	608	137
La. Gulf Coast	1,192	230	962	12	238	444	146
N. La. and Ark.	59	12	47	6	6	55	9
New Mexico	40	13	27	10	1	18	--
DISTRICT 3 TOTAL	3,239	634	2,605	76	572	1,242	307
DISTRICT 4 TOTAL	262	94	168	10	24	134	11
DISTRICT 5 TOTAL	1,164	290	874	37	337	408	397
TOTAL U.S.	7,044	1,484	5,560	170	1,170	2,776	900
TOTAL U.S. Weeks Ended:							
JUN. 17, 1988	6,987*	1,366	5,621*	196	1,134	2,826	838
JUN. 26, 1987	7,277	1,880	5,397	183	1,004	2,863	871
DISTRICTS 1-4 Weeks Ended:							
JUN. 24, 1988	5,880	1,194	4,686	133	833	2,368	503
JUN. 17, 1988	5,817*	1,075	4,742*	152	797	2,393	488
JUN. 26, 1987	6,050	1,509	4,541	146	735	2,418	524

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,945	561	3,383	1	74	517	4,012	1,139	--
Central Atlantic	25,329	3,716	17,486	4,127	530	4,888	20,096	12,814	11,852
Lower Atlantic	31,539	6,013	25,230	296	642	4,746	14,290	2,940	604
DISTRICT 1 TOTAL	60,813	10,290	46,099	4,424	1,246	10,151	38,398	16,893	12,456
DISTRICT 2 TOTAL	58,085*	14,364	36,813*	6,908	1,434	7,490	27,946*	3,712	15,987
DISTRICT 3 TOTAL	61,388*	10,969	36,313*	14,106	2,042	13,704*	27,554*	13,089	53,438
DISTRICT 4 TOTAL	6,441	2,038	2,619	1,784	366	816	3,196	503	2,208
DISTRICT 5 TOTAL	27,665	6,358	13,032	8,275	1,485	6,949	12,307	6,887	28,268*
TOTAL U.S.	214,392	44,019	134,876	35,497	6,573	39,110	109,401	41,084	112,357
TOTAL U.S. Weeks Ended:									
JUN. 17, 1988	221,659*	44,303	141,208*	36,148	6,848	37,847*	108,823*	41,498	112,641*
JUN. 26, 1987	230,930	56,677	135,638	38,615	7,171	38,050	102,507	37,901	102,768
DISTRICTS 1-4 Weeks Ended:									
JUN. 24, 1988	186,727	37,661	121,844	27,222	5,088	32,161	97,094	34,197	84,089
JUN. 17, 1988	193,627*	37,686	127,652*	28,289	5,570	31,098*	96,679*	34,188	84,038
JUN. 26, 1987	198,202	48,844	118,458	30,900	5,001	32,003	92,267	31,099	79,737

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Feb. 1988	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 24, 1988	5,072.0	5,193.0	4,091	693	280,473
JUN. 17, 1988	5,072.0	--	4,972	686	285,246
JUN. 10, 1988	5,072.0	--	5,540	765	285,099
JUN. 3, 1988	5,089.0	--	4,637	372	282,856
DISTRICT 5 TOTAL					
JUN. 24, 1988	3,164.0	3,145.0	93	15	78,326 #
JUN. 17, 1988	3,164.0	--	418	15	79,570*
JUN. 10, 1988	3,164.0	--	43	26	75,670
JUN. 3, 1988	3,102.0	--.	193	15	78,712
TOTAL U.S.					
JUN. 24, 1988	8,236.0	8,338.0	4,184	708	358,799 #
JUN. 17, 1988	8,236.0	--	5,390	701	364,816*
JUN. 10, 1988	8,236.0	--	5,583	791	360,769
JUN. 3, 1988	8,191.0	--	4,830	387	361,568
JUN. 26, 1987	8,279.0 a/	--	5,278	439	325,577

#INCLUDES 23,239 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for June 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages Absolute	1987 Averages Positive	1987 Averages Negative
JUN. 24, 1988	561	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 24, 1988	16,225	82,337	168,632	13,279	280,473	78,326 #	358,799 #
JUN. 17, 1988	15,283	80,684	175,571	13,708	285,246	79,570*	364,816*
JUN. 26, 1987	18,003	65,865	154,422	11,797	250,087	75,490	325,577

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 24, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	112	--	112	--	--	--	30	3	3	--	89	237
Central Atlantic	129	--	129	80	--	98	242	211	7	153	--	920
Lower Atlantic	174	16	158	--	--	--	59	101	--	--	8	342
DISTRICT 1 TOTAL												
JUN. 24, 1988	415	16	399	80	--	98	331	315	10	153	97	1,499
JUN. 17, 1988	206	28	178	62	--	72	250	385	25	149	40	1,189
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JUN. 24, 1988	17	--	17	--	3	13	22	37	73	223	200	588
JUN. 17, 1988	6	--	6	34	2	9	10	15	70	189	6	341
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JUN. 3, 1988	8	--	8	1	2	5	7	16	127	201	326	693
DISTRICT 5 TOTAL												
JUN. 24, 1988	24	--	24	2	--	12	4	4	2	--	--	48
JUN. 17, 1988	4	--	4	--	--	7	2	28	5	--	--	46
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JUN. 3, 1988	7	--	7	6	--	9	2	7	34	--	--	65
TOTAL U.S.	456	16	440	82	3	123	357	356	85	376	297	2,135
TOTAL U.S. Weeks Ended:												
JUN. 17, 1988	216	28	188	96	2	88	262	428	100	338	46	1,576
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JUN. 26, 1987	428	73	355	42	16	9	451	463	181	229	406	2,225

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API STATISTICAL BULLETIN
WEEK ENDED: JUN. 24, 1988

REVISIONS

06/17/88	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,176
			DISTRICT 2 TOTAL	1,765
			TOTAL U.S.	6,987
			DISTRICTS 1-4	5,817
		UNLEADED MGAS	IND., ILL., KY	987
			DISTRICT 2 TOTAL	1,420
			TOTAL U.S.	5,621
			DISTRICTS 1-4	4,742
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	60,485
			DISTRICT 3 TOTAL	63,180
			TOTAL U.S.	221,659
			DISTRICTS 1-4	193,627
		UNLEADED MGAS	DISTRICT 2 TOTAL	38,885
			DISTRICT 3 TOTAL	37,663
			TOTAL U.S.	141,208
			DISTRICTS 1-4	127,652
		KEROSINE JET	DISTRICT 3 TOTAL	12,183
			TOTAL U.S.	37,847
			DISTRICTS 1-4	31,098
		DISTILLATE FUEL	DISTRICT 2 TOTAL	29,226
			DISTRICT 3 TOTAL	26,417
			TOTAL U.S.	108,823
			DISTRICTS 1-4	96,679
		UNFINISHED OILS	DISTRICT 5 TOTAL	28,603
			TOTAL U.S.	112,641
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	79,570
			TOTAL U.S.	364,816
	PAGE 4 B	TOTAL	PAD DISTRICT 5	79,570
			TOTAL U.S.	364,816

7/11/88

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 69 For Week Ended July 1, 1988 NO. 26

SUMMARY

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/01/88	Last Week Ending: 06/24/88	Last Year Week Ending: 07/03/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,691	13,797	13,576	-106	115
Operable capacity	16,016	16,016	15,621	0	395
Percent operated	85.5	86.1	86.9		
Motor Gasoline					
Total motor gasoline production	6,852	7,010	7,083	-158	-231
Finished leaded motor gasoline production	1,220	1,471	1,610	-251	-390
Finished unleaded motor gasoline production	5,632	5,539	5,473	93	159
Total motor gasoline stocks	209,725	214,957	230,969	-5,232	-21,244
Finished leaded motor gasoline stocks	42,655	44,019	56,615	-1,364	-13,960
Finished unleaded motor gasoline stocks	132,074	135,441	135,680	-3,367	-3,606
Jet Fuel Kerosine					
Jet fuel kerosine production	1,070	1,170	1,028	-100	42
Jet fuel kerosine stocks	38,813	39,454	38,016	-641	797
Distillate Fuel Oil					
Distillate fuel oil production	2,931	2,776	2,788	155	143
Distillate fuel oil stocks	111,314	110,024	104,267	1,290	7,047
Residual Fuel Oil					
Residual fuel oil production	836	900	916	-64	-80
Residual fuel oil stocks	41,113	41,084	39,458	29	1,655
Imports					
Crude oil imports	5,447	4,230	4,648	1,217	799
Product imports	2,128	2,135	1,994	-7	134
Crude Oil Stocks					
Crude oil stocks	358,772	358,226	323,932	546	34,840
Crude Supply Balance	121				

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended July 1, 1988 NO. 26

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,600	1,267	1,281	1,400	91.5
Appal. No. 1	109	106	106	105	101.0
DISTRICT 1 TOTAL	1,709	1,373	1,387	1,505	92.2
Ind., Ill., Ky.	2,082	1,932	1,932	2,220	87.0
Minn., Wisc., Daks.	326	325	325	387	84.0
Okla., Kans., Mo.	765	717	719	720	99.9
DISTRICT 2 TOTAL	3,173	2,974	2,976	3,327	89.4
Inland Texas	587	507	511	569	89.8
Texas Gulf Coast	3,359	3,100	3,183	3,569	89.2
La. Gulf Coast	2,290*	2,138*	2,190*	2,949	74.3*
N. La. and Ark.	203	190	194	257	75.5
New Mexico	83	70	73	81	90.1
DISTRICT 3 TOTAL	6,522*	6,005*	6,151*	7,425	82.8*
DISTRICT 4 TOTAL	507	490	494	552	89.5
DISTRICT 5 TOTAL	2,759*	2,648	2,683	3,207	83.7
TOTAL U.S.	14,670	13,490	13,691	16,016	85.5
TOTAL U.S. Weeks Ended:					
JUN. 24, 1988	14,745*	13,605*	13,797*	16,016	86.1*
JUL. 3, 1987	14,733	13,320	13,576	15,621	86.9
DISTRICTS 1-4 Weeks Ended:					
JUL. 01, 1988	11,911	10,842	11,008	12,809	85.9
JUN. 24, 1988	11,885*	10,842*	11,011*	12,809	86.0*
JUL. 3, 1987	12,196	10,788	11,039	12,409	89.0

* See Revisions on Page 7.

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	691	62	629	19	61	313	153
Appal. No. 1	40	5	35	--	--	34	3
DISTRICT 1 TOTAL	731	67	664	19	61	347	156
Ind., Ill., Ky.	1,180	164	1,016	14	107	414	44
Minn., Wisc., Daks.	171	38	133	1	14	91	8
Okla., Kans., Mo.	372	126	246	3	48	183	4
DISTRICT 2 TOTAL	1,723	328	1,395	18	169	688	56
Inland Texas	288	79	209	28	36	123	13
Texas Gulf Coast	1,504*	191*	1,313*	29	230	686	124
La. Gulf Coast	1,074	194	880	25	230	469	129
N. La. and Ark.	62	18	44	3	5	56	7
New Mexico	40	13	27	11	1	18	--
DISTRICT 3 TOTAL	2,968*	495*	2,473*	96	502	1,352	273
DISTRICT 4 TOTAL	250	89	161	13	29	133	11
DISTRICT 5 TOTAL	1,180	241	939	52	309	411	340
TOTAL U.S.	6,852	1,220	5,632	198	1,070	2,931	836
TOTAL U.S. Weeks Ended:							
JUN. 24, 1988	7,010*	1,471*	5,539*	170	1,170	2,776	900
JUL. 3, 1987	7,083	1,610	5,473	200	1,028	2,788	916
DISTRICTS 1-4 Weeks Ended:							
JUL. 01, 1988	5,672	979	4,693	146	761	2,520	496
JUN. 24, 1988	5,846*	1,181*	4,665*	133	833	2,368	503
JUL. 3, 1987	5,962	1,311	4,651	135	745	2,369	586

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 1, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,730	570	3,159	1	74	445	3,953	1,089	--
Central Atlantic	25,319	3,618	17,879	3,822	504	4,914	20,569	12,370	12,007
Lower Atlantic	31,325	6,381	24,595	349	642	5,112	13,679	2,701	632
DISTRICT 1 TOTAL	60,374	10,569	45,633	4,172	1,220	10,471	38,201	16,160	12,639
DISTRICT 2 TOTAL	55,360*	13,754	34,631*	6,975	1,362	7,490*	29,221*	3,512	15,818
DISTRICT 3 TOTAL	59,787	10,586	35,235	13,966	2,103	13,112	28,372	13,236	52,610*
DISTRICT 4 TOTAL	6,376	1,867	2,679	1,830	362	715	3,290	514	2,211
DISTRICT 5 TOTAL	27,828*	5,879	13,896*	8,053	1,627	7,025	12,230	7,691	28,291*
TOTAL U.S.	209,725	42,655	132,074	34,996	6,674	38,813	111,314	41,113	111,569
TOTAL U.S. **Weeks Ended:**									
JUN. 24, 1988	214,957*	44,019	135,441*	35,497	6,573	39,454*	110,024*	41,084	112,343*
JUL. 3, 1987	230,969	56,615	135,680	38,674	7,044	38,016	104,267	39,458	104,764
DISTRICTS 1-4 **Weeks Ended:**									
JUL. 01, 1988	181,897	36,776	118,178	26,943	5,047	31,788	99,084	33,422	83,278
JUN. 24, 1988	187,033*	37,661	122,150*	27,222	5,088	32,505*	97,717*	34,197	84,286*
JUL. 3, 1987	198,312	49,290	118,410	30,612	4,951	32,615	94,529	32,329	81,575

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy Feb. 1988	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 01, 1988	5,072.0	5,193.0	5,394	754	284,570
JUN. 24, 1988	5,072.0	--	4,137*	693	280,049*
JUN. 17, 1988	5,072.0	--	4,972	686	284,972*
JUN. 10, 1988	5,072.0	--	5,540	765	285,099
DISTRICT 5 TOTAL					
JUL. 01, 1988	3,164.0	3,145.0	53	22	74,202 #
JUN. 24, 1988	3,164.0	--	93	15	78,177*
JUN. 17, 1988	3,164.0	--	418	15	79,570
JUN. 10, 1988	3,164.0	--	43	26	75,670
#INCLUDES 22,350 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JUL. 01, 1988	8,236.0	8,338.0	5,447	776	358,772 #
JUN. 24, 1988	8,236.0	--	4,230*	708	358,226*
JUN. 17, 1988	8,236.0	--	5,390	701	364,542*
JUN. 10, 1988	8,236.0	--	5,583	791	360,769
JUL. 3, 1987	8,279.0 a/	--	4,648	681	323,932

a/ DOE actual for June 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1987 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUL. 01, 1988	121	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 01, 1988	16,601	83,045	171,393	13,531	284,570	74,202 #	358,772 #
JUN. 24, 1988	16,225	82,337	168,208*	13,279	280,049*	78,177*	358,226*
JUL. 3, 1987	17,028	67,013	154,019	11,684	249,744	74,188	323,932

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 1, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	261	7	254	--	46	--	2	--	--	--	11	320
Central Atlantic	173	10	163	76	--	56	164	326	41	92	34	962
Lower Atlantic	--	--	--	--	--	18	--	--	--	--	--	18
DISTRICT 1 TOTAL												
JUL. 01, 1988	434	17	417	76	46	74	166	326	41	92	45	1,300
JUN. 24, 1988	415	16	399	80	--	98	331	315	10	153	97	1,499
JUN. 17, 1988	206	28	178	62	--	72	250	385	25	149	40	1,189
JUN. 10, 1988	221	7	214	35	--	43	84	387	66	108	65	1,009
DISTRICTS 2-4 TOTAL												
JUL. 01, 1988	12	--	12	--	3	12	7	29	224	299	199	785
JUN. 24, 1988	17	--	17	--	3	13	22	37	73	223	200	588
JUN. 17, 1988	6	--	6	34	2	9	10	15	70	189	6	341
JUN. 10, 1988	6	--	6	1	2	11	2	14	110	263	157	566
DISTRICT 5 TOTAL												
JUL. 01, 1988	17	--	17	--	--	6	2	3	6	--	9	43
JUN. 24, 1988	24	--	24	2	--	12	4	4	2	--	--	48
JUN. 17, 1988	4	--	4	--	--	7	2	28	5	--	--	46
JUN. 10, 1988	4	--	4	4	--	9	1	6	6	1	--	31
TOTAL U.S.	463	17	446	76	49	92	175	358	271	391	253	2,128
TOTAL U.S. Weeks Ended:												
JUN. 24, 1988	456	16	440	82	3	123	357	356	85	376	297	2,135
JUN. 17, 1988	216	28	188	96	2	88	262	428	100	338	46	1,576
JUN. 10, 1988	231	7	224	40	2	63	87	407	182	372	222	1,606
JUL. 3, 1987	383	46	337	52	7	30	349	473	160	298	242	1,994

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

06/17/88	PAGE 1	TOTAL REFINERY INPUT	LA. GULF COAST	2,384
			DISTRICT 3 TOTAL	6,777
			TOTAL U.S.	14,760
			DISTRICTS 1-4	12,105
		CRUDE OIL RUNS	LA. GULF COAST	2,167
			DISTRICT 3 TOTAL	5,955
			TOTAL U.S.	13,390
			DISTRICTS 1-4	10,755
		INPUT TO CRUDE OIL	LA. GULF COAST	2,237
			DISTRICT 3 TOTAL	6,137
			TOTAL U.S.	13,625
			DISTRICTS 1-4	10,970
		% OPERABLE	LA. GULF COAST	75.9
			DISTRICT 3 TOTAL	82.7
			TOTAL U.S.	85.1
			DISTRICTS 1-4	85.6
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,527
			DISTRICT 3 TOTAL	3,074
			TOTAL U.S.	6,972
			DISTRICTS 1-4	5,802
		UNLEADED MGAS	TEXAS GULF COAST	1,327
			DISTRICT 3 TOTAL	2,523
			TOTAL U.S.	5,606
			DISTRICTS 1-4	4,727
	PAGE 3	UNFINISHED OILS	DISTRICT 3 TOTAL	53,865
			TOTAL U.S.	112,881
			DISTRICTS 1-4	84,278
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	284,972
			TOTAL U.S.	364,542
	PAGE 4 B	TOTAL	PAD DISTRICT 3	175,297
			TOTAL PAD DISTRICTS 1-4	284,972
			TOTAL U.S.	364,542
06/24/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,860
			TOTAL U.S.	14,745
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,631
			DISTRICT 3 TOTAL	3,205
			TOTAL U.S.	7,010
			DISTRICTS 1-4	5,846
		LEADED MGAS	TEXAS GULF COAST	288
			DISTRICT 3 TOTAL	621
			TOTAL U.S.	1,471
			DISTRICTS 1-4	1,181
		UNLEADED MGAS	TEXAS GULF COAST	1,343
			DISTRICT 3 TOTAL	2,584
			TOTAL U.S.	5,539

REVISIONS

		DISTRICTS 1-4	4,665
PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	58,391
		DISTRICT 5 TOTAL	27,924
		TOTAL U.S.	214,957
		DISTRICTS 1-4	187,033
	UNLEADED MGAS	DISTRICT 2 TOTAL	37,119
		DISTRICT 5 TOTAL	13,291
		TOTAL U.S.	135,441
		DISTRICTS 1-4	122,150
	KEROSINE JET	DISTRICT 2 TOTAL	7,834
		TOTAL U.S.	39,454
		DISTRICTS 1-4	32,505
	DISTILLATE FUEL	DISTRICT 2 TOTAL	28,569
		TOTAL U.S.	110,024
		DISTRICTS 1-4	97,717
	UNFINISHED OILS	DISTRICT 3 TOTAL	53,635
		DISTRICT 5 TOTAL	28,057
		TOTAL U.S.	112,343
		DISTRICTS 1-4	84,286
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,137
		TOTAL U.S.	4,230
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	280,049
		DISTRICT 5 TOTAL	78,177
		TOTAL U.S.	358,226
PAGE 4 B	TOTAL	PAD DISTRICT 3	168,208
		TOTAL PAD DISTRICTS 1-4	280,049
		PAD DISTRICT 5	78,177
		TOTAL U.S.	358,226

7/15/88

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended July 8, 1988 NO. 27

SUMMARY

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/08/88	Last Week Ending: 07/01/88	Last Year Week Ending: 07/10/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,744	13,738	13,756	6	-12
Operable capacity	15,917	16,016	15,692	-99	225
Percent operated	86.3	85.8	87.7		
Motor Gasoline					
Total motor gasoline production	6,921	6,828	7,204	93	-283
Finished leaded motor gasoline production	1,354	1,220	1,780	134	-426
Finished unleaded motor gasoline production	5,567	5,608	5,424	-41	143
Total motor gasoline stocks	208,945	209,739	228,917	-794	-19,972
Finished leaded motor gasoline stocks	41,914	42,655	54,466	-741	-12,552
Finished unleaded motor gasoline stocks	132,328	132,088	136,299	240	-3,971
Jet Fuel Kerosine					
Jet fuel kerosine production	1,178	1,070	1,080	108	98
Jet fuel kerosine stocks	40,092	38,704	38,878	1,388	1,214
Distillate Fuel Oil					
Distillate fuel oil production	2,927	2,946	2,782	-19	145
Distillate fuel oil stocks	115,695	111,364	107,223	4,331	8,472
Residual Fuel Oil					
Residual fuel oil production	903	817	913	86	-10
Residual fuel oil stocks	42,376	41,113	40,318	1,263	2,058
Imports					
Crude oil imports	5,083	5,326	5,295	-243	-212
Product imports	1,756	2,128	2,427	-372	-671
Crude Oil Stocks					
Crude oil stocks	355,425	359,224	322,678	-3,799	32,747
Crude Supply Balance	-68				

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended July 8, 1988 NO. 27

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,621	1,269	1,283	1,380	93.0
Appal. No. 1	114	107	108	107	100.9
DISTRICT 1 TOTAL	1,735	1,376	1,391	1,487	93.5
Ind., Ill., Ky.	2,046	1,979	1,979	2,254	87.8
Minn., Wisc., Daks.	330	325	325	312	104.2
Okla., Kans., Mo.	750	707	707	718	98.5
DISTRICT 2 TOTAL	3,126	3,011	3,011	3,284	91.7
Inland Texas	549	487	488	564	86.5
Texas Gulf Coast	3,651*	3,154	3,176*	3,580	88.7*
La. Gulf Coast	2,277	2,136	2,194	2,908	75.4
N. La. and Ark.	199	190	191	252	75.8
New Mexico	76	69	69	76	90.8
DISTRICT 3 TOTAL	6,752*	6,036	6,118*	7,380	82.9*
DISTRICT 4 TOTAL	504	489	492	535	92.0
DISTRICT 5 TOTAL	2,689*	2,635*	2,732*	3,231	84.6*
TOTAL U.S.	14,806	13,547	13,744	15,917	86.3
TOTAL U.S. **Weeks Ended:**					
JUL. 1, 1988	14,718*	13,507*	13,738*	16,016	85.8*
JUL. 10, 1987	14,782	13,593	13,756	15,692	87.7
DISTRICTS 1-4 **Weeks Ended:**					
JUL. 08, 1988	12,117	10,912	11,012	12,686	86.8
JUL. 1, 1988	11,940*	10,842	11,037*	12,809	86.2*
JUL. 10, 1987	12,207	11,027	11,181	12,433	89.9

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 8, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	680*	69*	611*	24	82	364	134*
Appal. No. 1	41	5	36	--	--	34	2
DISTRICT 1 TOTAL	721*	74*	647*	24	82	398	136*
Ind., Ill., Ky.	1,119	181	938	9	112	404	61
Minn., Wisc., Daks.	160	44	116	2	15	95	10
Okla., Kans., Mo.	404	132	272	5	53	193	--
DISTRICT 2 TOTAL	1,683	357	1,326	16	180	692	71
Inland Texas	277	85	192	23	31	108	16
Texas Gulf Coast	1,522*	277*	1,245*	41	268	672	120
La. Gulf Coast	1,151	203	948	8	232	427	175
N. La. and Ark.	61	19	42	6	5	53	9
New Mexico	38	15	23	9	1	16	--
DISTRICT 3 TOTAL	3,049*	599*	2,450*	87	537	1,276	320
DISTRICT 4 TOTAL	240	94	146	15	22	131	14
DISTRICT 5 TOTAL	1,228	230	998	35	357	430*	362
TOTAL U.S.	6,921	1,354	5,567	177	1,178	2,927	903
TOTAL U.S. Weeks Ended:							
JUL. 1, 1988	6,828*	1,220	5,608*	198	1,070	2,946*	817*
JUL. 10, 1987	7,204	1,780	5,424	188	1,080	2,782	913
DISTRICTS 1-4 Weeks Ended:							
JUL. 08, 1988	5,693	1,124	4,569	142	821	2,497	541
JUL. 1, 1988	5,648*	979	4,669*	146	761	2,520	477*
JUL. 10, 1987	6,038	1,470	4,568	152	768	2,376	576

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 8, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,901	622	3,278	1	63	506	4,151	1,068	--
Central Atlantic	25,096*	3,719	17,266*	4,111	509	5,179	21,762	13,303	12,672*
Lower Atlantic	30,415*	6,109	23,873*	433	613	5,115	13,604	2,980	545
DISTRICT 1 TOTAL	59,412*	10,450	44,417*	4,545	1,185	10,800	39,517	17,351	13,217*
DISTRICT 2 TOTAL	56,000	13,918	35,494	6,588	1,318	7,338	30,632*	3,618	16,032*
DISTRICT 3 TOTAL	60,098	10,087	35,930	14,081	2,374	13,915	29,479	13,310	53,803
DISTRICT 4 TOTAL	6,070	1,760	2,487	1,823	392	746	3,475	515	2,205
DISTRICT 5 TOTAL	27,365	5,699	14,000	7,666	1,536	7,293*	12,592	7,582	28,389
TOTAL U.S.	208,945	41,914	132,328	34,703	6,805	40,092	115,695	42,376	113,646
TOTAL U.S. Weeks Ended:									
JUL. 1, 1988	209,739*	42,655	132,088*	34,996	6,674	38,704*	111,364*	41,113	111,933*
JUL. 10, 1987	228,917	54,466	136,299	38,152	6,684	38,878	107,223	40,318	102,722
DISTRICTS 1-4 Weeks Ended:									
JUL. 08, 1988	181,580	36,215	118,328	27,037	5,269	32,799	103,103	34,794	85,257
JUL. 1, 1988	181,911*	36,776	118,192*	26,943	5,047	31,788	99,134*	33,422	83,642*
JUL. 10, 1987	197,047	47,293	119,939	29,815	4,844	32,957	96,910	33,113	79,904

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy Feb. 1988	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 08, 1988	5,127.0	5,193.0	4,989	687	281,649
JUL. 1, 1988	5,133.0*	--	5,273*	761*	285,022*
JUN. 24, 1988	5,133.0*	--	4,199*	693	280,049
JUN. 17, 1988	5,133.0*	--	4,972	686	284,972
DISTRICT 5 TOTAL					
JUL. 08, 1988	3,077.0	3,145.0	94	15	73,776 #
JUL. 1, 1988	3,068.0*	--	53	22	74,202
JUN. 24, 1988	3,068.0*	--	93	15	78,177
JUN. 17, 1988	3,068.0*	--	418	15	79,570

#INCLUDES 21,094 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.	API Monthly	Latest Dept. of Energy Feb. 1988	Total	From Canada	Crude Oil Stocks By Location[1]
JUL. 08, 1988	8,204.0	8,338.0	5,083	702	355,425 #
JUL. 1, 1988	8,201.0*	--	5,326*	783*	359,224*
JUN. 24, 1988	8,201.0*	--	4,292*	708	358,226
JUN. 17, 1988	8,201.0*	--	5,390	701	364,542
JUL. 10, 1987	8,251.0 a/	--	5,295	641	322,678

a/ DOE actual for July 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1987 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUL. 08, 1988	-68	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 08, 1988	17,672	80,089	171,204	12,684	281,649	73,776 #	355,425 #
JUL. 1, 1988	16,925*	83,045	171,521*	13,531	285,022*	74,202	359,224*
JUL. 10, 1987	16,561	66,300	153,664	11,356	247,881	74,797	322,678

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[1] See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 8, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	57	4	53	--	--	--	27	25	--	--	--	109
Central Atlantic	228	56	172	35	--	60	56	378	13	89	88	947
Lower Atlantic	--	--	--	--	--	--	--	93	--	--	9	102
DISTRICT 1 TOTAL												
JUL. 08, 1988	285	60	225	35	--	60	83	496	13	89	97	1,158
JUL. 1, 1988	434	17	417	76	46	74	166	326	41	92	45	1,300
JUN. 24, 1988	415	16	399	80	--	98	331	315	10	153	97	1,499
JUN. 17, 1988	206	28	178	62	--	72	250	385	25	149	40	1,189
DISTRICTS 2-4 TOTAL												
JUL. 08, 1988	12	--	12	--	3	10	7	38	65	357	74	566
JUL. 1, 1988	12	--	12	--	3	12	7	29	224	299	199	785
JUN. 24, 1988	17	--	17	--	3	13	22	37	73	223	200	588
JUN. 17, 1988	6	--	6	34	2	9	10	15	70	189	6	341
DISTRICT 5 TOTAL												
JUL. 08, 1988	16	--	16	1	--	8	1	4	2	--	--	32
JUL. 1, 1988	17	--	17	--	--	6	2	3	6	--	9	43
JUN. 24, 1988	24	--	24	2	--	12	4	4	2	--	--	48
JUN. 17, 1988	4	--	4	--	--	7	2	28	5	--	--	46
TOTAL U.S.	313	60	253	36	3	78	91	538	80	446	171	1,756
TOTAL U.S. Weeks Ended:												
JUL. 1, 1988	463	17	446	76	49	92	175	358	271	391	253	2,128
JUN. 24, 1988	456	16	440	82	3	123	357	356	85	376	297	2,135
JUN. 17, 1988	216	28	188	96	2	88	262	428	100	338	46	1,576
JUL. 10, 1987	524	51	473	31	7	62	262	824	215	276	226	2,427

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	JUNE 1988	MAY 1988r/	FEB. 1988
Florida	22.0	21.0	22.0
New York-Pennsylvania	10.0	9.0	10.0
Virginia	0.0	0.0	0.0
West Virginia	8.0	8.0	8.0
Illinois	66.0	68.0	69.0
Indiana	10.0	9.0	10.0
Kansas	157.0	157.0	165.0
Kentucky	14.0	14.0	15.0
Michigan	68.0	67.0	68.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	16.0	16.0	16.0
Ohio	31.0	31.0	31.0
Oklahoma	354.0	356.0	378.0
North Dakota	109.0	109.0	109.0
South Dakota	5.0	5.0	5.0
Alabama	56.0	57.0	59.0
Arkansas	37.0	37.0	39.0
Mississippi	75.0	75.0	76.0
New Mexico-So. East	176.0	176.0	179.0
New Mexico-Other	20.0	20.0	20.0
North Louisiana	64.0	64.0	65.0
South Louisiana	1,152.0	1,157.0	1,146.0
Total Louisiana	1,216.0	1,221.0	1,211.0
Texas			
District 1	60.0	61.0	59.0
District 2	70.0	71.0	70.0
District 3	257.0	254.0	265.0
District 4	68.0	69.0	77.0
District 5	38.0	38.0	36.0
District 6, East Texas	115.0	114.0	115.0
Other	92.0	91.0	90.0
District 7-B	88.0	88.0	88.0
District 7-C	92.0	92.0	90.0
District 8 and 8-A	1,118.0	1,115.0	1,113.0
District 9	86.0	86.0	88.0
District 10	44.0	44.0	42.0
Total Texas	2,128.0	2,123.0	2,133.0
Colorado	76.0	77.0	86.0
Montana	65.0	65.0	66.0
Utah	94.0	94.0	95.0
Wyoming	318.0	318.0	321.0
Total Districts 1-4	5,133.0	5,135.0	5,193.0
Alaska	1,985.0	2,016.0	2,069.0
Arizona	0.0	0.0	0.0
California	1,075.0	1,078.0	1,068.0
Nevada	8.0	8.0	8.0
Total District 5	3,068.0	3,102.0	3,145.0
TOTAL U.S.	8,201.0	8,237.0r/	8,338.0

r/ Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 55.5% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.4% of total U.S. production in May.

REVISIONS

06/24/88	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,199
			TOTAL U.S.	4,292
07/01/88	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,388
			DISTRICT 3 TOTAL	6,551
			DISTRICT 5 TOTAL	2,778
			TOTAL U.S.	14,718
			DISTRICTS 1-4	11,940
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,665
			TOTAL U.S.	13,507
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,212
			DISTRICT 3 TOTAL	6,180
			DISTRICT 5 TOTAL	2,701
			TOTAL U.S.	13,738
			DISTRICTS 1-4	11,037
		% OPERABLE	TEXAS GULF COAST	90.0
			DISTRICT 3 TOTAL	83.2
			DISTRICT 5 TOTAL	84.2
			TOTAL U.S.	85.8
			DISTRICTS 1-4	86.2
	PAGE 2	TOTAL MGAS	EAST COAST	693
			DISTRICT 1 TOTAL	733
			TEXAS GULF COAST	1,478
			DISTRICT 3 TOTAL	2,942
			TOTAL U.S.	6,828
			DISTRICTS 1-4	5,648
		LEADED MGAS	EAST COAST	45
			DISTRICT 1 TOTAL	50
			TEXAS GULF COAST	208
			DISTRICT 3 TOTAL	512
		UNLEADED MGAS	EAST COAST	648
			DISTRICT 1 TOTAL	683
			TEXAS GULF COAST	1,270
			DISTRICT 3 TOTAL	2,430
			TOTAL U.S.	5,608
			DISTRICTS 1-4	4,669
		DISTILLATE FUEL	DISTRICT 5 TOTAL	426
			TOTAL U.S.	2,946
		RESIDUAL FUEL	EAST COAST	134
			DISTRICT 1 TOTAL	137
			TOTAL U.S.	817
			DISTRICTS 1-4	477
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	25,472
			LOWER ATLANTIC	31,186
			DISTRICT 1 TOTAL	60,388
			TOTAL U.S.	209,739
			DISTRICTS 1-4	181,911

REVISIONS

	UNLEADED MGAS	CENTRAL ATLANTIC	18,032
		LOWER ATLANTIC	24,456
		DISTRICT 1 TOTAL	45,647
		TOTAL U.S.	132,088
		DISTRICTS 1-4	118,192
	KEROSINE JET	DISTRICT 5 TOTAL	6,916
		TOTAL U.S.	38,704
	DISTILLATE FUEL	DISTRICT 2 TOTAL	29,271
		TOTAL U.S.	111,364
		DISTRICTS 1-4	99,134
	UNFINISHED OILS	CENTRAL ATLANTIC	12,167
		DISTRICT 1 TOTAL	12,799
		DISTRICT 2 TOTAL	16,022
		TOTAL U.S.	111,933
		DISTRICTS 1-4	83,642
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,273
		TOTAL U.S.	5,326
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	761
		TOTAL U.S.	783
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	285,022
		TOTAL U.S.	359,224
PAGE 4 B	TOTAL	PAD DISTRICT 1	16,925
		PAD DISTRICT 3	171,521
		TOTAL PAD DISTRICTS 1-4	285,022
		TOTAL U.S.	359,224

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 . For Week Ended July 15, 1988 NO. 28

SUMMARY

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/15/88	Last Week Ending: 07/08/88	Last Year Week Ending: 07/17/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,669	13,744	13,610	-75	59
Operable capacity	15,917	15,917	15,692	0	225
Percent operated	85.9	86.3	86.7		
Motor Gasoline					
Total motor gasoline production	6,884	6,879	7,175	5	-291
Finished leaded motor gasoline production	1,356	1,378	1,835	-22	-479
Finished unleaded motor gasoline production	5,528	5,501	5,340	27	188
Total motor gasoline stocks	208,952	208,525	229,905	427	-20,953
Finished leaded motor gasoline stocks	43,023	41,914	55,775	1,109	-12,752
Finished unleaded motor gasoline stocks	130,116	132,208	135,771	-2,092	-5,655
Jet Fuel Kerosine					
Jet fuel kerosine production	1,127	1,178	1,201	-51	-74
Jet fuel kerosine stocks	40,723	40,092	39,347	631	1,376
Distillate Fuel Oil					
Distillate fuel oil production	2,865	2,927	2,587	-62	278
Distillate fuel oil stocks	116,769	115,844	109,246	925	7,523
Residual Fuel Oil					
Residual fuel oil production	934	903	940	31	-6
Residual fuel oil stocks	41,245	42,376	41,397	-1,131	-152
Imports					
Crude oil imports	5,173	5,083	4,885	90	288
Product imports	1,908	1,756	2,336	152	-428
Crude Oil Stocks					
Crude oil stocks	352,653	355,075	317,449	-2,422	35,204
Crude Supply Balance	4				

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended July 15, 1988 NO. 28

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,654	1,307	1,331	1,380	96.4
Appal. No. 1	113	106	108	107	100.9
DISTRICT 1 TOTAL	1,767	1,413	1,439	1,487	96.8
Ind., Ill., Ky.	2,082	1,992	1,992	2,254	88.4
Minn., Wisc., Daks.	333	327	327	312	104.8
Okla., Kans., Mo.	717	681	682	718	95.0
DISTRICT 2 TOTAL	3,132	3,000	3,001	3,284	91.4
Inland Texas	534	492	493	564	87.4
Texas Gulf Coast	3,487*	3,053	3,064	3,580	85.6
La. Gulf Coast	2,261	2,115	2,179	2,908	74.9
N. La. and Ark.	197	190	190	252	75.4
New Mexico	81	74	75	76	98.7
DISTRICT 3 TOTAL	6,560*	5,924	6,001	7,380	81.3
DISTRICT 4 TOTAL	512	496	499	535	93.3
DISTRICT 5 TOTAL	2,729*	2,679	2,729	3,231	84.5
TOTAL U.S.	14,700	13,512	13,669	15,917	85.9
TOTAL U.S. Weeks Ended:					
JUL. 8, 1988	14,832*	13,547	13,744	15,917	86.3
JUL. 17, 1987	14,664	13,419	13,610	15,692	86.7
DISTRICTS 1-4 Weeks Ended:					
JUL. 15, 1988	11,971	10,833	10,940	12,686	86.2
JUL. 8, 1988	12,143*	10,912	11,012	12,686	86.8
JUL. 17, 1987	12,101	10,878	11,071	12,433	89.0

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 15, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	695	107	588	25	94	336	134
Appal. No. 1	40	2	38	--	--	35	2
DISTRICT 1 TOTAL	735	109	626	25	94	371	136
Ind., Ill., Ky.	1,172	148	1,024	10	129	367	43
Minn., Wisc., Daks.	164	36	128	--	20	75	9
Okla., Kans., Mo.	428	162	266	7	48	176	--
DISTRICT 2 TOTAL	1,764	346	1,418	17	197	618	52
Inland Texas	273	67	206	24	33	130	14
Texas Gulf Coast	1,477*	217	1,260*	24	235	656	149
La. Gulf Coast	1,140	219	921	30	229	435	177
N. La. and Ark.	58	12	46	4	4	55	8
New Mexico	39	13	26	11	1	17	--
DISTRICT 3 TOTAL	2,987*	528	2,459*	93	502	1,293	348
DISTRICT 4 TOTAL	274	98	176	10	25	127	11
DISTRICT 5 TOTAL	1,124*	275*	849	48	309	456*	387
TOTAL U.S.	6,884	1,356	5,528	193	1,127	2,865	934
TOTAL U.S. Weeks Ended:							
JUL. 8, 1988	6,879*	1,378*	5,501*	177	1,178	2,927*	903
JUL. 17, 1987	7,175	1,835	5,340	207	1,201	2,587	940
DISTRICTS 1-4 Weeks Ended:							
JUL. 15, 1988	5,760	1,081	4,679	145	818	2,409	547
JUL. 8, 1988	5,627*	1,124	4,503*	142	821	2,497	541
JUL. 17, 1987	5,984	1,507	4,477	153	857	2,207	555

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,511	644	2,866	1	67	385	4,061	1,139	--
Central Atlantic	26,183	3,936	17,526	4,721	651	5,354	22,198	12,342	12,578
Lower Atlantic	30,052	6,008	23,775	269	614	4,571	13,556*	3,201	523
DISTRICT 1 TOTAL	59,746	10,588	44,167	4,991	1,332	10,310	39,815*	16,682	13,101
DISTRICT 2 TOTAL	55,817*	14,094	35,453*	6,270	1,261	8,552	30,062*	3,502	16,273
DISTRICT 3 TOTAL	59,969*	11,106	34,015	14,848*	2,511	14,433	30,101	12,692	51,544
DISTRICT 4 TOTAL	5,960	1,741	2,607	1,612	427	712	3,422	508	2,171
DISTRICT 5 TOTAL	27,460	5,494	13,874	8,092	1,584	6,716	13,369*	7,861	28,204*
TOTAL U.S.	208,952	43,023	130,116	35,813	7,115	40,723	116,769	41,245	111,293
TOTAL U.S. Weeks Ended:									
JUL. 8, 1988	208,525*	41,914	132,208*	34,403*	6,805	40,092	115,844*	42,376	113,786*
JUL. 17, 1987	229,905	55,775	135,771	38,359	6,990	39,347	109,246	41,397	104,500
DISTRICTS 1-4 Weeks Ended:									
JUL. 15, 1988	181,492	37,529	116,242	27,721	5,531	34,007	103,400	33,384	83,089
JUL. 8, 1988	181,160*	36,215	118,208*	26,737*	5,269	32,799	103,354*	34,794	85,257
JUL. 17, 1987	197,780	48,556	119,218	30,006	5,055	33,609	99,604	34,063	80,879

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Feb. 1988	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 15, 1988	5,127.0	5,193.0	4,924	681	278,833
JUL. 8, 1988	5,127.0	--	4,989	687	281,649
JUL. 1, 1988	5,133.0	--	5,273	761	285,022
JUN. 24, 1988	5,133.0	--	4,199	693	280,049
DISTRICT 5 TOTAL					
JUL. 15, 1988	3,077.0	3,145.0	249	7	73,820 #
JUL. 8, 1988	3,077.0	--	94	15	73,426*
JUL. 1, 1988	3,068.0	--	53	22	74,202
JUN. 24, 1988	3,068.0	--	93	15	78,177

#INCLUDES 21,066 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUL. 15, 1988	8,204.0	8,338.0	5,173	688	352,653 #
JUL. 8, 1988	8,204.0	--	5,083	702	355,075*
JUL. 1, 1988	8,201.0	--	5,326	783	359,224
JUN. 24, 1988	8,201.0	--	4,292	708	358,226
JUL. 17, 1987	8,251.0 a/	--	4,885	620	317,449

a/ DOE actual for July 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1987 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUL. 15, 1988	4	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 15, 1988	17,144	80,549	168,229	12,911	278,833	73,820 #	352,653 #
JUL. 8, 1988	17,672	80,089	171,204	12,684	281,649	73,426*	355,075*
JUL. 17, 1987	15,382	65,331	149,523	11,317	241,553	75,896	317,449

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	195	83	--	--	--	278
Central Atlantic	399	51	348	36	--	35	59	317	18	191	55	1,110
Lower Atlantic	88	5	83	--	--	--	--	--	--	--	4	92
DISTRICT 1 TOTAL												
JUL. 15, 1988	487	56	431	36	--	35	254	400	18	191	59	1,480
JUL. 8, 1988	285	60	225	35	--	60	83	496	13	89	97	1,158
JUL. 1, 1988	434	17	417	76	46	74	166	326	41	92	45	1,300
JUN. 24, 1988	415	16	399	80	--	98	331	315	10	153	97	1,499
DISTRICTS 2-4 TOTAL												
JUL. 15, 1988	20	--	20	7	3	8	9	36	83	184	37	387
JUL. 8, 1988	12	--	12	--	3	10	7	38	65	357	74	566
JUL. 1, 1988	12	--	12	--	3	12	7	29	224	299	199	785
JUN. 24, 1988	17	--	17	--	3	13	22	37	73	223	200	588
DISTRICT 5 TOTAL												
JUL. 15, 1988	27	--	27	--	--	5	2	3	4	--	--	41
JUL. 8, 1988	16	--	16	1	--	8	1	4	2	--	--	32
JUL. 1, 1988	17	--	17	--	--	6	2	3	6	--	9	43
JUN. 24, 1988	24	--	24	2	--	12	4	4	2	--	--	48
TOTAL U.S.	534	56	478	43	3	48	265	439	105	375	96	1,908
TOTAL U.S. Weeks Ended:												
JUL. 8, 1988	313	60	253	36	3	78	91	538	80	446	171	1,756
JUL. 1, 1988	463	17	446	76	49	92	175	358	271	391	253	2,128
JUN. 24, 1988	456	16	440	82	3	123	357	356	85	376	297	2,135
JUL. 17, 1987	408	86	322	67	7	27	268	965	197	276	121	2,336

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

07/01/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,636
			TOTAL U.S.	14,576
	PAGE 2	DISTILLATE FUEL	DISTRICT 5 TOTAL	411
			TOTAL U.S.	2,931
	PAGE 3	UNFINISHED OILS	DISTRICT 5 TOTAL	28,510
			TOTAL U.S.	112,152
07/08/88	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,677
			DISTRICT 3 TOTAL	6,778
			TOTAL U.S.	14,832
			DISTRICTS 1-4	12,143
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,456
			DISTRICT 3 TOTAL	2,983
			DISTRICT 5 TOTAL	1,252
			TOTAL U.S.	6,879
			DISTRICTS 1-4	5,627
		LEADED MGAS	DISTRICT 5 TOTAL	254
			TOTAL U.S.	1,378
		UNLEADED MGAS	TEXAS GULF COAST	1,179
			DISTRICT 3 TOTAL	2,384
			TOTAL U.S.	5,501
			DISTRICTS 1-4	4,503
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	55,880
			DISTRICT 3 TOTAL	59,798
			TOTAL U.S.	208,525
			DISTRICTS 1-4	181,160
		UNLEADED MGAS	DISTRICT 2 TOTAL	35,374
			TOTAL U.S.	132,208
			DISTRICTS 1-4	118,208
		BLENDING COMPS	DISTRICT 3 TOTAL	13,781
			TOTAL U.S.	34,403
			DISTRICTS 1-4	26,737
		DISTILLATE FUEL	LOWER ATLANTIC	13,727
			DISTRICT 1 TOTAL	39,640
			DISTRICT 2 TOTAL	30,760
			DISTRICT 5 TOTAL	12,490
			TOTAL U.S.	115,844
			DISTRICTS 1-4	103,354
		UNFINISHED OILS	DISTRICT 5 TOTAL	28,529
			TOTAL U.S.	113,786
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	73,426
			TOTAL U.S.	355,075
	PAGE 4 B	TOTAL	PAD DISTRICT 5	73,426
			TOTAL U.S.	355,075

7/29/88 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 69 For Week Ended July 22, 1988 NO. 29

SUMMARY

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/22/88	Last Week Ending: 07/15/88	Last Year Week Ending: 07/24/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,003	13,650	13,586	353	417
Operable capacity	15,917	15,917	15,692	0	225
Percent operated	88.0	85.8	86.6		
Motor Gasoline					
Total motor gasoline production	7,143	6,867	7,133	276	10
Finished leaded motor gasoline production	1,292	1,356	1,757	-64	-465
Finished unleaded motor gasoline production	5,851	5,511	5,376	340	475
Total motor gasoline stocks	208,084	208,621	226,946	-537	-18,862
Finished leaded motor gasoline stocks	42,366	43,023	55,174	-657	-12,808
Finished unleaded motor gasoline stocks	130,176	130,270	133,619	-94	-3,443
Jet Fuel Kerosine					
Jet fuel kerosine production	1,062	1,127	1,155	-65	-93
Jet fuel kerosine stocks	39,957	40,723	41,171	-766	-1,214
Distillate Fuel Oil					
Distillate fuel oil production	2,846	2,865	2,788	-19	58
Distillate fuel oil stocks	117,149	116,769	112,524	380	4,625
Residual Fuel Oil					
Residual fuel oil production	857	934	913	-77	-56
Residual fuel oil stocks	41,172	41,245	42,944	-73	-1,772
Imports					
Crude oil imports	5,275	5,173	5,288	102	-13
Product imports	2,100	1,908	2,019	192	81
Crude Oil Stocks					
Crude oil stocks	349,713	351,472	321,638	-1,759	28,075
Crude Supply Balance	370				

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 **For Week Ended** July 22, 1988 NO. 29

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,500	1,304	1,317	1,380	95.4
Appal. No. 1	113	108	109	107	101.9
DISTRICT 1 TOTAL	1,613	1,412	1,426	1,487	95.9
Ind., Ill., Ky.	2,060	1,989	2,003	2,254	88.9
Minn., Wisc., Daks.	348	345	345	312	110.6
Okla., Kans., Mo.	774	700	705	718	98.2
DISTRICT 2 TOTAL	3,182	3,034	3,053	3,284	93.0
Inland Texas	552	503	506	564	89.7
Texas Gulf Coast	3,510	3,233	3,248	3,580	90.7
La. Gulf Coast	2,325*	2,197*	2,252*	2,908	77.4*
N. La. and Ark.	196	186	189	252	75.0
New Mexico	83	73	73	76	96.1
DISTRICT 3 TOTAL	6,666*	6,192*	6,268*	7,380	84.9*
DISTRICT 4 TOTAL	495	492	495	535	92.5
DISTRICT 5 TOTAL	2,761*	2,755	2,761	3,231	85.5
TOTAL U.S.	14,717	13,885	14,003	15,917	88.0
TOTAL U.S. Weeks Ended:					
JUL. 15, 1988	14,639*	13,493*	13,650*	15,917	85.8*
JUL. 24, 1987	14,705	13,401	13,586	15,692	86.6
DISTRICTS 1-4 Weeks Ended:					
JUL. 22, 1988	11,956	11,130	11,242	12,686	88.6
JUL. 15, 1988	11,952*	10,814*	10,921*	12,686	86.1*
JUL. 24, 1987	12,132	10,849	11,022	12,433	88.7

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 22, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	710	51	659	21	75	322	137
Appal. No. 1	40	8	32	--	--	36	2
DISTRICT 1 TOTAL	750	59	691	21	75	358	139
Ind., Ill., Ky.	1,149	171	978	18	91	378	48
Minn., Wisc., Daks.	172	32	140	--	15	88	6
Okla., Kans., Mo.	392	99	293	13	29	177	4
DISTRICT 2 TOTAL	1,713	302	1,411	31	135	643	58
Inland Texas	305	94	211	20	36	128	15
Texas Gulf Coast	1,568	230	1,338	49	238	646	173
La. Gulf Coast	1,206*	229	977*	19	225	446	132
N. La. and Ark.	59	12	47	8	4	51	9
New Mexico	42	13	29	10	1	17	--
DISTRICT 3 TOTAL	3,180*	578	2,602*	106	504	1,288	329
DISTRICT 4 TOTAL	255	80	175	18	25	116	11
DISTRICT 5 TOTAL	1,245	273	972	51	323*	441	320*
TOTAL U.S.	7,143	1,292	5,851	227	1,062	2,846	857
TOTAL U.S. Weeks Ended:							
JUL. 15, 1988	6,867*	1,356	5,511*	193	1,127*	2,865	934*
JUL. 24, 1987	7,133	1,757	5,376	224	1,155	2,788	913
DISTRICTS 1-4 Weeks Ended:							
JUL. 22, 1988	5,898	1,019	4,879	176	739	2,405	537
JUL. 15, 1988	5,743*	1,081	4,662*	145	818	2,409	547
JUL. 24, 1987	5,928	1,363	4,565	180	812	2,386	571

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 22, 1988

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,444	675	2,768	1	93	307	4,004	1,202	--
Central Atlantic	25,979	3,979	17,600	4,400	678	5,579	23,427	11,934	12,643
Lower Atlantic	30,126*	6,078	23,852*	196	582	4,746	13,926	2,962	573
DISTRICT 1 TOTAL	59,549*	10,732	44,220*	4,597	1,353	10,632	41,357	16,098	13,216
DISTRICT 2 TOTAL	55,428	13,911	35,158	6,359	1,275	7,899	30,608	3,654	16,931
DISTRICT 3 TOTAL	59,865	10,650	34,480	14,735	2,702	13,779	29,369	13,108	51,793
DISTRICT 4 TOTAL	5,673	1,724	2,378	1,571	414	604	3,358	496	2,163
DISTRICT 5 TOTAL	27,569*	5,349	13,940	8,280*	1,599	7,043	12,457	7,816	28,918*
TOTAL U.S.	208,084	42,366	130,176	35,542	7,343	39,957	117,149	41,172	113,021
TOTAL U.S. Weeks Ended:									
JUL. 15, 1988	208,621*	43,023	130,270*	35,328*	7,115	40,723	116,769	41,245	111,459*
JUL. 24, 1987	226,946	55,174	133,619	38,153	7,851	41,171	112,524	42,944	102,576
DISTRICTS 1-4 Weeks Ended:									
JUL. 22, 1988	180,515	37,017	116,236	27,262	5,744	32,914	104,692	33,356	84,103
JUL. 15, 1988	181,646*	37,529	116,396*	27,721	5,531	34,007	103,400	33,384	83,089
JUL. 24, 1987	195,032	47,558	117,452	30,022	5,771	34,900	102,609	35,073	79,232

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy Feb. 1988	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 22, 1988	5,127.0	5,193.0	5,185	758	277,975
JUL. 15, 1988	5,127.0	--	4,924	681	278,701*
JUL. 8, 1988	5,127.0	--	4,989	687	282,007*
JUL. 1, 1988	5,133.0	--	5,273	761	285,022
DISTRICT 5 TOTAL					
JUL. 22, 1988	3,077.0	3,145.0	90	29	71,738 #
JUL. 15, 1988	3,077.0	--	249	7	72,771*
JUL. 8, 1988	3,077.0	--	94	15	73,426
JUL. 1, 1988	3,068.0	--	53	22	74,202
#INCLUDES 20,076 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *					
TOTAL U.S.					
JUL. 22, 1988	8,204.0	8,338.0	5,275	787	349,713 #
JUL. 15, 1988	8,204.0	--	5,173	688	351,472*
JUL. 8, 1988	8,204.0	--	5,083	702	355,433*
JUL. 1, 1988	8,201.0	--	5,326	783	359,224
JUL. 24, 1987	8,251.0 a/	--	5,288	574	321,638

a/ DOE actual for July 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1987 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUL. 22, 1988	370	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 22, 1988	15,947	81,301	168,029	12,698	277,975	71,738 #	349,713 #
JUL. 15, 1988	17,144	80,549	168,097*	12,911	278,701*	72,771*	351,472*
JUL. 24, 1987	14,667	66,465	151,855	11,434	244,421	77,217	321,638

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[1] See definitional notes, Page 6.

* See revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 22, 1988

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	351	62	289	--	6	14	89	3	5	--	--	468
Central Atlantic	88	--	88	144	--	67	52	291	26	203	46	917
Lower Atlantic	--	--	--	--	--	--	--	--	--	--	9	9
DISTRICT 1 TOTAL												
JUL. 22, 1988	439	62	377	144	6	81	141	294	31	203	55	1,394
JUL. 15, 1988	487	56	431	36	--	35	254	400	18	191	59	1,480
JUL. 8, 1988	285	60	225	35	--	60	83	496	13	89	97	1,158
JUL. 1, 1988	434	17	417	76	46	74	166	326	41	92	45	1,300
DISTRICTS 2-4 TOTAL												
JUL. 22, 1988	19	--	19	34	49	36	5	25	173	223	72	636
JUL. 15, 1988	20	--	20	7	3	8	9	36	83	184	37	387
JUL. 8, 1988	12	--	12	--	3	10	7	38	65	357	74	566
JUL. 1, 1988	12	--	12	--	3	12	7	29	224	299	199	785
DISTRICT 5 TOTAL												
JUL. 22, 1988	28	3	25	2	--	8	2	6	15	9	--	70
JUL. 15, 1988	27	--	27	--	--	5	2	3	4	--	--	41
JUL. 8, 1988	16	--	16	1	--	8	1	4	2	--	--	32
JUL. 1, 1988	17	--	17	--	--	6	2	3	6	--	9	43
TOTAL U.S.	486	65	421	180	55	125	148	325	219	435	127	2,100
TOTAL U.S. Weeks Ended:												
JUL. 15, 1988	534	56	478	43	3	48	265	439	105	375	96	1,908
JUL. 8, 1988	313	60	253	36	3	78	91	538	80	446	171	1,756
JUL. 1, 1988	463	17	446	76	49	92	175	358	271	391	253	2,128
JUL. 24, 1987	400	104	296	58	2	53	424	532	119	253	178	2,019

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

07/08/88	PAGE 1	TOTAL REFINERY INPUT	LA. GULF COAST	2,295
			DISTRICT 3 TOTAL	6,796
			DISTRICT 5 TOTAL	2,618
			TOTAL U.S.	14,779
			DISTRICTS 1-4	12,161
		CRUDE OIL RUNS	LA. GULF COAST	2,154
			DISTRICT 3 TOTAL	6,054
			TOTAL U.S.	13,565
			DISTRICTS 1-4	10,930
		INPUT TO CRUDE OIL	LA. GULF COAST	2,212
			DISTRICT 3 TOTAL	6,136
			TOTAL U.S.	13,762
			DISTRICTS 1-4	11,030
		% OPERABLE	LA. GULF COAST	76.1
			DISTRICT 3 TOTAL	83.1
			TOTAL U.S.	86.5
			DISTRICTS 1-4	86.9
	PAGE 2	KEROSINE JET	DISTRICT 5 TOTAL	372
			TOTAL U.S.	1,193
		RESIDUAL FUEL	DISTRICT 5 TOTAL	347
			TOTAL U.S.	888
	PAGE 3	UNFINISHED OILS	DISTRICT 5 TOTAL	28,842
			TOTAL U.S.	114,099
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	282,007
			TOTAL U.S.	355,433
	PAGE 4 B	TOTAL	PAD DISTRICT 3	171,562
			TOTAL PAD DISTRICTS 1-4	282,007
			TOTAL U.S.	355,433
07/15/88	PAGE 1	TOTAL REFINERY INPUT	LA. GULF COAST	2,242
			DISTRICT 3 TOTAL	6,541
			DISTRICT 5 TOTAL	2,687
			TOTAL U.S.	14,639
			DISTRICTS 1-4	11,952
		CRUDE OIL RUNS	LA. GULF COAST	2,096
			DISTRICT 3 TOTAL	5,905
			TOTAL U.S.	13,493
			DISTRICTS 1-4	10,814
		INPUT TO CRUDE OIL	LA. GULF COAST	2,160
			DISTRICT 3 TOTAL	5,982
			TOTAL U.S.	13,650
			DISTRICTS 1-4	10,921
		% OPERABLE	LA. GULF COAST	74.3
			DISTRICT 3 TOTAL	81.1
			TOTAL U.S.	85.8
			DISTRICTS 1-4	86.1

API STATISTICAL BULLETIN
WEEK ENDED: JUL. 22, 1988

REVISIONS

PAGE 2	TOTAL MGAS	LA. GULF COAST	1,123
		DISTRICT 3 TOTAL	2,970
		TOTAL U.S.	6,867
		DISTRICTS 1-4	5,743
	UNLEADED MGAS	LA. GULF COAST	904
		DISTRICT 3 TOTAL	2,442
		TOTAL U.S.	5,511
		DISTRICTS 1-4	4,662
PAGE 3	TOTAL MGAS	LOWER ATLANTIC	30,206
		DISTRICT 1 TOTAL	59,900
		DISTRICT 5 TOTAL	26,975
		TOTAL U.S.	208,621
		DISTRICTS 1-4	181,646
	UNLEADED MGAS	LOWER ATLANTIC	23,929
		DISTRICT 1 TOTAL	44,321
		TOTAL U.S.	130,270
		DISTRICTS 1-4	116,396
	BLENDING COMPS	DISTRICT 5 TOTAL	7,607
		TOTAL U.S.	35,328
	UNFINISHED OILS	DISTRICT 5 TOTAL	28,370
		TOTAL U.S.	111,459
PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	278,701
		DISTRICT 5 TOTAL	72,771
		TOTAL U.S.	351,472
	ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	19,606
PAGE 4 B	TOTAL	PAD DISTRICT 3	168,097
		TOTAL PAD DISTRICTS 1-4	278,701
		PAD DISTRICT 5	72,771
		TOTAL U.S.	351,472

8/8/88

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 69 For Week Ended July 29, 1988 NO. 30

SUMMARY

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/29/88	Last Week Ending: 07/22/88	Last Year Week Ending: 07/31/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,929	13,897	13,507	32	422
Operable capacity	15,917	15,917	15,692	0	225
Percent operated	87.5	87.3	86.1		
Motor Gasoline					
Total motor gasoline production	7,229	7,165	6,898	64	331
Finished leaded motor gasoline production	1,282	1,292	1,705	-10	-423
Finished unleaded motor gasoline production	5,947	5,873	5,193	74	754
Total motor gasoline stocks	209,795	207,910	229,628	1,885	-19,833
Finished leaded motor gasoline stocks	42,544	42,077	54,624	467	-12,080
Finished unleaded motor gasoline stocks	130,845	130,173	135,655	672	-4,810
Jet Fuel Kerosine					
Jet fuel kerosine production	1,118	1,062	1,122	56	-4
Jet fuel kerosine stocks	39,701	40,129	40,167	-428	-466
Distillate Fuel Oil					
Distillate fuel oil production	2,823	2,820	2,726	3	97
Distillate fuel oil stocks	117,967	117,329	114,364	638	3,603
Residual Fuel Oil					
Residual fuel oil production	874	857	839	17	35
Residual fuel oil stocks	40,659	40,992	41,863	-333	-1,204
Imports					
Crude oil imports	5,005	5,282	6,053	-277	-1,048
Product imports	2,751	2,100	2,573	651	178
Crude Oil Stocks					
Crude oil stocks	347,682	349,713	328,557	-2,031	19,125
Crude Supply Balance	515				

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended July 29, 1988 NO. 30

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,537	1,261	1,265	1,380	91.7
Appal. No. 1	106	98	100	107	93.5
DISTRICT 1 TOTAL	1,643	1,359	1,365	1,487	91.8
Ind., Ill., Ky.	2,058	2,007	2,021	2,254	89.7
Minn., Wisc., Daks.	346	342	342	312	109.6
Okla., Kans., Mo.	739	719	722	718	100.6
DISTRICT 2 TOTAL	3,143	3,068	3,085	3,284	93.9
Inland Texas	565	508	514	564	91.1
Texas Gulf Coast	3,455*	3,108*	3,118*	3,580	87.1*
La. Gulf Coast	2,384	2,202	2,259	2,908	77.7
N. La. and Ark.	209	201	203	252	80.6
New Mexico	81	73	73	76	96.1
DISTRICT 3 TOTAL	6,694*	6,092*	6,167*	7,380	83.6*
DISTRICT 4 TOTAL	506	501	510	535	95.3
DISTRICT 5 TOTAL	2,802*	2,779*	2,802*	3,231	86.7*
TOTAL U.S.	14,788	13,799	13,929	15,917	87.5
TOTAL U.S. Weeks Ended:					
JUL. 22, 1988	14,671*	13,778*	13,897*	15,917	87.3*
JUL. 31, 1987	14,804	13,443	13,507	15,692	86.1
DISTRICTS 1-4 Weeks Ended:					
JUL. 29, 1988	11,986	11,020	11,127	12,686	87.7
JUL. 22, 1988	11,914*	11,087*	11,200*	12,686	88.3*
JUL. 31, 1987	12,154	10,885	10,942	12,433	88.0

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 29, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	648	32	616	37	93	317	133
Appal. No. 1	39	8	31	--	--	32	2
DISTRICT 1 TOTAL	687	40	647	37	93	349	135
Ind., Ill., Ky.	1,165	156	1,009	2	119	392	66
Minn., Wisc., Daks.	170	27	143	2	13	94	8
Okla., Kans., Mo.	405	111	294	11	42	199	6
DISTRICT 2 TOTAL	1,740	294	1,446	15	174	685	80
Inland Texas	294	87	207	25	31	118	14
Texas Gulf Coast	1,655	222	1,433	20	209	627	138
La. Gulf Coast	1,242	186	1,056	27	231	443	139
N. La. and Ark.	61	19	42	8	5	56	10
New Mexico	41	13	28	10	1	17	--
DISTRICT 3 TOTAL	3,293	527	2,766	90	477	1,261	301
DISTRICT 4 TOTAL	257	88	169	12	32	107	10
DISTRICT 5 TOTAL	1,252*	333	919*	61	342	421*	348
TOTAL U.S.	7,229	1,282	5,947	215	1,118	2,823	874
TOTAL U.S. Weeks Ended:							
JUL. 22, 1988	7,165*	1,292	5,873*	227	1,062	2,820*	857
JUL. 31, 1987	6,898	1,705	5,193	268	1,122	2,726	839
DISTRICTS 1-4 Weeks Ended:							
JUL. 29, 1988	5,977	949	5,028	154	776	2,402	526
JUL. 22, 1988	5,898	1,019	4,879	176	739	2,405	537
JUL. 31, 1987	5,753	1,402	4,351	201	789	2,287	488

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 29, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,513	558	2,954	1	103	374	4,521	1,228	--
Central Atlantic	25,627	3,806	16,828	4,993	642	5,597	23,220	11,857	13,184
Lower Atlantic	29,454	6,464	22,807	183	597	4,893	13,933	2,699	496
DISTRICT 1 TOTAL	58,594	10,828	42,589	5,177	1,342	10,864	41,674	15,784	13,680
DISTRICT 2 TOTAL	55,354*	14,111	34,581*	6,662	1,314	7,735	30,563	3,978	16,846
DISTRICT 3 TOTAL	62,458*	10,472*	37,259*	14,727	2,759	13,325*	29,383*	12,605*	52,132
DISTRICT 4 TOTAL	5,379	1,573	2,259	1,547	369	794	3,488	493	2,170
DISTRICT 5 TOTAL	28,010*	5,560	14,157	8,293*	1,558	6,983	12,859	7,799	29,023
TOTAL U.S.	209,795	42,544	130,845	36,406	7,342	39,701	117,967	40,659	113,851
TOTAL U.S. Weeks Ended:									
JUL. 22, 1988	207,910*	42,077*	130,173*	35,660*	7,343	40,129*	117,329*	40,992*	113,021
JUL. 31, 1987	229,628	54,624	135,655	39,349	7,576	40,167	114,364	41,863	100,406
DISTRICTS 1-4 Weeks Ended:									
JUL. 29, 1988	181,785	36,984	116,688	28,113	5,784	32,718	105,108	32,860	84,828
JUL. 22, 1988	180,223*	36,728*	116,233*	27,262	5,744	33,086*	104,872*	33,176*	84,103
JUL. 31, 1987	198,904	47,651	120,312	30,941	5,466	33,915	104,305	34,939	77,548

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy Mar. 1988	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 29, 1988	5,127.0	5,177.0	4,929	596	276,811
JUL. 22, 1988	5,127.0	--	5,192*	758	277,975
JUL. 15, 1988	5,127.0	--	4,924	681	278,701
JUL. 8, 1988	5,127.0	--	4,989	687	282,007
DISTRICT 5 TOTAL					
JUL. 29, 1988	3,077.0	3,163.0	76	9	70,871 #
JUL. 22, 1988	3,077.0	--	90	29	71,738
JUL. 15, 1988	3,077.0	--	249	7	72,771
JUL. 8, 1988	3,077.0	--	94	15	73,426
#INCLUDES 18,759 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JUL. 29, 1988	8,204.0	8,340.0	5,005	605	347,682 #
JUL. 22, 1988	8,204.0	--	5,282*	787	349,713
JUL. 15, 1988	8,204.0	--	5,173	688	351,472
JUL. 8, 1988	8,204.0	--	5,083	702	355,433
JUL. 31, 1987	8,251.0 a/	--	6,053	601	328,557

a/ DOE actual for July 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1987 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUL. 29, 1988	515	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 29, 1988	15,488	79,821	168,486	13,016	276,811	70,871 #	347,682 #
JUL. 22, 1988	15,947	81,301	168,029	12,698	277,975	71,738	349,713
JUL. 31, 1987	15,554	68,000	158,128	11,199	252,881	75,676	328,557

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 29, 1988

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	113	--	113	--	--	--	90	165	1	--	--	369
Central Atlantic	312	113	199	64	--	48	240	189	38	129	119*	1,139*
Lower Atlantic	239	8	231	--	--	--	14	34	--	--	--	287
DISTRICT 1 TOTAL												
JUL. 29, 1988	664	121	543	64	--	48	344	388	39	129	119	1,795
JUL. 22, 1988	439	62	377	144	6	81	141	294	31	203	55	1,394
JUL. 15, 1988	487	56	431	36	--	35	254	400	18	191	82*	1,503*
JUL. 8, 1988	285	60	225	35	--	60	83	496	13	89	97	1,158
DISTRICTS 2-4 TOTAL												
JUL. 29, 1988	59	--	59	--	3	17	8	55	167	336	214	859
JUL. 22, 1988	19	--	19	34	49	36	5	25	173	223	72	636
JUL. 15, 1988	20	--	20	7	3	8	9	36	83	184	37	387
JUL. 8, 1988	12	--	12	--	3	10	7	38	65	357	74	566
DISTRICT 5 TOTAL												
JUL. 29, 1988	28	--	28	1	--	8	3	44	9	4	--	97
JUL. 22, 1988	28	3	25	2	--	8	2	6	15	9	--	70
JUL. 15, 1988	27	--	27	--	--	5	2	3	4	--	--	41
JUL. 8, 1988	16	--	16	1	--	8	1	4	2	--	--	32
TOTAL U.S.	751	121	630	65	3	73	355	487	215	469	333	2,751
TOTAL U.S. Weeks Ended:												
JUL. 22, 1988	486	65	421	180	55	125	148	325	219	435	127	2,100
JUL. 15, 1988	534	56	478	43	3	48	265	439	105	375	119*	1,931*
JUL. 8, 1988	313	60	253	36	3	78	91	538	80	446	171	1,756
JUL. 31, 1987	674	18	656	21	4	18	635	786	63	100	272	2,573

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

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REVISIONS

07/15/88	PAGE 5	OTHER	CENTRAL ATLANTIC	78
			DISTRICT 1 TOTAL	82
			TOTAL U.S.	119
		TOTAL	CENTRAL ATLANTIC	1,133
			DISTRICT 1 TOTAL	1,503
			TOTAL U.S.	1,931
07/22/88	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,468
			DISTRICT 3 TOTAL	6,624
			DISTRICT 5 TOTAL	2,757
			TOTAL U.S.	14,671
			DISTRICTS 1-4	11,914
		CRUDE OIL RUNS	TEXAS GULF COAST	3,190
			DISTRICT 3 TOTAL	6,149
			DISTRICT 5 TOTAL	2,691
			TOTAL U.S.	13,778
			DISTRICTS 1-4	11,087
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,206
			DISTRICT 3 TOTAL	6,226
			DISTRICT 5 TOTAL	2,697
			TOTAL U.S.	13,897
			DISTRICTS 1-4	11,200
		% OPERABLE	TEXAS GULF COAST	89.6
			DISTRICT 3 TOTAL	84.4
			DISTRICT 5 TOTAL	83.5
			TOTAL U.S.	87.3
			DISTRICTS 1-4	88.3
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,267
			TOTAL U.S.	7,165
		UNLEADED MGAS	DISTRICT 5 TOTAL	994
			TOTAL U.S.	5,873
		DISTILLATE FUEL	DISTRICT 5 TOTAL	415
			TOTAL U.S.	2,820
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	55,308
			DISTRICT 3 TOTAL	59,693
			DISTRICT 5 TOTAL	27,687
			TOTAL U.S.	207,910
			DISTRICTS 1-4	180,223
		LEADED MGAS	DISTRICT 3 TOTAL	10,361
			TOTAL U.S.	42,077
			DISTRICTS 1-4	36,728
		UNLEADED MGAS	DISTRICT 2 TOTAL	35,038
			DISTRICT 3 TOTAL	34,597
			TOTAL U.S.	130,173
			DISTRICTS 1-4	116,233
		BLEN[illegible] [illegible]MP[illegible]	DISTRICT 5 TOTAL	8,398

REVISIONS

		TOTAL U.S.	35,660
	KEROSINE JET	DISTRICT 3 TOTAL	13,951
		TOTAL U.S.	40,129
		DISTRICTS 1-4	33,086
	DISTILLATE FUEL	DISTRICT 3 TOTAL	29,549
		TOTAL U.S.	117,329
		DISTRICTS 1-4	104,872
	RESIDUAL FUEL	DISTRICT 3 TOTAL	12,928
		TOTAL U.S.	40,992
		DISTRICTS 1-4	33,176
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,192
		TOTAL U.S.	5,282

8/16/88

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 69 For Week Ended August 5, 1988 NO. 31

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/05/88	Last Week Ending: 07/29/88	Last Year Week Ending: 08/07/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,965	13,929	13,452	36	513
Operable capacity	15,917	15,917	15,692	0	225
Percent operated	87.7	87.5	85.7		
Motor Gasoline					
Total motor gasoline production	7,264	7,229	6,692	35	572
Finished leaded motor gasoline production	1,403	1,282	1,540	121	-137
Finished unleaded motor gasoline production	5,861	5,947	5,152	-86	709
Total motor gasoline stocks	213,278	209,691	228,859	3,587	-15,581
Finished leaded motor gasoline stocks	43,654	42,544	54,160	1,110	-10,506
Finished unleaded motor gasoline stocks	133,422	130,741	134,849	2,681	-1,427
Jet Fuel Kerosine					
Jet fuel kerosine production	1,150	1,118	1,083	32	67
Jet fuel kerosine stocks	39,566	39,701	39,409	-135	157
Distillate Fuel Oil					
Distillate fuel oil production	2,734	2,823	2,730	-89	4
Distillate fuel oil stocks	119,031	117,967	115,110	1,064	3,921
Residual Fuel Oil					
Residual fuel oil production	903	874	917	29	-14
Residual fuel oil stocks	40,661	40,659	41,081	2	-420
Imports					
Crude oil imports	5,712	5,077	5,125	635	587
Product imports	1,742	2,744	2,075	-1,002	-333
Crude Oil Stocks					
Crude oil stocks	347,585	347,568	323,235	17	24,350
Crude Supply Balance	94				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended August 5, 1988 NO. 31

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,620	1,377	1,382	1,380	100.1
Appal. No. 1	118	111	112	107	104.7
DISTRICT 1 TOTAL	1,738	1,488	1,494	1,487	100.5
Ind., Ill., Ky.	2,152	2,032	2,045	2,254	90.7
Minn., Wisc., Daks.	346	342	343	312	109.9
Okla., Kans., Mo.	774	703	705	718	98.2
DISTRICT 2 TOTAL	3,272	3,077	3,093	3,284	94.2
Inland Texas	526	497	499	564	88.5
Texas Gulf Coast	3,457	3,122	3,134	3,580	87.5
La. Gulf Coast	2,378	2,218	2,274	2,908	78.2
N. La. and Ark.	193	185	186	252	73.8
New Mexico	82	74	74	76	97.4
DISTRICT 3 TOTAL	6,636	6,096	6,167	7,380	83.6
DISTRICT 4 TOTAL	508	472	508	535	95.0
DISTRICT 5 TOTAL	2,720	2,660	2,703	3,231	83.7
TOTAL U.S.	14,874	13,793	13,965	15,917	87.7
TOTAL U.S. Weeks Ended:					
JUL. 29, 1988	14,788	13,799	13,929	15,917	87.5
AUG. 7, 1987	14,463	13,312	13,452	15,692	85.7
DISTRICTS 1-4 Weeks Ended:					
AUG. 05, 1988	12,154	11,133	11,262	12,686	88.8
JUL. 29, 1988	11,986	11,020	11,127	12,686	87.7
AUG. 7, 1987	11,844	10,738	10,870	12,433	87.4

API WEEKLY STATISTICAL BULLETIN

Week Ended August 5, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	664	42	622	18	66	283	132
Appal. No. 1	41	6	35	--	--	37	2
DISTRICT 1 TOTAL	705	48	657	18	66	320	134
Ind., Ill., Ky.	1,141	171	970	15	118	348	70
Minn., Wisc., Daks.	177	28	149	--	9	92	9
Okla., Kans., Mo.	407	139	268	7	39	196	3
DISTRICT 2 TOTAL	1,725	338	1,387	22	166	636	82
Inland Texas	309	104	205	23	46	88	13
Texas Gulf Coast	1,723	263	1,460	52	272	638	145
La. Gulf Coast	1,175	224	951	25	240	464	144
N. La. and Ark.	63	16	47	6	5	52	5
New Mexico	37	13	24	9	2	17	--
DISTRICT 3 TOTAL	3,307	620	2,687	115	565	1,259	307
DISTRICT 4 TOTAL	275	102	173	13	32	110	9
DISTRICT 5 TOTAL	1,252	295	957	62	321	409	371
TOTAL U.S.	7,264	1,403	5,861	230	1,150	2,734	903
TOTAL U.S. Weeks Ended:							
JUL. 29, 1988	7,229	1,282	5,947	215	1,118	2,823	874
AUG. 7, 1987	6,692	1,540	5,152	250	1,083	2,730	917
DISTRICTS 1-4 Weeks Ended:							
AUG. 05, 1988	6,012	1,108	4,904	168	829	2,325	532
JUL. 29, 1988	5,977	949	5,028	154	776	2,402	526
AUG. 7, 1987	5,581	1,238	4,343	193	755	2,290	527

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,649	525	3,123	1	99	350	4,912	1,140	--
Central Atlantic	26,234	3,935	17,461	4,838	727	5,046	23,809	11,562	13,264
Lower Atlantic	31,154	6,337	24,629	188	588	4,928	14,694	2,648	531
DISTRICT 1 TOTAL	61,037	10,797	45,213	5,027	1,414	10,324	43,415	15,350	13,795
DISTRICT 2 TOTAL	57,391*	14,674	35,890*	6,827	995	8,068	30,673	3,980	16,546
DISTRICT 3 TOTAL	61,874	11,007	36,135	14,732	2,734	13,048	30,117	12,638	50,992
DISTRICT 4 TOTAL	5,551	1,578	2,469	1,504	337	769	3,206	495	2,156
DISTRICT 5 TOTAL	27,425	5,598	13,715	8,112	1,590	7,357	11,620	8,198	28,990
TOTAL U.S.	213,278	43,654	133,422	36,202	7,070	39,566	119,031	40,661	112,479
TOTAL U.S. **Weeks Ended:**									
JUL. 29, 1988	209,691*	42,544	130,741*	36,406	-7,342	39,701	117,967	40,659	113,851
AUG. 7, 1987	228,859	54,160	134,849	39,850	7,503	39,409	115,110	41,081	102,435
DISTRICTS 1-4 **Weeks Ended:**									
AUG. 05, 1988	185,853	38,056	119,707	28,090	5,480	32,209	107,411	32,463	83,489
JUL. 29, 1988	181,681*	36,984	116,584*	28,113	5,784	32,718	105,108	32,860	84,828
AUG. 7, 1987	197,734	47,026	119,138	31,570	5,441	33,640	104,952	33,184	79,528

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Mar. 1988	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 05, 1988	5,127.0	5,177.0	5,338	595	276,821
JUL. 29, 1988	5,127.0	--	5,001*	596	276,697*
JUL. 22, 1988	5,127.0	--	5,192	758	277,975
JUL. 15, 1988	5,127.0	--	4,924	681	278,701
DISTRICT 5 TOTAL					
AUG. 05, 1988	3,077.0	3,163.0	374	10	70,764 #
JUL. 29, 1988	3,077.0	--	76	9	70,871
JUL. 22, 1988	3,077.0	--	90	29	71,738
JUL. 15, 1988	3,077.0	--	249	7	72,771
TOTAL U.S.					
AUG. 05, 1988	8,204.0	8,340.0	5,712	605	347,585 #
JUL. 29, 1988	8,204.0	--	5,077*	605	347,568*
JUL. 22, 1988	8,204.0	--	5,282	787	349,713
JUL. 15, 1988	8,204.0	--	5,173	688	351,472
AUG. 7, 1987	8,251.0 a/	--	5,125	707	323,235

#INCLUDES 22,058 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for July 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages Absolute	1987 Averages Positive	1987 Averages Negative
AUG. 05, 1988	94	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 05, 1988	15,760	78,286	170,047	12,728	276,821	70,764 #	347,585 #
JUL. 29, 1988	15,488	79,707*	168,486	13,016	276,697*	70,871	347,568*
AUG. 7, 1987	17,294	67,819	153,074	11,130	249,317	73,918	323,235

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	120	--	120	26	--	--	3	--	4	--	--	153
Central Atlantic	151	26	125	30	--	45	107	378	5	132	56*	904*
Lower Atlantic	160	6	154	12	--	--	43	62	--	--	7	284
DISTRICT 1 TOTAL												
AUG. 05, 1988	431	32	399	68	--	45	153	440	9	132	63	1,341
JUL. 29, 1988	664	121	543	64	--	48	344	388	39	129	112*	1,788*
JUL. 22, 1988	439	62	377	144	6	81	141	294	31	203	55	1,394
JUL. 15, 1988	487	56	431	36	--	35	254	400	18	191	82	1,503
DISTRICTS 2-4 TOTAL												
AUG. 05, 1988	21	--	21	--	3	16	8	28	50	220	2	348
JUL. 29, 1988	59	--	59	--	3	17	8	55	167	336	214	859
JUL. 22, 1988	19	--	19	34	49	36	5	25	173	223	72	636
JUL. 15, 1988	20	--	20	7	3	8	9	36	83	184	37	387
DISTRICT 5 TOTAL												
AUG. 05, 1988	31	3	28	1	--	8	2	7	4	--	--	53
JUL. 29, 1988	28	--	28	1	--	8	3	44	9	4	--	97
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JUL. 15, 1988	27	--	27	--	--	5	2	3	4	--	--	41
TOTAL U.S.	483	35	448	69	3	69	163	475	63	352	65	1,742
TOTAL U.S. Weeks Ended:												
JUL. 29, 1988	751	121	630	65	3	73	355	487	215	469	326*	2,744*
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REVISIONS

07/29/88	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	55,250
			TOTAL U.S.	209,691
			DISTRICTS 1-4	181,681
		UNLEADED MGAS	DISTRICT 2 TOTAL	34,477
			TOTAL U.S.	130,741
			DISTRICTS 1-4	116,584
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,001
			TOTAL U.S.	5,077
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	276,697
			TOTAL U.S.	347,568
	PAGE 4 B	TOTAL	PAD DISTRICT 2	79,707
			TOTAL PAD DISTRICTS 1-4	276,697
			TOTAL U.S.	347,568
	PAGE 5	OTHER	CENTRAL ATLANTIC	112
			DISTRICT 1 TOTAL	112
			TOTAL U.S.	326
		TOTAL	CENTRAL ATLANTIC	1,132
			DISTRICT 1 TOTAL	1,788
			TOTAL U.S.	2,744

8/19/88 A2575-1

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 69 For Week Ended August 12, 1988 NO. 32

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/12/88	Last Week Ending: 08/05/88	Last Year Week Ending: 08/14/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,947	13,984	13,650	-37	297
Operable capacity	15,917	15,917	15,692	0	225
Percent operated	87.6	87.9	87.0		
Motor Gasoline					
Total motor gasoline production	6,946	7,192	7,098	-246	-152
Finished leaded motor gasoline production	1,295	1,403	1,666	-108	-371
Finished unleaded motor gasoline production	5,651	5,789	5,432	-138	219
Total motor gasoline stocks	214,403	212,950	227,202	1,453	-12,799
Finished leaded motor gasoline stocks	44,268	43,548	53,394	720	-9,126
Finished unleaded motor gasoline stocks	133,439	133,200	134,181	239	-742
Jet Fuel Kerosine					
Jet fuel kerosine production	1,101	1,150	1,212	-49	-111
Jet fuel kerosine stocks	40,051	39,566	40,635	485	-584
Distillate Fuel Oil					
Distillate fuel oil production	2,805	2,734	2,629	71	176
Distillate fuel oil stocks	120,927	119,483	119,617	1,444	1,310
Residual Fuel Oil					
Residual fuel oil production	842	903	946	-61	-104
Residual fuel oil stocks	40,803	40,209	41,777	594	-974
Imports					
Crude oil imports	5,563	5,749	5,659	-186	-96
Product imports	1,930	1,742	2,328	188	-398
Crude Oil Stocks					
Crude oil stocks	344,316	347,922	323,623	-3,606	20,693
Crude Supply Balance	-280				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended August 12, 1988 NO. 32

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,608	1,345	1,355	1,380	98.2
Appal. No. 1	111	108	108	107	100.9
DISTRICT 1 TOTAL	1,719	1,453	1,463	1,487	98.4
Ind., Ill., Ky.	2,198	2,063	2,104	2,254	93.3
Minn., Wisc., Daks.	346	346	346	312	110.9
Okla., Kans., Mo.	734	707	711	718	99.0
DISTRICT 2 TOTAL	3,278	3,116	3,161	3,284	96.3
Inland Texas	478	460	466	564	82.6
Texas Gulf Coast	3,478*	3,263*	3,282*	3,580	91.7*
La. Gulf Coast	2,325	2,099	2,143	2,908	73.7
N. La. and Ark.	189	181	184	252	73.0
New Mexico	83	75	75	76	98.7
DISTRICT 3 TOTAL	6,553*	6,078*	6,150*	7,380	83.3*
DISTRICT 4 TOTAL	519	512	519	535	97.0
DISTRICT 5 TOTAL	2,654	2,617	2,654	3,231	82.1
TOTAL U.S.	14,723	13,776	13,947	15,917	87.6
TOTAL U.S. Weeks Ended:					
AUG. 5, 1988	14,893*	13,812*	13,984*	15,917	87.9*
AUG. 14, 1987	14,752	13,364	13,650	15,692	87.0
DISTRICTS 1-4 Weeks Ended:					
AUG. 12, 1988	12,069	11,159	11,293	12,686	89.0
AUG. 5, 1988	12,173*	11,152*	11,281*	12,686	88.9*
AUG. 14, 1987	12,043	10,822	11,033	12,433	88.7

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 12, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	672	28	644	30	83	269	137
Appal. No. 1	41	6	35	--	--	35	2
DISTRICT 1 TOTAL	713	34	679	30	83	304	139
Ind., Ill., Ky.	1,182	182	1,000	13	140	360	61
Minn., Wisc., Daks.	176	40	136	--	17	85	8
Okla., Kans., Mo.	360	123	237	7	19	189	3
DISTRICT 2 TOTAL	1,718	345	1,373	20	176	634	72
Inland Texas	260	59	201	20	29	132	14
Texas Gulf Coast	1,572	233	1,339	17	225	621	138
La. Gulf Coast	1,110	195	915	47	229	463	146
N. La. and Ark.	59	13	46	5	4	51	6
New Mexico	43	16	27	11	1	18	--
DISTRICT 3 TOTAL	3,044	516	2,528	100	488	1,285	304
DISTRICT 4 TOTAL	255	98	157	14	22	133	11
DISTRICT 5 TOTAL	1,216*	302	914*	45	332	449	316
TOTAL U.S.	6,946	1,295	5,651	209	1,101	2,805	842
TOTAL U.S. Weeks Ended:							
AUG. 5, 1988	7,192*	1,403	5,789*	230	1,150	2,734	903
AUG. 14, 1987	7,098	1,666	5,432	214	1,212	2,629	946
DISTRICTS 1-4 Weeks Ended:							
AUG. 12, 1988	5,730	993	4,737	164	769	2,356	526
AUG. 5, 1988	6,012	1,108	4,904	168	829	2,325	532
AUG. 14, 1987	5,817	1,348	4,469	158	868	2,253	542

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 12, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,610	585	3,024	1	81	353	5,301	986	--
Central Atlantic	27,283	4,183	18,145	4,955	645	5,713	25,189	12,219	13,504
Lower Atlantic	30,233	6,097	23,925	211	587	4,980	14,986	2,662	546
DISTRICT 1 TOTAL	61,126	10,865	45,094	5,167	1,313	11,046	45,476	15,867	14,050
DISTRICT 2 TOTAL	57,904	14,913	35,670	7,321	1,131	7,617	30,953	4,261	16,783
DISTRICT 3 TOTAL	62,241*	10,930*	36,878*	14,433	2,805	13,292	30,100	12,752	51,189*
DISTRICT 4 TOTAL	5,690	1,780	2,375	1,535	368	748	3,192	502	2,121
DISTRICT 5 TOTAL	27,442	5,780	13,422	8,240	1,393	7,348	11,206*	7,421*	29,236
TOTAL U.S.	214,403	44,268	133,439	36,696	7,010	40,051	120,927	40,803	113,379
TOTAL U.S. Weeks Ended:									
AUG. 5, 1988	212,950*	43,548*	133,200*	36,202	7,070	39,566	119,483*	40,209*	112,718*
AUG. 14, 1987	227,202	53,394	134,181	39,627	7,547	40,635	119,617	41,777	103,611
DISTRICTS 1-4 Weeks Ended:									
AUG. 12, 1988	186,961	38,488	120,017	28,456	5,617	32,703	109,721	33,382	84,143
AUG. 5, 1988	185,525*	37,950*	119,485*	28,090	5,480	32,209	107,411	32,463	83,728*
AUG. 14, 1987	196,623	46,455	118,091	32,077	5,322	34,933	109,834	33,985	81,135

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Mar. 1988	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 12, 1988	5,106.0	5,177.0	5,415	595	270,873
AUG. 5, 1988	5,114.0*	--	5,375*	601*	277,158*
JUL. 29, 1988	5,114.0*	--	5,001	596	276,697
JUL. 22, 1988	5,114.0*	--	5,192	758	277,975
DISTRICT 5 TOTAL					
AUG. 12, 1988	3,057.0	3,163.0	148	11	73,443 #
AUG. 5, 1988	3,041.0*	--	374	10	70,764
JUL. 29, 1988	3,041.0*	--	76	9	70,871
JUL. 22, 1988	3,041.0*	--	90	29	71,738

#INCLUDES 20,646 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
AUG. 12, 1988	8,163.0	8,340.0	5,563	606	344,316 #
AUG. 5, 1988	8,155.0*	--	5,749*	611*	347,922*
JUL. 29, 1988	8,155.0*	--	5,077	605	347,568
JUL. 22, 1988	8,155.0*	--	5,282	787	349,713
AUG. 14, 1987	8,210.0 a/	--	5,659	687	323,623

a/ DOE actual for August 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages Absolute	1987 Averages Positive	1987 Averages Negative
AUG. 12, 1988	-280	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 12, 1988	16,365	77,842	164,186	12,480	270,873	73,443 #	344,316 #
AUG. 5, 1988	15,760	78,286	170,384*	12,728	277,158*	70,764	347,922*
AUG. 14, 1987	17,270	67,926	155,878	11,302	252,376	71,247	323,623

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[1] See definitional notes, Page 6.

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	101	--	101	--	--	--	87	131	13	--	--	332
Central Atlantic	222	--	222	68	--	42	76	315	13	23	61	820
Lower Atlantic	--	--	--	--	--	--	--	71*	--	--	6	77*
DISTRICT 1 TOTAL												
AUG. 12, 1988	323	--	323	68	--	42	163	517	26	23	67	1,229
AUG. 5, 1988	431	32	399	68	--	45	153	440	9	132	63	1,341
JUL. 29, 1988	664	121	543	64	--	48	344	432*	39	129	112	1,832*
JUL. 22, 1988	439	62	377	144	6	81	141	294	31	203	55	1,394
DISTRICTS 2-4 TOTAL												
AUG. 12, 1988	14	--	14	33	4	30	5	59	149	162	203	659
AUG. 5, 1988	21	--	21	--	3	16	8	28	50	220	2	348
JUL. 29, 1988	59	--	59	--	3	17	8	55	167	336	214	859
JUL. 22, 1988	19	--	19	34	49	36	5	25	173	223	72	636
DISTRICT 5 TOTAL												
AUG. 12, 1988	18	--	18	--	--	6	2	9	5	2	--	42
AUG. 5, 1988	31	3	28	1	--	8	2	7	4	--	--	53
JUL. 29, 1988	28	--	28	1	--	8	3	44	9	4	--	97
JUL. 22, 1988	28	3	25	2	--	8	2	6	15	9	--	70
TOTAL U.S.	355	--	355	101	4	78	170	585	180	187	270	1,930
TOTAL U.S. Weeks Ended:												
AUG. 5, 1988	483	35	448	69	3	69	163	475	63	352	65	1,742
JUL. 29, 1988	751	121	630	65	3	73	355	531*	215	469	326	2,788*
JUL. 22, 1988	486	65	421	180	55	125	148	325	219	435	127	2,100
AUG. 14, 1987	424	16	408	67	5	20	535	582	158	208	329	2,328

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	JULY 1988	JUNE 1988r/	MARCH 1988
Florida	22.0	22.0	22.0
New York-Pennsylvania	10.0	10.0	10.0
Virginia	0.0	0.0	0.0
West Virginia	8.0	7.0	8.0
Illinois	65.0	64.0	65.0
Indiana	11.0	10.0	14.0
Kansas	163.0	164.0	166.0
Kentucky	14.0	14.0	14.0
Michigan	68.0	67.0	68.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	16.0	15.0	15.0
Ohio	31.0	30.0	30.0
Oklahoma	361.0	359.0	361.0
North Dakota	110.0	109.0	109.0
South Dakota	5.0	5.0	5.0
Alabama	56.0	56.0	56.0
Arkansas	37.0	37.0	39.0
Mississippi	75.0	74.0	75.0
New Mexico-So. East	176.0	176.0	178.0
New Mexico-Other	19.0	20.0	20.0
North Louisiana	63.0	64.0	66.0
South Louisiana	1,147.0	1,151.0	1,153.0
Total Louisiana	1,210.0	1,215.0	1,219.0
Texas			
District 1	59.0	59.0	59.0
District 2	69.0	69.0	71.0
District 3	253.0	256.0	250.0
District 4	66.0	67.0	70.0
District 5	36.0	37.0	38.0
District 6, East Texas	113.0	114.0	116.0
Other	90.0	91.0	95.0
District 7-B	86.0	88.0	88.0
District 7-C	90.0	92.0	89.0
District 8 and 8-A	1,102.0	1,109.0	1,127.0
District 9	85.0	86.0	89.0
District 10	43.0	44.0	45.0
Total Texas	2,092.0	2,112.0	2,137.0
Colorado	85.0	80.0	89.0
Montana	66.0	65.0	66.0
Utah	94.0	92.0	92.0
Wyoming	318.0	317.0	317.0
Total Districts 1-4	5,114.0	5,122.0	5,177.0
Alaska	1,960.0	1,985.0	2,086.0
Arizona	0.0	0.0	0.0
California	1,073.0	1,070.0	1,069.0
Nevada	8.0	8.0	8.0
Total District 5	3,041.0	3,063.0	3,163.0
TOTAL U.S.	8,155.0	8,185.0r/	8,340.0

r/ Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 55.7% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.4% of total U.S. production in June.

API STATISTICAL BULLETIN
WEEK ENDED: AUG. 12, 1988

REVISIONS

07/29/88	PAGE 3	DISTILLATE FUEL	DISTRICT 5 TOTAL	13,273
			TOTAL U.S.	118,381
		RESIDUAL FUEL	DISTRICT 5 TOTAL	7,385
			TOTAL U.S.	40,245
	PAGE 5	RESIDUAL FUEL	LOWER ATLANTIC	78
			DISTRICT 1 TOTAL	432
			TOTAL U.S.	531
		TOTAL	LOWER ATLANTIC	331
			DISTRICT 1 TOTAL	1,832
			TOTAL U.S.	2,788
08/05/88	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,476
			DISTRICT 3 TOTAL	6,655
			TOTAL U.S.	14,893
			DISTRICTS 1-4	12,173
		CRUDE OIL RUNS	TEXAS GULF COAST	3,141
			DISTRICT 3 TOTAL	6,115
			TOTAL U.S.	13,812
			DISTRICTS 1-4	11,152
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,153
			DISTRICT 3 TOTAL	6,186
			TOTAL U.S.	13,984
			DISTRICTS 1-4	11,281
		% OPERABLE	TEXAS GULF COAST	88.1
			DISTRICT 3 TOTAL	83.8
			TOTAL U.S.	87.9
			DISTRICTS 1-4	88.9
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,180
			TOTAL U.S.	7,192
		UNLEADED MGAS	DISTRICT 5 TOTAL	885
			TOTAL U.S.	5,789
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	61,546
			TOTAL U.S.	212,950
			DISTRICTS 1-4	185,525
		LEADED MGAS	DISTRICT 3 TOTAL	10,901
			TOTAL U.S.	43,548
			DISTRICTS 1-4	37,950
		UNLEADED MGAS	DISTRICT 3 TOTAL	35,913
			TOTAL U.S.	133,200
			DISTRICTS 1-4-	119,485
		DISTILLATE FUEL	DISTRICT 5 TOTAL	12,072
			TOTAL U.S.	119,483

REVISIONS

	RESIDUAL FUEL	DISTRICT 5 TOTAL	7,746
		TOTAL U.S.	40,209
	UNFINISHED OILS	DISTRICT 3 TOTAL	51,231
		TOTAL U.S.	112,718
		DISTRICTS 1-4	83,728
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,375
		TOTAL U.S.	5,749
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	601
		TOTAL U.S.	611
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	277,158
		TOTAL U.S.	347,922
PAGE 4 B	TOTAL	PAD DISTRICT 3	170,384
		TOTAL PAD DISTRICTS 1-4	277,158
		TOTAL U.S.	347,922

A2575-1
8/30/88

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 **For Week Ended** August 19, 1988 **NO.** 33

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/19/88	Last Week Ending: 08/12/88	Last Year Week Ending: 08/21/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,899	13,947	13,545	-48	354
Operable capacity	15,917	15,917	15,692	0	225
Percent operated	87.3	87.6	86.3		
Motor Gasoline					
Total motor gasoline production	7,041	6,946	6,941	95	100
Finished leaded motor gasoline production	1,199	1,295	1,615	-96	-416
Finished unleaded motor gasoline production	5,842	5,651	5,326	191	516
Total motor gasoline stocks	214,752	214,403	227,674	349	-12,922
Finished leaded motor gasoline stocks	43,381	44,268	52,904	-887	-9,523
Finished unleaded motor gasoline stocks	134,460	133,439	135,166	1,021	-706
Jet Fuel Kerosine					
Jet fuel kerosine production	1,161	1,101	1,153	60	8
Jet fuel kerosine stocks	39,246	40,051	41,260	-805	-2,014
Distillate Fuel Oil					
Distillate fuel oil production	2,842	2,805	2,735	37	107
Distillate fuel oil stocks	123,003	120,927	121,324	2,076	1,679
Residual Fuel Oil					
Residual fuel oil production	840	842	951	-2	-111
Residual fuel oil stocks	38,989	40,966	42,096	-1,977	-3,107
Imports					
Crude oil imports	4,459	5,563	5,769	-1,104	-1,310
Product imports	1,893	1,930	1,636	-37	257
Crude Oil Stocks					
Crude oil stocks	340,046	344,316	330,466	-4,270	9,580
Crude Supply Balance	696				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 **For Week Ended** August 19, 1988 **NO.** 33

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,547	1,308	1,312	1,380	95.1
Appal. No. 1	109	106	107	107	100.0
DISTRICT 1 TOTAL	1,656	1,414	1,419	1,487	95.4
Ind., Ill., Ky.	2,187	2,082	2,106	2,254	93.4
Minn., Wisc., Daks.	343	340	341	312	109.3
Okla., Kans., Mo.	744	701	705	718	98.2
DISTRICT 2 TOTAL	3,274	3,123	3,152	3,284	96.0
Inland Texas	527	488	493	564	87.4
Texas Gulf Coast	3,473	3,219	3,241	3,580	90.5
La. Gulf Coast	2,257	2,119	2,156	2,908	74.1
N. La. and Ark.	214	205	208	252	82.5
New Mexico	87	76	78	76	102.6
DISTRICT 3 TOTAL	6,558	6,107	6,176	7,380	83.7
DISTRICT 4 TOTAL	520	508	520	535	97.2
DISTRICT 5 TOTAL	2,653	2,609	2,632	3,231	81.5
TOTAL U.S.	14,661	13,761	13,899	15,917	87.3
TOTAL U.S. Weeks Ended:					
AUG. 12, 1988	14,723	13,776	13,947	15,917	87.6
AUG. 21, 1987	14,653	13,430	13,545	15,692	86.3
DISTRICTS 1-4 Weeks Ended:					
AUG. 19, 1988	12,008	11,152	11,267	12,686	88.8
AUG. 12, 1988	12,069	11,159	11,293	12,686	89.0
AUG. 21, 1987	12,017	10,869	10,993	12,433	88.4

API WEEKLY STATISTICAL BULLETIN

Week Ended August 19, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	626	25	601	32	66	338	143
Appal. No. 1	42	7	35	--	--	34	2
DISTRICT 1 TOTAL	668	32	636	32	66	372	145
Ind., Ill., Ky.	1,271	166	1,105	9	142	355	52
Minn., Wisc., Daks.	149	34	115	1	18	80	6
Okla., Kans., Mo.	355	110	245	11	46	180	2
DISTRICT 2 TOTAL	1,775	310	1,465	21	206	615	60
Inland Texas	263	51	212	21	30	103	13
Texas Gulf Coast	1,620	183	1,437	44	264	657	109
La. Gulf Coast	1,160	214	946	23	228	456	117
N. La. and Ark.	52	3	49	4	4	53	7
New Mexico	40	14	26	11	2	17	--
DISTRICT 3 TOTAL	3,135	465	2,670	103	528	1,286	246
DISTRICT 4 TOTAL	265	104	161	17	33	117	11
DISTRICT 5 TOTAL	1,198	288	910	61	328	452	378
TOTAL U.S.	7,041	1,199	5,842	234	1,161	2,842	840
TOTAL U.S. Weeks Ended:							
AUG. 12, 1988	6,946	1,295	5,651	209	1,101	2,805	842
AUG. 21, 1987	6,941	1,615	5,326	193	1,153	2,735	951
DISTRICTS 1-4 Weeks Ended:							
AUG. 19, 1988	5,843	911	4,932	173	833	2,390	462
AUG. 12, 1988	5,730	993	4,737	164	769	2,356	526
AUG. 21, 1987	5,772	1,313	4,459	157	810	2,307	552

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 19, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,605	534	3,070	1	74	335	5,776	901	--
Central Atlantic	26,741	3,981	17,959	4,801	570	5,450	26,186	11,819*	13,686
Lower Atlantic	29,966	6,030	23,725	211	551	5,103	14,482	2,808	478
DISTRICT 1 TOTAL	60,312	10,545	44,754	5,013	1,195	10,888	46,444	15,528*	14,164
DISTRICT 2 TOTAL	59,818	14,514	37,657	7,647	1,142	7,669	30,288	4,122	16,272
DISTRICT 3 TOTAL	62,002	10,387	36,923	14,692	2,780	13,204	32,346	12,049	51,008
DISTRICT 4 TOTAL	5,555	1,809	2,200	1,546	359	854	3,095	526	2,017
DISTRICT 5 TOTAL	27,065	6,126	12,926	8,013	1,434	6,631	10,830	6,764	28,490
TOTAL U.S.	214,752	43,381	134,460	36,911	6,910	39,246	123,003	38,989	111,951
TOTAL U.S. **Weeks Ended:**									
AUG. 12, 1988	214,403	44,268	133,439	36,696	7,010	40,051	120,927	40,966*	113,379
AUG. 21, 1987	227,674	52,904	135,166	39,604	6,795	41,260	121,324	42,096	104,367
DISTRICTS 1-4 **Weeks Ended:**									
AUG. 19, 1988	187,687	37,255	121,534	28,898	5,476	32,615	112,173	32,225	83,461
AUG. 12, 1988	186,961	38,488	120,017	28,456	5,617	32,703	109,721	33,545*	84,143
AUG. 21, 1987	196,824	45,895	119,116	31,813	5,022	35,725	111,999	34,036	81,514

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN
Week Ended August 19, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy Mar. 1988	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 19, 1988	5,106.0	5,177.0	4,295	741	267,927
AUG. 12, 1988	5,106.0	--	5,415	595	270,873
AUG. 5, 1988	5,114.0	--	5,375	601	277,158
JUL. 29, 1988	5,114.0	--	5,001	596	277,442*
DISTRICT 5 TOTAL					
AUG. 19, 1988	3,057.0	3,163.0	164	7	72,119 #
AUG. 12, 1988	3,057.0	--	148	11	73,443
AUG. 5, 1988	3,041.0	--	374	10	70,764
JUL. 29, 1988	3,041.0	--	76	9	70,871

#INCLUDES 21,001 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
AUG. 19, 1988	8,163.0	8,340.0	4,459	748	340,046 #
AUG. 12, 1988	8,163.0	--	5,563	606	344,316
AUG. 5, 1988	8,155.0	--	5,749	611	347,922
JUL. 29, 1988	8,155.0	--	5,077	605	348,313*
AUG. 21, 1987	8,210.0 a/	--	5,769	680	330,466

a/ DOE actual for August 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1987 Averages		
Week Ended:	Current	Absolute	Positive	Negative
AUG. 19, 1988	696	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 19, 1988	15,534	75,635	164,714	12,044	267,927	72,119 #	340,046 #
AUG. 12, 1988	16,365	77,842*	164,330*	12,336*	270,873*	73,443	344,316*
AUG. 21, 1987	17,557	67,549	163,353	11,252	259,711	70,755	330,466

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[1] See definitional notes, Page 6.

*See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	86	--	86	--	--	--	146	--	10	--	--	242
Central Atlantic	127	--	127	73	--	47	73	423	10	45	100	898
Lower Atlantic	272	34	238	--	--	33	12	--	--	--	11	328
DISTRICT 1 TOTAL												
AUG. 19, 1988	485	34	451	73	--	80	231	423	20	45	111	1,468
AUG. 12, 1988	323	--	323	68	--	42	163	517	26	23	67	1,229
AUG. 5, 1988	431	32	399	68	--	45	153	440	9	132	63	1,341
JUL. 29, 1988	664	121	543	64	--	48	344	432	39	129	112	1,832
DISTRICTS 2-4 TOTAL												
AUG. 19, 1988	22	--	22	--	3	78	6	56	83	107	12	367
AUG. 12, 1988	14	--	14	33	4	30	5	59	149	162	203	659
AUG. 5, 1988	21	--	21	--	3	16	8	28	50	220	2	348
JUL. 29, 1988	59	--	59	--	3	17	8	55	167	369*	214	892*
DISTRICT 5 TOTAL												
AUG. 19, 1988	28	1	27	--	--	9	5	8	7	1	--	58
AUG. 12, 1988	18	--	18	--	--	6	2	9	5	2	--	42
AUG. 5, 1988	31	3	28	1	--	8	2	7	4	--	--	53
JUL. 29, 1988	28	--	28	1	--	8	3	44	9	4	--	97
TOTAL U.S.	535	35	500	73	3	167	242	487	110	153	123	1,893
TOTAL U.S. Weeks Ended:												
AUG. 12, 1988	355	--	355	101	4	78	170	585	180	187	270	1,930
AUG. 5, 1988	483	35	448	69	3	69	163	475	63	352	65	1,742
JUL. 29, 1988	751	121	630	65	3	73	355	531	215	502*	326	2,821*
AUG. 21, 1987	261	8	253	32	--	--	179	668	53	361	82	1,636

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

07/29/88	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	277,442
			TOTAL U.S.	348,313
	PAGE 4 B	TOTAL	PAD DISTRICT 2	80,452
			TOTAL PAD DISTRICTS 1-4	277,442
			TOTAL U.S.	348,313
	PAGE 5	UNFINISHED OIL	DISTRICTS 2-4 TOTAL	369
			TOTAL U.S.	502
		TOTAL	DISTRICTS 2-4 TOTAL	892
			TOTAL U.S.	2,821
08/12/88	PAGE 3	RESIDUAL FUEL	CENTRAL ATLANTIC	12,382
			DISTRICT 1 TOTAL	16,030
			TOTAL U.S.	40,966
			DISTRICTS 1-4	33,545
	PAGE 4 B	TOTAL	PAD DISTRICT 3	164,330
			PAD DISTRICT 4	12,336

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended August 26, 1988 NO. 34

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/26/88	Last Week Ending: 08/19/88	Last Year Week Ending: 08/28/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,006	13,872	13,505	134	501
Operable capacity	15,917	15,917	15,692	0	225
Percent operated	88.0	87.2	86.1		
Motor Gasoline					
Total motor gasoline production	7,271	7,041	7,071	230	200
Finished leaded motor gasoline production	1,326	1,199	1,770	127	-444
Finished unleaded motor gasoline production	5,945	5,842	5,301	103	644
Total motor gasoline stocks	215,451	214,752	225,684	699	-10,233
Finished leaded motor gasoline stocks	42,932	43,381	53,369	-449	-10,437
Finished unleaded motor gasoline stocks	134,988	134,460	134,375	528	613
Jet Fuel Kerosine					
Jet fuel kerosine production	1,141	1,120	1,232	21	-91
Jet fuel kerosine stocks	39,894	39,246	41,329	648	-1,435
Distillate Fuel Oil					
Distillate fuel oil production	2,919	2,880	2,665	39	254
Distillate fuel oil stocks	120,047	123,003	123,004	-2,956	-2,957
Residual Fuel Oil					
Residual fuel oil production	855	840	933	15	-78
Residual fuel oil stocks	38,530	38,989	42,961	-459	-4,431
Imports					
Crude oil imports	5,336	4,316	5,306	1,020	30
Product imports	1,746	1,893	2,120	-147	-374
Crude Oil Stocks					
Crude oil stocks	335,993	340,227	331,264	-4,234	4,729
Crude Supply Balance	-91				

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*See definitions on page 6.

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VOL. 69 **For Week Ended** August 26, 1988 NO. 34

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,571	1,337	1,337	1,380	96.9
Appal. No. 1	111	103	103	107	96.3
DISTRICT 1 TOTAL	1,682	1,440	1,440	1,487	96.8
Ind., Ill., Ky.	2,077*	2,034*	2,055*	2,254	91.2*
Minn., Wisc., Daks.	336	332	333	312	106.7
Okla., Kans., Mo.	761	712	716	718	99.7
DISTRICT 2 TOTAL	3,174*	3,078*	3,104*	3,284	94.5*
Inland Texas	536	493	496	564	87.9
Texas Gulf Coast	3,516	3,150	3,159	3,580	88.2
La. Gulf Coast	2,408	2,235	2,278	2,908	78.3
N. La. and Ark.	218	208	208	252	82.5
New Mexico	88	75	75	76	98.7
DISTRICT 3 TOTAL	6,766	6,161	6,216	7,380	84.2
DISTRICT 4 TOTAL	526	504	510	535	95.3
DISTRICT 5 TOTAL	2,841	2,663	2,736	3,231	84.7
TOTAL U.S.	14,989	13,846	14,006	15,917	88.0
TOTAL U.S. Weeks Ended:					
AUG. 19, 1988	14,634*	13,741*	13,872*	15,917	87.2*
AUG. 28, 1987	14,533	13,406	13,505	15,692	86.1
DISTRICTS 1-4 Weeks Ended:					
AUG. 26, 1988	12,148	11,183	11,270	12,686	88.8
AUG. 19, 1988	11,981*	11,132*	11,240*	12,686	88.6*
AUG. 28, 1987	11,940	10,871	10,968	12,433	88.2

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 26, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	690	73	617	26	86	356	146
Appal. No. 1	43	9	34	--	--	37	2
DISTRICT 1 TOTAL	733	82	651	26	86	393	148
Ind., Ill., Ky.	1,182	154	1,028	10	118*	412*	42
Minn., Wisc., Daks.	170	36	134	--	18	82	8
Okla., Kans., Mo.	428	87	341	8	31	187	8
DISTRICT 2 TOTAL	1,780	277	1,503	18	167*	681*	58
Inland Texas	324	88	236	20	37	117	14
Texas Gulf Coast	1,627	197	1,430	13	273	602	154
La. Gulf Coast	1,185	233	952	31	233	492	99
N. La. and Ark.	54	3	51	6	9	49	9
New Mexico	42	14	28	11	1	18	1
DISTRICT 3 TOTAL	3,232	535	2,697	81	553	1,278	277
DISTRICT 4 TOTAL	274	102	172	13	32	116	11
DISTRICT 5 TOTAL	1,252	330	922	49	303	451	361
TOTAL U.S.	7,271	1,326	5,945	187	1,141	2,919	855
TOTAL U.S. Weeks Ended:							
AUG. 19, 1988	7,041	1,199	5,842	234	1,120*	2,880*	840
AUG. 28, 1987	7,071	1,770	5,301	234	1,232	2,665	933
DISTRICTS 1-4 Weeks Ended:							
AUG. 26, 1988	6,019	996	5,023	138	838	2,468	494
AUG. 19, 1988	5,843	911	4,932	173	792*	2,428*	462
AUG. 28, 1987	5,852	1,388	4,464	185	899	2,265	552

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page7.

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,609	569	3,039	1	97	349	6,095	893	--
Central Atlantic	26,337	3,766	18,074	4,497	653	5,022	27,158	11,360	13,461
Lower Atlantic	29,761	5,885	23,664	212	562	4,876	13,954	2,875	551
DISTRICT 1 TOTAL	59,707	10,220	44,777	4,710	1,312	10,247	47,207	15,128	14,012
DISTRICT 2 TOTAL	60,950	14,720	38,007	8,223	1,088	7,499	29,836	3,998	15,948
DISTRICT 3 TOTAL	61,695	9,986	36,478	15,231	2,671	14,467	29,290*	11,788	50,110
DISTRICT 4 TOTAL	5,745	1,981	2,260	1,504	352	841	3,071	533	1,911
DISTRICT 5 TOTAL	27,354	6,025	13,466	7,863	1,467	6,840	10,643	7,083	28,431
TOTAL U.S.	215,451	42,932	134,988	37,531	6,890	39,894	120,047	38,530	110,412
TOTAL U.S. Weeks Ended:									
AUG. 19, 1988	214,752	43,381	134,460	36,911	6,910	39,246	123,003*	38,989	111,951
AUG. 28, 1987	225,684	53,369	134,375	37,940	6,797	41,329	123,004	42,961	104,148
DISTRICTS 1-4 Weeks Ended:									
AUG. 26, 1988	188,097	36,907	121,522	29,668	5,423	33,054	109,404	31,447	81,981
AUG. 19, 1988	187,687	37,255	121,534	28,898	5,476	32,615	112,173*	32,225	83,461
AUG. 28, 1987	194,799	46,236	118,292	30,271	4,995	36,433	113,155	34,722	81,264

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Apr. 1988	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 26, 1988	5,106.0	5,128.0	5,151	606	262,960
AUG. 19, 1988	5,106.0	--	4,152*	741	268,108*
AUG. 12, 1988	5,106.0	--	5,415	595	270,873
AUG. 5, 1988	5,114.0	--	5,375	601	277,158
DISTRICT 5 TOTAL					
AUG. 26, 1988	3,057.0	3,108.0	185	16	73,033 #
AUG. 19, 1988	3,057.0	--	164	7	72,119
AUG. 12, 1988	3,057.0	--	148	11	73,443
AUG. 5, 1988	3,041.0	--	374	10	70,764
#INCLUDES 19,260 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
AUG. 26, 1988	8,163.0	8,236.0	5,336	622	335,993 #
AUG. 19, 1988	8,163.0	--	4,316*	748	340,227*
AUG. 12, 1988	8,163.0	--	5,563	606	344,316
AUG. 5, 1988	8,155.0	--	5,749	611	347,922
AUG. 28, 1987	8,210.0 a/	--	5,306	707	331,264

a/ DOE actual for August 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1987 Averages		
Week Ended:	Current	Absolute	Positive	Negative
AUG. 26, 1988	-91	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 26, 1988	16,167	73,498	161,577	11,718	262,960	73,033 #	335,993 #
AUG. 19, 1988	15,534	75,816*	164,714	12,044	268,108*	72,119	340,227*
AUG. 28, 1987	17,689	67,666	164,592	11,463	261,410	69,854	331,264

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 26, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	--	--	67	3	24	3	--	--	97
Central Atlantic	315	25	290	41	--	--	144	248	20	124	83	975
Lower Atlantic	200	--	200	--	--	--	--	63	--	--	--	263
DISTRICT 1 TOTAL												
AUG. 26, 1988	515	25	490	41	--	67	147	335	23	124	83	1,335
AUG. 19, 1988	485	34	451	73	--	80	231	423	20	45	111	1,468
AUG. 12, 1988	323	--	323	68	--	42	163	517	26	23	67	1,229
AUG. 5, 1988	431	32	399	68	--	45	153	440	9	132	63	1,341
DISTRICTS 2-4 TOTAL												
AUG. 26, 1988	20	--	20	7	4	8	6	47	67	122	85	366
AUG. 19, 1988	22	--	22	--	3	78	6	56	83	107	12	367
AUG. 12, 1988	14	--	14	33	4	30	5	59	149	162	203	659
AUG. 5, 1988	21	--	21	--	3	16	8	28	50	220	2	348
DISTRICT 5 TOTAL												
AUG. 26, 1988	27	--	27	--	--	3	3	5	7	--	--	45
AUG. 19, 1988	28	1	27	--	--	9	5	8	7	1	--	58
AUG. 12, 1988	18	--	18	--	--	6	2	9	5	2	--	42
AUG. 5, 1988	31	3	28	1	--	8	2	7	4	--	--	53
TOTAL U.S.	562	25	537	48	4	78	156	387	97	246	168	1,746
TOTAL U.S. Weeks Ended:												
AUG. 19, 1988	535	35	500	73	3	167	242	487	110	153	123	1,893
AUG. 12, 1988	355	--	355	101	4	78	170	585	180	187	270	1,930
AUG. 5, 1988	483	35	448	69	3	69	163	475	63	352	65	1,742
AUG. 28, 1987	582	44	538	129	--	16	172	512	165	320	224	2,120

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

08/12/88	PAGE 3	DISTILLATE FUEL	DISTRICT 3 TOTAL	29,995
			TOTAL U.S.	120,822
			DISTRICTS 1-4	109,616
08/19/88	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,160
			DISTRICT 2 TOTAL	3,247
			TOTAL U.S.	14,634
			DISTRICTS 1-4	11,981
		CRUDE OIL RUNS	IND., ILL., KY	2,062
			DISTRICT 2 TOTAL	3,103
			TOTAL U.S.	13,741
			DISTRICTS 1-4	11,132
		INPUT TO CRUDE OIL	IND., ILL., KY	2,079
			DISTRICT 2 TOTAL	3,125
			TOTAL U.S.	13,872
			DISTRICTS 1-4	11,240
		% OPERABLE	IND., ILL., KY	92.2
			DISTRICT 2 TOTAL	95.2
			TOTAL U.S.	87.2
			DISTRICTS 1-4	88.6
	PAGE 2	KEROSINE JET	IND., ILL., KY	101
			DISTRICT 2 TOTAL	165
			TOTAL U.S.	1,120
			DISTRICTS 1-4	792
		DISTILLATE FUEL	IND., ILL., KY	393
			DISTRICT 2 TOTAL	653
			TOTAL U.S.	2,880
			DISTRICTS 1-4	2,428
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,152
			TOTAL U.S.	4,316
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	268,108
			TOTAL U.S.	340,227
	PAGE 4 B	TOTAL	PAD DISTRICT 2	75,816
			TOTAL PAD DISTRICTS 1-4	268,108
			TOTAL U.S.	340,227

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

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9/12/88

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended September 2, 1988 NO. 35

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/02/88	Last Week Ending: 08/26/88	Last Year Week Ending: 09/04/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,233	14,006	13,482	227	751
Operable capacity	15,917	15,917	15,692	0	225
Percent operated	89.4	88.0	85.9		
Motor Gasoline					
Total motor gasoline production	7,399	7,271	6,893	128	506
Finished leaded motor gasoline production	1,327	1,326	1,657	1	-330
Finished unleaded motor gasoline production	6,072	5,945	5,236	127	836
Total motor gasoline stocks	216,794	215,451	224,308	1,343	-7,514
Finished leaded motor gasoline stocks	42,986	42,932	53,352	54	-10,366
Finished unleaded motor gasoline stocks	137,033	134,988	132,494	2,045	4,539
Jet Fuel Kerosine					
Jet fuel kerosine production	1,210	1,141	1,239	69	-29
Jet fuel kerosine stocks	40,401	39,894	40,503	507	-102
Distillate Fuel Oil					
Distillate fuel oil production	2,940	2,919	2,699	21	241
Distillate fuel oil stocks	123,850	120,121	123,520	3,729	330
Residual Fuel Oil					
Residual fuel oil production	892	855	891	37	1
Residual fuel oil stocks	38,800	38,499	42,662	301	-3,862
Imports					
Crude oil imports	5,173	5,336	4,812	-163	361
Product imports	1,998	1,747	1,793	251	205
Crude Oil Stocks					
Crude oil stocks	328,939	335,297	334,682	-6,358	-5,743
Crude Supply Balance	25				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended September 2, 1988 NO. 35

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,626	1,342	1,354	1,380	98.1
Appal. No. 1	117	109	110	107	102.8
DISTRICT 1 TOTAL	1,743	1,451	1,464	1,487	98.5
Ind., Ill., Ky.	2,259	2,111	2,128	2,254	94.4
Minn., Wisc., Daks.	340	331	331	312	106.1
Okla., Kans., Mo.	773	711	712	718	99.2
DISTRICT 2 TOTAL	3,372	3,153	3,171	3,284	96.6
Inland Texas	531	508	508	564	90.1
Texas Gulf Coast	3,418	3,156	3,156	3,580	88.2
La. Gulf Coast	2,514	2,348	2,371	2,908	81.5
N. La. and Ark.	226	211	215	252	85.3
New Mexico	94	75	75	76	98.7
DISTRICT 3 TOTAL	6,783	6,298	6,325	7,380	85.7
DISTRICT 4 TOTAL	525	501	513	535	95.9
DISTRICT 5 TOTAL	2,817	2,704	2,760	3,231	85.4
TOTAL U.S.	15,240	14,107	14,233	15,917	89.4
TOTAL U.S. Weeks Ended:					
AUG. 26, 1988	14,989	13,846	14,006	15,917	88.0
SEP. 4, 1987	14,799	13,415	13,482	15,692	85.9
DISTRICTS 1-4 Weeks Ended:					
SEP. 02, 1988	12,423	11,403	11,473	12,686	90.4
AUG. 26, 1988	12,148	11,183	11,270	12,686	88.8
SEP. 4, 1987	12,099	10,846	10,912	12,433	87.8

API WEEKLY STATISTICAL BULLETIN

Week Ended September 2, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	647	49	598	30	71	376	154
Appal. No. 1	42	12	30	--	--	37	2
DISTRICT 1 TOTAL	689	61	628	30	71	413	156
Ind., Ill., Ky.	1,221	153	1,068	21	96	384	53
Minn., Wisc., Daks.	175	35	140	--	15	88	8
Okla., Kans., Mo.	403	140	263	8	59	180	7
DISTRICT 2 TOTAL	1,799	328	1,471	29	170	652	68
Inland Texas	304	82	222	18	33	113	14
Texas Gulf Coast	1,777	239	1,538	27	280	621	162
La. Gulf Coast	1,182	189	993	27	279	465	96
N. La. and Ark.	61	7	54	4	5	57	10
New Mexico	42	15	27	7	1	16	1
DISTRICT 3 TOTAL	3,366	532	2,834	83	598	1,272	283
DISTRICT 4 TOTAL	258	76	182	16	30	137	11
DISTRICT 5 TOTAL	1,287	330	957	46	341	466	374
TOTAL U.S.	7,399	1,327	6,072	204	1,210	2,940	892
TOTAL U.S. Weeks Ended:							
AUG. 26, 1988	7,271	1,326	5,945	187	1,141	2,919	855
SEP. 4, 1987	6,893	1,657	5,236	180	1,239	2,699	891
DISTRICTS 1-4 Weeks Ended:							
SEP. 02, 1988	6,112	997	5,115	158	869	2,474	518
AUG. 26, 1988	6,019	996	5,023	138	838	2,468	494
SEP. 4, 1987	5,843	1,331	4,512	142	893	2,290	526

[1] Total motor gasoline is equal to the sum of finished loaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 2, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,697	596	3,100	1	106	295	7,268	977	--
Central Atlantic	26,518	3,463	18,092	4,963	630	4,676	28,044*	11,661*	12,978
Lower Atlantic	29,478	5,685	23,575	218	588	4,312	13,547*	2,555*	583
DISTRICT 1 TOTAL	59,693	9,744	44,767	5,182	1,324	9,283	48,859*	15,193*	13,561
DISTRICT 2 TOTAL	61,073	14,919	38,421	7,733	1,023	7,578	31,221	3,878	15,653
DISTRICT 3 TOTAL	61,708	10,195	36,500	15,013	2,811	15,396	29,373	12,386	52,142
DISTRICT 4 TOTAL	5,948	1,954	2,427	1,567	335	945	2,992	535	1,928
DISTRICT 5 TOTAL	28,372	6,174	14,918	7,280	1,557	7,199	11,405	6,808	28,557*
TOTAL U.S.	216,794	42,986	137,033	36,775	7,050	40,401	123,850	38,800	111,841
TOTAL U.S. Weeks Ended:									
AUG. 26, 1988	215,451	42,932	134,988	37,531	6,890	39,894	120,121*	38,499*	110,294*
SEP. 4, 1987	224,308	53,352	132,494	38,462	6,849	40,503	123,520	42,662	103,732
DISTRICTS 1-4 Weeks Ended:									
SEP. 02, 1988	188,422	36,812	122,115	29,495	5,493	33,202	112,445	31,992	83,284
AUG. 26, 1988	188,097	36,907	121,522	29,668	5,423	33,054	109,478*	31,416*	81,981
SEP. 4, 1987	193,925	46,100	117,258	30,567	5,053	35,330	113,318	34,304	81,209

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Apr. 1988	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 02, 1988	5,106.0	5,218.0	5,031	664	255,274
AUG. 26, 1988	5,106.0	--	5,151	606	262,960
AUG. 19, 1988	5,106.0	--	4,152	741	268,108
AUG. 12, 1988	5,106.0	--	5,415	595	270,873
DISTRICT 5 TOTAL					
SEP. 02, 1988	3,057.0	3,108.0	142	10	73,665 #
AUG. 26, 1988	3,057.0	--	185	16	72,337*
AUG. 19, 1988	3,057.0	--	164	7	72,119
AUG. 12, 1988	3,057.0	--	148	11	73,443

#INCLUDES 15,928 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
SEP. 02, 1988	8,163.0	8,326.0	5,173	674	328,939 #
AUG. 26, 1988	8,163.0	--	5,336	622	335,297*
AUG. 19, 1988	8,163.0	--	4,316	748	340,227
AUG. 12, 1988	8,163.0	--	5,563	606	344,316
SEP. 4, 1987	8,210.0 a/	--	4,812	609	334,682

a/ DOE actual for August 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1987 Averages		
Week Ended:	Current	Absolute	Positive	Negative
SEP. 02, 1988	25	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 02, 1988	16,869	68,384	158,246	11,775	255,274	73,665 #	328,939 #
AUG. 26, 1988	16,167	73,498	161,577	11,718	262,960	72,337*	335,297*
SEP. 4, 1987	17,471	68,352	165,789	11,406	263,018	71,664	334,682

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	89	--	89	--	--	--	76	--	5	--	--	170
Central Atlantic	205*	--	205*	88	--	57	100	373	11	86*	33	953*
Lower Atlantic	78	3	75	--	--	--	87	76	--	--	7	248
DISTRICT 1 TOTAL												
SEP. 02, 1988	372	3	369	88	--	57	263	449	16	86	40	1,371
AUG. 26, 1988	550*	25	525*	41	--	67	147	335	23	90*	83	1,336*
AUG. 19, 1988	485	34	451	73	--	80	231	423	20	45	111	1,468
AUG. 12, 1988	323	--	323	68	--	42	163	517	26	23	67	1,229
DISTRICTS 2-4 TOTAL												
SEP. 02, 1988	10	--	10	6	3	26	12	66	150	177	116	566
AUG. 26, 1988	20	--	20	7	4	8	6	47	67	122	85	366
AUG. 19, 1988	22	--	22	--	3	78	6	56	83	107	12	367
AUG. 12, 1988	14	--	14	33	4	30	5	59	149	162	203	659
DISTRICT 5 TOTAL												
SEP. 02, 1988	28	1	27	1	--	6	3	10	9	4	--	61
AUG. 26, 1988	27	--	27	--	--	3	3	5	7	--	--	45
AUG. 19, 1988	28	1	27	--	--	9	5	8	7	1	--	58
AUG. 12, 1988	18	--	18	--	--	6	2	9	5	2	--	42
TOTAL U.S.	410	4	406	95	3	89	278	525	175	267	156	1,998
TOTAL U.S. Weeks Ended:												
AUG. 26, 1988	597*	25	572*	48	4	78	156	387	97	212*	168	1,747*
AUG. 19, 1988	535	35	500	73	3	167	242	487	110	153	123	1,893
AUG. 12, 1988	355	--	355	101	4	78	170	585	180	187	270	1,930
SEP. 4, 1987	506	14	492	17	--	57	176	492	164	343	38	1,793

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

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Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

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Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

08/26/88	PAGE 3	DISTILLATE FUEL	CENTRAL ATLANTIC	27,391
			LOWER ATLANTIC	13,795
			DISTRICT 1 TOTAL	47,281
			TOTAL U.S.	120,121
			DISTRICTS 1-4	109,478
		RESIDUAL FUEL	CENTRAL ATLANTIC	11,223
			LOWER ATLANTIC	2,981
			DISTRICT 1 TOTAL	15,097
			TOTAL U.S.	38,499
			DISTRICTS 1-4	31,416
		UNFINISHED OILS	DISTRICT 5 TOTAL	28,313
			TOTAL U.S.	110,294
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	72,337
			TOTAL U.S.	335,297
	PAGE 4 B	TOTAL	PAD DISTRICT 5	72,337
			TOTAL U.S.	335,297
	PAGE 5	TOTAL MGAS	CENTRAL ATLANTIC	350
			DISTRICT 1 TOTAL	550
			TOTAL U.S.	597
		UNLEADED MGAS	CENTRAL ATLANTIC	325
			DISTRICT 1 TOTAL	525
			TOTAL U.S.	572
		UNFINISHED OIL	CENTRAL ATLANTIC	90
			DISTRICT 1 TOTAL	90
			TOTAL U.S.	212
		TOTAL	CENTRAL ATLANTIC	976
			DISTRICT 1 TOTAL	1,336
			TOTAL U.S.	1,747

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended September 9, 1988 NO. 36

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/09/88	Last Week Ending: 09/02/88	Last Year Week Ending: 09/11/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,159	14,233	13,352	-74	807
Operable capacity	15,917	15,917	15,692	0	225
Percent operated	89.0	89.4	85.1		
Motor Gasoline					
Total motor gasoline production	7,020	7,417	7,040	-397	-20
Finished leaded motor gasoline production	1,295	1,327	1,728	-32	-433
Finished unleaded motor gasoline production	5,725	6,090	5,312	-365	413
Total motor gasoline stocks	219,535	217,836	227,998	1,699	-8,463
Finished leaded motor gasoline stocks	42,379	42,986	53,336	-607	-10,957
Finished unleaded motor gasoline stocks	138,802	138,075	135,017	727	3,785
Jet Fuel Kerosine					
Jet fuel kerosine production	1,242	1,210	1,176	32	66
Jet fuel kerosine stocks	40,973	40,629	41,478	344	-505
Distillate Fuel Oil					
Distillate fuel oil production	2,955	2,940	2,794	15	161
Distillate fuel oil stocks	128,604	123,364	126,605	5,240	1,999
Residual Fuel Oil					
Residual fuel oil production	956	892	874	64	82
Residual fuel oil stocks	41,154	38,800	42,682	2,354	-1,528
Imports					
Crude oil imports	5,400	5,489	4,833	-89	567
Product imports	1,298	2,069	1,997	-771	-699
Crude Oil Stocks					
Crude oil stocks	329,203	331,915	336,305	-2,712	-7,102
Crude Supply Balance	271				

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*See definitions on page 6

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended September 9, 1988 NO. 36

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,649	1,346*	1,363*	1,380	98.8*
Appal. No. 1	115	110	111	107	103.7
DISTRICT 1 TOTAL	1,764	1,456*	1,474*	1,487	99.1*
Ind., Ill., Ky.	2,195	2,081*	2,081	2,254	92.3
Minn., Wisc., Daks.	328	323	323	312	103.5
Okla., Kans., Mo.	756	704	707	718	98.5
DISTRICT 2 TOTAL	3,279	3,108*	3,111	3,284	94.7
Inland Texas	559	505	511	564	90.6
Texas Gulf Coast	3,518	3,144	3,144	3,580	87.8
La. Gulf Coast	2,524	2,408	2,460	2,908	84.6
N. La. and Ark.	204	194	198	252	78.6
New Mexico	84	75	76	76	100.0
DISTRICT 3 TOTAL	6,889	6,326	6,389	7,380	86.6
DISTRICT 4 TOTAL	514	496	500	535	93.5
DISTRICT 5 TOTAL	2,702	2,656	2,685	3,231	83.1
TOTAL U.S.	15,148	14,042	14,159	15,917	89.0
TOTAL U.S. Weeks Ended:					
SEP. 2, 1988	15,240	14,128*	14,233*	15,917	89.4*
SEP. 11, 1987	14,443	13,306	13,352	15,692	85.1
DISTRICTS 1-4 Weeks Ended:					
SEP. 09, 1988	12,446	11,386	11,474	12,686	90.4
SEP. 2, 1988	12,423	11,424*	11,473*	12,686	90.4*
SEP. 11, 1987	11,866	10,773	10,819	12,433	87.0

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 9, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	686*	51*	635*	35	83	326*	157*
Appal. No. 1	43	6	37	--	--	39	2
DISTRICT 1 TOTAL	729*	57*	672*	35	83	365*	159*
Ind., Ill., Ky.	1,245*	166	1,079*	4	143	407	54
Minn., Wisc., Daks.	168	38	130	2	17	85	7
Okla., Kans., Mo.	376	119	257	10	45	191	6
DISTRICT 2 TOTAL	1,789*	323	1,466*	16	205	683	67
Inland Texas	289	80	209	17	33	111	13
Texas Gulf Coast	1,576	229	1,347	11	275	662	203
La. Gulf Coast	1,057	203	854	22	289	477	125
N. La. and Ark.	58	11	47	7	5	53	8
New Mexico	46	14	32	8	1	17	1
DISTRICT 3 TOTAL	3,026	537	2,489	65	603	1,320	350
DISTRICT 4 TOTAL	255	103	152	18	20	128	9
DISTRICT 5 TOTAL	1,221	275	946	37	331	459	371
TOTAL U.S.	7,020	1,295	5,725	171	1,242	2,955	956
TOTAL U.S. Weeks Ended:							
SEP. 2, 1988	7,417*	1,327*	6,090*	204	1,210	2,940*	892*
SEP. 11, 1987	7,040	1,728	5,312	200	1,176	2,794	874
DISTRICTS 1-4 Weeks Ended:							
SEP. 09, 1988	5,799	1,020	4,779	134	911	2,496	585
SEP. 2, 1988	6,130*	997*	5,133*	158	869	2,474*	518*
SEP. 11, 1987	5,838	1,416	4,422	163	864	2,392	516

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,766	518	3,247	1	100	401	7,873	867	--
Central Atlantic	25,809*	3,408	18,002*	4,399*	627	4,802	29,445*	13,340	12,142*
Lower Atlantic	29,493*	5,354	23,870*	269	594	4,630*	14,937*	2,493	488
DISTRICT 1 TOTAL	59,068*	9,280	45,119*	4,669*	1,321	9,833*	52,255*	16,700	12,630*
DISTRICT 2 TOTAL	62,600*	15,018	39,333*	8,249	1,116	8,136	31,309*	3,363	15,503*
DISTRICT 3 TOTAL	63,680*	10,111	37,001*	16,568	2,724	15,483*	30,078*	13,122	52,198
DISTRICT 4 TOTAL	5,868	1,865	2,452	1,551	373	827	2,955	537	1,939
DISTRICT 5 TOTAL	28,319	6,105	14,897	7,317	1,570	6,694	12,007	7,432	28,477
TOTAL U.S.	219,535	42,379	138,802	38,354	7,104	40,973	128,604	41,154	110,747
TOTAL U.S. Weeks Ended:									
SEP. 2, 1988	217,836*	42,986	138,075*	36,775*	7,050	40,629*	123,364*	38,800	111,689*
SEP. 11, 1987	227,998	53,336	135,017	39,645	7,134	41,478	126,605	42,682	102,972
DISTRICTS 1-4 Weeks Ended:									
SEP. 09, 1988	191,216	36,274	123,905	31,037	5,534	34,279	116,597	33,722	82,270
SEP. 2, 1988	189,464*	36,812	123,157*	29,495*	5,493	33,430*	111,959*	31,992	83,132*
SEP. 11, 1987	197,041	46,055	119,188	31,798	5,469	35,750	116,277	34,449	79,815

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	 Latest Dept. of Energy Apr. 1988	Crude Oil Imports[1] Total	 From Canada	Crude Oil Stocks By Location[1]
	—Daily Average—				
DISTRICTS 1-4 TOTAL					
SEP. 09, 1988	5,034.0	5,128.0	5,068	452	254,397
SEP. 2, 1988	5,052.0*	--	5,347*	664	258,250*
AUG. 26, 1988	5,052.0*	--	5,151	606	262,859*
AUG. 19, 1988	5,052.0*	--	4,152	741	268,108
DISTRICT 5 TOTAL					
SEP. 09, 1988	3,124.0	3,108.0	332	6	74,806 #
SEP. 2, 1988	3,089.0*	--	142	10	73,665
AUG. 26, 1988	3,089.0*	--	185	16	72,337
AUG. 19, 1988	3,089.0*	--	164	7	72,119

#INCLUDES 22,619 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
SEP. 09, 1988	8,158.0	8,236.0	5,400	458	329,203 #
SEP. 2, 1988	8,141.0*	--	5,489*	674	331,915*
AUG. 26, 1988	8,141.0*	--	5,336	622	335,196*
AUG. 19, 1988	8,141.0*	--	4,316	748	340,227
SEP. 11, 1987	8,205.0 a/	--	4,833	597	336,305

a/ DOE actual for September 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages Absolute	 Positive	 Negative
SEP. 09, 1988	271	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 09, 1988	17,216	67,207	158,783	11,191	254,397	74,806 #	329,203 #
SEP. 2, 1988	16,869	70,819*	158,787*	11,775	258,250*	73,665	331,915*
SEP. 11, 1987	16,009	69,133	165,234	11,398	261,774	74,531	336,305

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[1] See definitional notes, Page 6

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 9, 1988

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	--	--	--	54	--	--	--	--	54
Central Atlantic	222	5	217	9	--	26	163	284	6	79	40	829
Lower Atlantic	--	--	--	--	--	--	--	146	--	--	16	162
DISTRICT 1 TOTAL												
SEP. 09, 1988	222	5	217	9	--	26	217	430	6	79	56	1,045
SEP. 2, 1988	372	3	369	88	--	57	263	449	16	86	40	1,371
AUG. 26, 1988	550	25	525	41	--	67	147	335	23	90	83	1,336
AUG. 19, 1988	485	34	451	73	--	80	231	423	20	45	111	1,468
DISTRICTS 2-4 TOTAL												
SEP. 09, 1988	19	--	19	--	4	7	12	40	39	75	20	216
SEP. 2, 1988	10	--	10	6	3	26	12	66	150	177	187*	637*
AUG. 26, 1988	20	--	20	7	4	8	6	47	67	122	85	366
AUG. 19, 1988	22	--	22	--	3	78	6	56	83	107	12	367
DISTRICT 5 TOTAL												
SEP. 09, 1988	22	1	21	--	--	2	3	5	5	--	--	37
SEP. 2, 1988	28	1	27	1	--	6	3	10	9	4	--	61
AUG. 26, 1988	27	--	27	--	--	3	3	5	7	--	--	45
AUG. 19, 1988	28	1	27	--	--	9	5	8	7	1	--	58
TOTAL U.S.	263	6	257	9	4	35	232	475	50	154	76	1,298
TOTAL U.S. Weeks Ended:												
SEP. 2, 1988	410	4	406	95	3	89	278	525	175	267	227*	2,069*
AUG. 26, 1988	597	25	572	48	4	78	156	387	97	212	168	1,747
AUG. 19, 1988	535	35	500	73	3	167	242	487	110	153	123	1,893
SEP. 11, 1987	263	--	263	46	2	16	492	596	172	150	260	1,997

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	AUGUST 1988	JULY 1988[r]	APRIL 1988
Florida	20.0	21.0	21.0
New York-Pennsylvania	10.0	10.0	10.0
Virginia	0.0	0.0	0.0
West Virginia	6.0	6.0	7.0
Illinois	65.0	65.0	66.0
Indiana	10.0	10.0	10.0
Kansas	163.0	163.0	165.0
Kentucky	14.0	14.0	17.0
Michigan	66.0	66.0	67.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	16.0	16.0	16.0
Ohio	30.0	30.0	30.0
Oklahoma	357.0	358.0	357.0
North Dakota	109.0	109.0	110.0
South Dakota	5.0	5.0	5.0
Alabama	56.0	56.0	56.0
Arkansas	37.0	37.0	39.0
Mississippi	73.0	73.0	75.0
New Mexico-So. East	175.0	174.0	176.0
New Mexico-Other	18.0	18.0	18.0
North Louisiana	62.0	62.0	63.0
South Louisiana	1,136.0	1,136.0	1,135.0
Total Louisiana	1,198.0	1,198.0	1,198.0
Texas			
District 1	57.0	58.0	57.0
District 2	68.0	68.0	70.0
District 3	249.0	253.0	250.0
District 4	65.0	66.0	71.0
District 5	36.0	36.0	38.0
District 6, East Texas	111.0	113.0	112.0
Other	89.0	90.0	92.0
District 7-B	84.0	86.0	87.0
District 7-C	88.0	90.0	86.0
District 8 and 8-A	1,095.0	1,099.0	1,120.0
District 9	84.0	85.0	87.0
District 10	43.0	43.0	43.0
Total Texas	2,069.0	2,087.0	2,113.0
Colorado	82.0	82.0	91.0
Montana	62.0	62.0	63.0
Utah	92.0	92.0	94.0
Wyoming	317.0	317.0	322.0
Total Districts 1-4	5,052.0	5,071.0	5,128.0
Alaska	2,013.0	1,960.0	2,029.0
Arizona	0.0	0.0	0.0
California	1,068.0	1,068.0	1,070.0
Nevada	8.0	8.0	9.0
Total District 5	3,089.0	3,036.0	3,108.0
TOTAL U.S.	8,141.0	8,107.0[r]	8,236.0

[r] Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 55.9% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.5% of total U.S. production in July.

REVISIONS

08/26/88	PAGE 1	CRUDE OIL RUNS	EAST COAST	1,318
			DISTRICT 1 TOTAL	1,421
			TOTAL U.S.	13,827
			DISTRICTS 1-4	11,164
		INPUT TO CRUDE OIL	EAST COAST	1,318
			DISTRICT 1 TOTAL	1,421
			TOTAL U.S.	13,987
			DISTRICTS 1-4	11,251
		% OPERABLE	EAST COAST	95.5
			DISTRICT 1 TOTAL	95.6
			TOTAL U.S.	87.9
			DISTRICTS 1-4	88.7
	PAGE 2	TOTAL MGAS	EAST COAST	736
			DISTRICT 1 TOTAL	779
			IND., ILL., KY	1,209
			DISTRICT 2 TOTAL	1,807
			TOTAL U.S.	7,344
			DISTRICTS 1-4	6,092
		LEADED MGAS	EAST COAST	89
			DISTRICT 1 TOTAL	98
			TOTAL U.S.	1,342
			DISTRICTS 1-4	1,012
		UNLEADED MGAS	EAST COAST	647
			DISTRICT 1 TOTAL	681
			IND., ILL., KY	1,055
			DISTRICT 2 TOTAL	1,530
			TOTAL U.S.	6,002
			DISTRICTS 1-4	5,080
		DISTILLATE FUEL	EAST COAST	377
			DISTRICT 1 TOTAL	414
			TOTAL U.S.	2,940
			DISTRICTS 1-4	2,489
		RESIDUAL FUEL	EAST COAST	120
			DISTRICT 1 TOTAL	122
			TOTAL U.S.	829
			DISTRICTS 1-4	468
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	26,295
			DISTRICT 1 TOTAL	59,665
			DISTRICT 2 TOTAL	61,079
			TOTAL U.S.	215,538
			DISTRICTS 1-4	188,184
		UNLEADED MGAS	CENTRAL ATLANTIC	18,387
			DISTRICT 1 TOTAL	45,090
			DISTRICT 2 TOTAL	38,136
			TOTAL U.S.	135,430

REVISIONS

			DISTRICTS 1-4	121,964
		BLENDING COMPS	CENTRAL ATLANTIC	4,142
			DISTRICT 1 TOTAL	4,355
			TOTAL U.S.	37,176
			DISTRICTS 1-4	29,313
		DISTILLATE FUEL	CENTRAL ATLANTIC	27,751
			DISTRICT 1 TOTAL	47,641
			TOTAL U.S.	120,481
			DISTRICTS 1-4	109,838
		UNFINISHED OILS	CENTRAL ATLANTIC	12,747
			DISTRICT 1 TOTAL	13,298
			TOTAL U.S.	109,580
			DISTRICTS 1-4	81,267
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	262,859
			TOTAL U.S.	335,196
	PAGE 4 B	TOTAL	PAD DISTRICT 2	73,397
			TOTAL PAD DISTRICTS 1-4	262,859
			TOTAL U.S.	335,196
09/02/88	PAGE 1	CRUDE OIL RUNS	IND., ILL., KY	2,132
			DISTRICT 2 TOTAL	3,174
			TOTAL U.S.	14,128
			DISTRICTS 1-4	11,424
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,239
			DISTRICT 2 TOTAL	1,817
			TOTAL U.S.	7,417
			DISTRICTS 1-4	6,130
		UNLEADED MGAS	IND., ILL., KY	1,086
			DISTRICT 2 TOTAL	1,489
			TOTAL U.S.	6,090
			DISTRICTS 1-4	5,133
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	26,286
			LOWER ATLANTIC	29,090
			DISTRICT 1 TOTAL	59,073
			DISTRICT 2 TOTAL	61,263
			DISTRICT 3 TOTAL	63,180
			TOTAL U.S.	217,836
			DISTRICTS 1-4	189,464
		UNLEADED MGAS	CENTRAL ATLANTIC	17,860
			LOWER ATLANTIC	23,187
			DISTRICT 1 TOTAL	44,147
			DISTRICT 2 TOTAL	38,611
			DISTRICT 3 TOTAL	37,972
			TOTAL U.S.	138,075
			DISTRICTS 1-4	123,157
		KEROSINE JET	LOWER ATLANTIC	4,760

REVISIONS

			DISTRICT 1 TOTAL	9,731
			DISTRICT 3 TOTAL	15,176
			TOTAL U.S.	40,629
			DISTRICTS 1-4	33,430
		DISTILLATE FUEL	CENTRAL ATLANTIC	27,140
			LOWER ATLANTIC	13,664
			DISTRICT 1 TOTAL	48,072
			DISTRICT 2 TOTAL	31,323
			DISTRICT 3 TOTAL	29,572
			TOTAL U.S.	123,364
			DISTRICTS 1-4	111,959
		UNFINISHED OILS	DISTRICT 2 TOTAL	15,501
			TOTAL U.S.	111,689
			DISTRICTS 1-4	83,132
PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,347
			TOTAL U.S.	5,489
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	258,250
			TOTAL U.S.	331,915
PAGE 4	B	TOTAL	PAD DISTRICT 2	70,819
			PAD DISTRICT 3	158,787
			TOTAL PAD DISTRICTS 1-4	258,250
			TOTAL U.S.	331,915
PAGE 5		OTHER	DISTRICTS 2-4 TOTAL	187
			TOTAL U.S.	227
		TOTAL	DISTRICTS 2-4 TOTAL	637
			TOTAL U.S.	2,069

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Washington, D.C. 20005

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9/23/88

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 69 For Week Ended September 16, 1988 NO. 37

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/16/88	Last Week Ending: 09/09/88	Last Year Week Ending: 09/18/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,480	14,159	13,260	-679	220
Operable capacity	15,917	15,917	15,692	0	225
Percent operated	84.7	89.0	84.5		
Motor Gasoline					
Total motor gasoline production	7,056	7,020	6,917	36	139
Finished leaded motor gasoline production	1,097	1,295	1,666	-198	-569
Finished unleaded motor gasoline production	5,959	5,725	5,251	234	708
Total motor gasoline stocks	216,917	219,497	228,276	-2,580	-11,359
Finished leaded motor gasoline stocks	41,369	42,368	53,687	-999	-12,318
Finished unleaded motor gasoline stocks	137,290	138,768	135,144	-1,478	2,146
Jet Fuel Kerosine					
Jet fuel kerosine production	1,113	1,242	1,269	-129	-156
Jet fuel kerosine stocks	40,686	40,973	42,374	-287	-1,688
Distillate Fuel Oil					
Distillate fuel oil production	2,884	2,955	2,620	-71	264
Distillate fuel oil stocks	131,886	128,566	127,597	3,320	4,289
Residual Fuel Oil					
Residual fuel oil production	803	956	865	-153	-62
Residual fuel oil stocks	42,415	41,154	44,116	1,261	-1,701
Imports					
Crude oil imports	4,129	5,400	4,408	-1,271	-279
Product imports	2,264	1,378	1,664	886	600
Crude Oil Stocks					
Crude oil stocks	322,991	329,203	336,217	-6,212	-13,226
Crude Supply Balance	360				

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*See definitions on page 6

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 **For Week Ended** September 16, 1988 NO. 37

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,639	1,299	1,318	1,380	95.5
Appal. No. 1	113	107	107	107	100.0
DISTRICT 1 TOTAL	1,752	1,406	1,425	1,487	95.8
Ind., Ill., Ky.	2,064	2,030	2,030	2,254	90.1
Minn., Wisc., Daks.	342	337	337	312	108.0
Okla., Kans., Mo.	757	713	716	718	99.7
DISTRICT 2 TOTAL	3,163	3,080	3,083	3,284	93.9
Inland Texas	506	489	493	564	87.4
Texas Gulf Coast	3,276*	2,931	2,933	3,580	81.9
La. Gulf Coast	2,207	2,031	2,080	2,908	71.5
N. La. and Ark.	189	183	183	252	72.6
New Mexico	84	75	76	76	100.0
DISTRICT 3 TOTAL	6,262*	5,709	5,765	7,380	78.1
DISTRICT 4 TOTAL	508	493	494	535	92.3
DISTRICT 5 TOTAL	2,733	2,672	2,713	3,231	84.0
TOTAL U.S.	14,418	13,360	13,480	15,917	84.7
TOTAL U.S. Weeks Ended:					
SEP. 9, 1988	15,181*	14,042	14,159	15,917	89.0
SEP. 18, 1987	14,266	13,171	13,260	15,692	84.5
DISTRICTS 1-4 Weeks Ended:					
SEP. 16, 1988	11,685	10,688	10,767	12,686	84.9
SEP. 9, 1988	12,479*	11,386	11,474	12,686	90.4
SEP. 18, 1987	11,690	10,617	10,681	12,433	85.9

* See Revisions on Page 7.

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	689	48	641	30	70	385	133
Appal. No. 1	39	5	34	--	--	37	2
DISTRICT 1 TOTAL	728	53	675	30	70	422	135
Ind., Ill., Ky.	1,197	112	1,085	14	132	420	51
Minn., Wisc., Daks.	163	46	117	--	19	80	10
Okla., Kans., Mo.	404	136	268	3	34	185	7
DISTRICT 2 TOTAL	1,764	294	1,470	17	185	685	68
Inland Texas	283	89	194	19	31	104	14
Texas Gulf Coast	1,682	145	1,537	16	254	610	149
La. Gulf Coast	1,053	152	901	28	217	432	126
N. La. and Ark.	56	9	47	6	2	50	9
New Mexico	46	14	32	8	1	17	1
DISTRICT 3 TOTAL	3,120	409	2,711	77	505	1,213	299
DISTRICT 4 TOTAL	259	88	171	11	20	134	10
DISTRICT 5 TOTAL	1,185	253	932	38	333	430	291
TOTAL U.S.	7,056	1,097	5,959	173	1,113	2,884	803
TOTAL U.S Weeks Ended:							
SEP. 9, 1988	7,020	1,295	5,725	171	1,242	2,955	956
SEP. 18, 1987	6,917	1,666	5,251	216	1,269	2,620	865
DISTRICTS 1-4 Weeks Ended:							
SEP. 16, 1988	5,871	844	5,027	135	780	2,454	512
SEP. 9, 1988	5,799	1,020	4,779	134	911	2,496	585
SEP. 18, 1987	5,785	1,358	4,427	165	936	2,230	495

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL ~~BULLETIN~~

Week Ended September 16, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

	Total	Motor Gasoline			Jet Fuel				
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,638	461	3,176	1	90	451	8,391	927	--
Central Atlantic	26,642*	3,429*	18,566*	4,647	488	4,478	30,991*	14,063	12,766
Lower Atlantic	29,086	5,251	23,573	262	586	4,468	14,726	2,233	488
DISTRICT 1 TOTAL	59,366*	9,141*	45,315*	4,910	1,164	9,397	54,108*	17,223	13,254
DISTRICT 2 TOTAL	62,066	14,275	39,527	8,264	1,083	8,222	30,741	3,388	15,631
DISTRICT 3 TOTAL	61,157*	9,803	35,282*	16,072*	2,433	15,346	31,267*	14,013	49,862
DISTRICT 4 TOTAL	6,011	1,974	2,593	1,444	373	774	2,882	546	2,014
DISTRICT 5 TOTAL	28,317	6,176	14,573	7,568	1,615	6,947	12,888	7,245	29,040*
TOTAL U.S.	216,917	41,369	137,290	38,258	6,668	40,686	131,886	42,415	109,801
TOTAL U.S. Weeks Ended:									
SEP. 9, 1988	219,497*	42,368*	138,768*	38,361*	7,104	40,973	128,566*	41,154	111,075*
SEP. 18, 1987	228,276	53,687	135,144	39,445	7,171	42,374	127,597	44,116	102,813
DISTRICTS 1-4 Weeks Ended:									
SEP. 16, 1988	188,600	35,193	122,717	30,690	5,053	33,739	118,998	35,170	80,761
SEP. 9, 1988	191,178*	36,263*	123,871*	31,044*	5,534	34,279	116,559*	33,722	82,270
SEP. 18, 1987	197,949	46,714	119,549	31,686	5,157	36,044	116,655	36,185	79,416

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Apr. 1988	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 16, 1988	5,034.0	5,128.0	4,049	728	244,221
SEP. 9, 1988	5,034.0	--	5,068	452	254,397
SEP. 2, 1988	5,052.0	--	5,347	664	258,250
AUG. 26, 1988	5,052.0	--	5,151	606	262,859
DISTRICT 5 TOTAL					
SEP. 16, 1988	3,124.0	3,108.0	80	3	78,770 #
SEP. 9, 1988	3,124.0	--	332	6	74,806
SEP. 2, 1988	3,089.0	--	142	10	73,665
AUG. 26, 1988	3,089.0	--	185	16	72,337

#INCLUDES 22,296 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
SEP. 16, 1988	8,158.0	8,236.0	4,129	731	322,991 #
SEP. 9, 1988	8,158.0	--	5,400	458	329,203
SEP. 2, 1988	8,141.0	--	5,489	674	331,915
AUG. 26, 1988	8,141.0	--	5,336	622	335,196
SEP. 18, 1987	8,205.0 a/	--	4,408	793	336,217

a/ DOE actual for September 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1987 Averages		
Week Ended:	Current	Absolute	Positive	Negative
SEP. 16, 1988	360	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 16, 1988	16,843	64,210	152,289	10,879	244,221	78,770 #	322,991 #
SEP. 9, 1988	17,216	67,207	158,783	11,191	254,397	74,806	329,203
SEP. 18, 1987	17,574	68,440	161,806	11,628	259,448	76,769	336,217

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel							
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	312	3	309	--	--	--	91*	93	3	--	--	499*
Central Atlantic	299	5	294	81	--	24	164	584*	3	109	58	1,322*
Lower Atlantic	--	--	--	--	--	--	68	43	--	--	33	144
DISTRICT 1 TOTAL												
SEP. 16, 1988	611	8	603	81	--	24	323	720	6	109	91	1,965
SEP. 9, 1988	222	5	217	9	--	26	217	477*	6	79	56	1,092*
SEP. 2, 1988	372	3	369	88	--	57	301*	449	16	86	40	1,409*
AUG. 26, 1988	550	25	525	41	--	67	147	335	23	90	83	1,336
DISTRICTS 2-4 TOTAL												
SEP. 16, 1988	10	--	10	5	3	6	16	12	52	124	8	236
SEP. 9, 1988	19	--	19	--	4	7	12	40	39	75	53*	249*
SEP. 2, 1988	10	--	10	6	3	26	12	66	150	177	187	637
AUG. 26, 1988	20	--	20	7	4	8	6	47	67	122	85	366
DISTRICT 5 TOTAL												
SEP. 16, 1988	41	--	41	1	--	1	4	7	7	2	--	63
SEP. 9, 1988	22	1	21	--	--	2	3	5	5	--	--	37
SEP. 2, 1988	28	1	27	1	--	6	3	10	9	4	--	61
AUG. 26, 1988	27	--	27	--	--	3	3	5	7	--	--	45
TOTAL U.S.	662	8	654	87	3	31	343	739	65	235	99	2,264
TOTAL U.S. Weeks Ended:												
SEP. 9, 1988	263	6	257	9	4	35	232	522*	50	154	109*	1,378*
SEP. 2, 1988	410	4	406	95	3	89	316*	525	175	267	227	2,107*
AUG. 26, 1988	597	25	572	48	4	78	156	387	97	212	168	1,747
SEP. 18, 1987	239	11	228	95	2	56	124	615	95	207	231	1,664

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API STATISTICAL BULLETIN
WEEK ENDED: SEP. 16, 1988

REVISIONS

09/02/88	PAGE 5	DISTILLATE (INC. NO. 4)	NEW ENGLAND	114
			DISTRICT 1 TOTAL	301
			TOTAL U.S.	316
		TOTAL	NEW ENGLAND	208
			DISTRICT 1 TOTAL	1,409
			TOTAL U.S.	2,107
09/09/88	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,551
			DISTRICT 3 TOTAL	6,922
			TOTAL U.S.	15,181
			DISTRICTS 1-4	12,479
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	25,780
			DISTRICT 1 TOTAL	59,039
			DISTRICT 3 TOTAL	63,671
			TOTAL U.S.	219,497
			DISTRICTS 1-4	191,178
		LEADED MGAS	CENTRAL ATLANTIC	3,397
			DISTRICT 1 TOTAL	9,269
			TOTAL U.S.	42,368
			DISTRICTS 1-4	36,263
		UNLEADED MGAS	CENTRAL ATLANTIC	17,984
			DISTRICT 1 TOTAL	45,101
			DISTRICT 3 TOTAL	36,985
			TOTAL U.S.	138,768
			DISTRICTS 1-4	123,871
		BLENDING COMPS	DISTRICT 3 TOTAL	16,575
			TOTAL U.S.	38,361
			DISTRICTS 1-4	31,044
		DISTILLATE FUEL	CENTRAL ATLANTIC	29,390
			DISTRICT 1 TOTAL	52,200
			DISTRICT 3 TOTAL	30,095
			TOTAL U.S.	128,566
			DISTRICTS 1-4	116,559
		UNFINISHED OILS	DISTRICT 5 TOTAL	28,805
			TOTAL U.S.	111,075
	PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	331
			DISTRICT 1 TOTAL	477
			TOTAL U.S.	522
		OTHER	DISTRICTS 2-4 TOTAL	53
			TOTAL U.S.	109
		TOTAL	CENTRAL ATLANTIC	876
			DISTRICT 1 TOTAL	1,092
			DISTRICTS 2-4 TOTAL	249
			TOTAL U.S.	1,378

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 69 For Week Ended September 23, 1988 NO. 38

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/23/88	Last Week Ending: 09/16/88	Last Year Week Ending: 09/25/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,927	13,442	13,365	-515	-438
Operable capacity	15,917	15,917	15,692	0	225
Percent operated	81.2	84.5	85.2		
Motor Gasoline					
Total motor gasoline production	6,997	7,056	6,790	-59	207
Finished leaded motor gasoline production	1,166	1,097	1,566	69	-400
Finished unleaded motor gasoline production	5,831	5,959	5,224	-128	607
Total motor gasoline stocks	219,003	216,750	228,700	2,253	-9,697
Finished leaded motor gasoline stocks	41,995	41,369	55,214	626	-13,219
Finished unleaded motor gasoline stocks	139,220	137,290	134,388	1,930	4,832
Jet Fuel Kerosine					
Jet fuel kerosine production	1,179	1,113	1,231	66	-52
Jet fuel kerosine stocks	40,860	40,686	43,136	174	-2,276
Distillate Fuel Oil					
Distillate fuel oil production	2,583	2,902	2,745	-319	-162
Distillate fuel oil stocks	132,079	131,788	128,879	291	3,200
Residual Fuel Oil					
Residual fuel oil production	857	803	885	54	-28
Residual fuel oil stocks	43,369	42,008	44,446	1,361	-1,077
Imports					
Crude oil imports	4,592	4,129	5,475	463	-883
Product imports	2,108	2,264	2,487	-156	-379
Crude Oil Stocks					
Crude oil stocks	318,827	322,712	336,733	-3,885	-17,906
Crude Supply Balance	-341				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended September 23, 1988 NO. 38

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,587*	1,244*	1,264*	1,380	91.6*
Appal. No. 1	114	104	104	107	97.2
DISTRICT 1 TOTAL	1,701*	1,348*	1,368*	1,487	92.0*
Ind., Ill., Ky.	1,990	1,843	1,854	2,254	82.3
Minn., Wisc., Daks.	346	340	340	312	109.0
Okla., Kans., Mo.	729	702	708	718	98.6
DISTRICT 2 TOTAL	3,065	2,885	2,902	3,284	88.4
Inland Texas	489	442	442	564	78.4
Texas Gulf Coast	2,994*	2,726	2,726*	3,580	76.1*
La. Gulf Coast	2,257	2,014	2,059	2,908	70.8
N. La. and Ark.	181	173	175	252	69.4
New Mexico	84	74	75	76	98.7
DISTRICT 3 TOTAL	6,005*	5,429	5,477*	7,380	74.2*
DISTRICT 4 TOTAL	493	472	475	535	88.8
DISTRICT 5 TOTAL	2,835	2,656	2,705	3,231	83.7
TOTAL U.S.	14,099	12,790	12,927	15,917	81.2
TOTAL U.S. **Weeks Ended:**					
SEP. 16, 1988	14,366*	13,338*	13,442*	15,917	84.5*
SEP. 25, 1987	14,290	13,242	13,365	15,692	85.2
DISTRICTS 1-4 **Weeks Ended:**					
SEP. 23, 1988	11,264	10,134	10,222	12,686	80.6
SEP. 16, 1988	11,633*	10,666*	10,729*	12,686	84.6*
SEP. 25, 1987	11,652	10,615	10,708	12,433	86.1

* See Revisions on Page 7.

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	753	123	630	52	82	303	137
Appal. No. 1	41	10	31	--	--	36	6
DISTRICT 1 TOTAL	794	133	661	52	82	339	143
Ind., Ill., Ky.	1,081	96	985	12	130	437	37
Minn., Wisc., Daks.	160	26	134	2	19	71	8
Okla., Kans., Mo.	347	66	281	7	51	167	5
DISTRICT 2 TOTAL	1,588	188	1,400	21	200	675	50
Inland Texas	320	64	256	17	36	103	14
Texas Gulf Coast	1,513	202	1,311	44	217	405	167
La. Gulf Coast	1,136	179	957	23	255	377	91
N. La. and Ark.	54	2	52	5	3	49	7
New Mexico	47	15	32	7	2	18	1
DISTRICT 3 TOTAL	3,070	462	2,608	96	513	952	280
DISTRICT 4 TOTAL	232	93	139	18	29	124	10
DISTRICT 5 TOTAL	1,313	290	1,023	56	355	493*	374
TOTAL U.S.	6,997	1,166	5,831	243	1,179	2,583	857
TOTAL U.S. Weeks Ended:							
SEP. 16, 1988	7,056	1,097	5,959	173	1,113	2,902*	803
SEP. 25, 1987	6,790	1,566	5,224	196	1,231	2,745	885
DISTRICTS 1-4 Weeks Ended:							
SEP. 23, 1988	5,684	876	4,808	187	824	2,090	483
SEP. 16, 1988	5,871	844	5,027	135	780	2,454	512
SEP. 25, 1987	5,649	1,256	4,393	154	923	2,330	505

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,674	520	3,153	1	111	483	8,489	1,187	--
Central Atlantic	26,485*	3,790	18,236	4,459*	450	4,952	32,811*	14,568*	11,681*
Lower Atlantic	28,607	5,235	23,164	208	569	4,774	14,141	2,574	461
DISTRICT 1 TOTAL	58,766*	9,545	44,553	4,668*	1,130	10,209	55,441*	18,329*	12,142*
DISTRICT 2 TOTAL	61,469	14,543	38,990	7,936	1,088	8,543	30,962	3,284	15,311*
DISTRICT 3 TOTAL	62,674*	9,312	37,136	16,226*	2,560	14,297	30,057*	13,344*	48,823*
DISTRICT 4 TOTAL	6,199	2,027	2,505	1,667	341	813	2,956	560	2,019
DISTRICT 5 TOTAL	29,895	6,568	16,036	7,291	1,610	6,998	12,663	7,852	29,087*
TOTAL U.S.	219,003	41,995	139,220	37,788	6,729	40,860	132,079	43,369	107,382
TOTAL U.S. Weeks Ended:									
SEP. 16, 1988	216,750*	41,369	137,290	38,091*	6,668	40,686	131,788*	42,008*	109,399*
SEP. 25, 1987	228,700	55,214	134,388	39,098	6,833	43,136	128,879	44,446	102,230
DISTRICTS 1-4 Weeks Ended:									
SEP. 23, 1988	189,108	35,427	123,184	30,497	5,119	33,862	119,416	35,517	78,295
SEP. 16, 1988	188,433*	35,193	122,717	30,523*	5,053	33,739	118,900*	34,763*	80,144*
SEP. 25, 1987	198,128	47,739	118,769	31,620	5,208	37,167	118,036	35,796	78,103

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Apr. 1988	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 23, 1988	5,034.0	5,128.0	4,268	623	241,061
SEP. 16, 1988	5,034.0	--	4,049	728	243,942*
SEP. 9, 1988	5,034.0	--	5,068	452	254,397
SEP. 2, 1988	5,052.0	--	5,347	664	258,250
DISTRICT 5 TOTAL					
SEP. 23, 1988	3,124.0	3,108.0	324	7	77,766 #
SEP. 16, 1988	3,124.0	--	80	3	78,770
SEP. 9, 1988	3,124.0	--	332	6	74,806
SEP. 2, 1988	3,089.0	--	142	10	73,665

#INCLUDES 23,158 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
SEP. 23, 1988	8,158.0	8,236.0	4,592	630	318,827 #
SEP. 16, 1988	8,158.0	--	4,129	731	322,712*
SEP. 9, 1988	8,158.0	--	5,400	458	329,203
SEP. 2, 1988	8,141.0	--	5,489	674	331,915
SEP. 25, 1987	8,205.0 a/	--	5,475	701	336,733

a/ DOE actual for September 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1987 Averages		
Week Ended:	Current	Absolute	Positive	Negative
SEP. 23, 1988	-341	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 23, 1988	16,355	63,808	149,656	11,242	241,061	77,766 #	318,827 #
SEP. 16, 1988	16,971*	63,950*	152,142*	10,879	243,942*	78,770	322,712*
SEP. 25, 1987	16,395	66,206	164,542	11,881	259,024	77,709	336,733

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	49	--	--	109	81	3	--	--	242
Central Atlantic	174	--	174	78	--	42	137	268	17	138	98	952
Lower Atlantic	128	--	128	--	--	--	--	277	--	--	4	409
DISTRICT 1 TOTAL												
SEP. 23, 1988	302	--	302	127	--	42	246	626	20	138	102	1,603
SEP. 16, 1988	611	8	603	81	--	24	323	720	6	109	91	1,965
SEP. 9, 1988	222	5	217	9	--	26	217	477	6	79	56	1,092
SEP. 2, 1988	372	3	369	88	--	57	301	449	16	86	40	1,409
DISTRICTS 2-4 TOTAL												
SEP. 23, 1988	7	--	7	6	4	8	11	59	171	179	9	454
SEP. 16, 1988	10	--	10	5	3	6	16	12	52	124	8	236
SEP. 9, 1988	19	--	19	--	4	7	12	40	39	75	53	249
SEP. 2, 1988	10	--	10	6	3	26	12	66	150	177	187	637
DISTRICT 5 TOTAL												
SEP. 23, 1988	26	--	26	--	--	2	3	6	11	3	--	51
SEP. 16, 1988	41	--	41	1	--	1	4	7	7	2	--	63
SEP. 9, 1988	22	1	21	--	--	2	3	5	5	--	--	37
SEP. 2, 1988	28	1	27	1	--	6	3	10	9	4	--	61
TOTAL U.S.	335	--	335	133	4	52	260	691	202	320	111	2,108
TOTAL U.S. Weeks Ended:												
SEP. 16, 1988	662	8	654	87	3	31	343	739	65	235	99	2,264
SEP. 9, 1988	263	6	257	9	4	35	232	522	50	154	109	1,378
SEP. 2, 1988	410	4	406	95	3	89	316	525	175	267	227	2,107
SEP. 25, 1987	613	26	587	52	2	37	372	556	189	402	264	2,487

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

09/16/88	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,621
			DISTRICT 1 TOTAL	1,734
			TEXAS GULF COAST	3,242
			DISTRICT 3 TOTAL	6,228
			TOTAL U.S.	14,366
			DISTRICTS 1-4	11,633
		CRUDE OIL RUNS	EAST COAST	1,277
			DISTRICT 1 TOTAL	1,384
			TOTAL U.S.	13,338
			DISTRICTS 1-4	10,666
		INPUT TO CRUDE OIL	EAST COAST	1,296
			DISTRICT 1 TOTAL	1,403
			TEXAS GULF COAST	2,917
			DISTRICT 3 TOTAL	5,749
			TOTAL U.S.	13,442
			DISTRICTS 1-4	10,729
		% OPERABLE	EAST COAST	93.9
			DISTRICT 1 TOTAL	94.4
			TEXAS GULF COAST	81.5
			DISTRICT 3 TOTAL	77.9
			TOTAL U.S.	84.5
			DISTRICTS 1-4	84.6
	PAGE 2	DISTILLATE FUEL	DISTRICT 5 TOTAL	448
			TOTAL U.S.	2,902
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	26,238
			DISTRICT 1 TOTAL	58,962
			DISTRICT 3 TOTAL	61,394
			TOTAL U.S.	216,750
			DISTRICTS 1-4	188,433
		BLENDING COMPS	CENTRAL ATLANTIC	4,243
			DISTRICT 1 TOTAL	4,506
			DISTRICT 3 TOTAL	16,309
			TOTAL U.S.	38,091
			DISTRICTS 1-4	30,523
		DISTILLATE FUEL	CENTRAL ATLANTIC	31,329
			DISTRICT 1 TOTAL	54,446
			DISTRICT 3 TOTAL	30,831
			TOTAL U.S.	131,788
			DISTRICTS 1-4	118,900
		RESIDUAL FUEL	CENTRAL ATLANTIC	14,263
			DISTRICT 1 TOTAL	17,423
			DISTRICT 3 TOTAL	13,406
			TOTAL U.S.	42,008
			DISTRICTS 1-4	34,763
		UNFINISHED OILS	CENTRAL ATLANTIC	12,067

REVISIONS

			DISTRICT 1 TOTAL	12,555
			DISTRICT 2 TOTAL	15,525
			DISTRICT 3 TOTAL	50,050
			DISTRICT 5 TOTAL	29,255
			TOTAL U.S.	109,399
			DISTRICTS 1-4	80,144
PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	243,942
			TOTAL U.S.	322,712
PAGE 4	B	TOTAL	PAD DISTRICT 1	16,971
			PAD DISTRICT 2	63,950
			PAD DISTRICT 3	152,142
			TOTAL PAD DISTRICTS 1-4	243,942
			TOTAL U.S.	322,712

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10/13/88

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended September 30, 1988 NO. 39

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/30/88	Last Week Ending: 09/23/88	Last Year Week Ending: 10/02/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,522	12,927	13,108	595	414
Operable capacity	15,917	15,917	15,697	0	220
Percent operated	85.0	81.2	83.5		
Motor Gasoline					
Total motor gasoline production	6,834	6,997	6,711	-163	123
Finished leaded motor gasoline production	1,184	1,166	1,606	18	-422
Finished unleaded motor gasoline production	5,650	5,831	5,105	-181	545
Total motor gasoline stocks	221,719	218,545	229,469	3,174	-7,750
Finished leaded motor gasoline stocks	41,635	41,537	54,589	98	-12,954
Finished unleaded motor gasoline stocks	141,616	139,220	135,431	2,396	6,185
Jet Fuel Kerosine					
Jet fuel kerosine production	1,213	1,179	1,206	34	7
Jet fuel kerosine stocks	41,337	40,860	43,690	477	-2,353
Distillate Fuel Oil					
Distillate fuel oil production	2,846	2,583	2,765	263	81
Distillate fuel oil stocks	129,833	132,189	128,865	-2,356	968
Residual Fuel Oil					
Residual fuel oil production	934	857	855	77	79
Residual fuel oil stocks	44,364	43,568	45,174	796	-810
Imports					
Crude oil imports	5,663	4,664	5,092	999	571
Product imports	1,961	2,108	1,973	-147	-12
Crude Oil Stocks					
Crude oil stocks	324,138	318,827	334,365	5,311	-10,227
Crude Supply Balance	474				

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*See definitions on page 6.

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended September 30, 1988 NO. 39

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,475	1,245	1,253	1,380	90.8
Appal. No. 1	95	90	91	107	85.0
DISTRICT 1 TOTAL	1,570	1,335	1,344	1,487	90.4
Ind., Ill., Ky.	1,925	1,823	1,837	2,254	81.5
Minn., Wisc., Daks.	343	333	337	312	108.0
Okla., Kans., Mo.	754	703	711	718	99.0
DISTRICT 2 TOTAL	3,022	2,859	2,885	3,284	87.9
Inland Texas	494	454	458	564	81.2
Texas Gulf Coast	3,308	3,030	3,054	3,580	85.3
La. Gulf Coast	2,529	2,289	2,324	2,908	79.9
N. La. and Ark.	168	150	155	252	61.5
New Mexico	87	73	74	76	97.4
DISTRICT 3 TOTAL	6,586	5,996	6,065	7,380	82.2
DISTRICT 4 TOTAL	508	465	473	535	88.4
DISTRICT 5 TOTAL	2,833	2,707	2,755	3,231	85.3
TOTAL U.S.	14,519	13,362	13,522	15,917	85.0
TOTAL U.S. Weeks Ended:					
SEP. 23, 1988	14,099	12,790	12,927	15,917	81.2
OCT. 2, 1987	14,034	13,020	13,108	15,697	83.5
DISTRICTS 1-4 Weeks Ended:					
SEP. 30, 1988	11,686	10,655	10,767	12,686	84.9
SEP. 23, 1988	11,264	10,134	10,222	12,686	80.6
OCT. 2, 1987	11,499	10,485	10,573	12,438	85.0

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	663*	35*	628	17	76	356	148
Appal. No. 1	40	8	32	--	--	29	2
DISTRICT 1 TOTAL	703*	43*	660	17	76	385	150
Ind., Ill., Ky.	1,062	114	948	10	95	400	43
Minn., Wisc., Daks.	149	35	114	1	19	53	7
Okla., Kans., Mo.	367	111	256	9	56	178	6
DISTRICT 2 TOTAL	1,578	260	1,318	20	170	631	56
Inland Texas	318	77	241	22	32	110	20
Texas Gulf Coast	1,621	241	1,380	33	267	605	200
La. Gulf Coast	1,068	176	892	28	283	482	122
N. La. and Ark.	56	4	52	3	1	43	8
New Mexico	49	14	35	8	1	17	--
DISTRICT 3 TOTAL	3,112	512	2,600	94	584	1,257	350
DISTRICT 4 TOTAL	233	95	138	14	32	123	9
DISTRICT 5 TOTAL	1,208	274	934	40	351	450	369
TOTAL U.S.	6,834	1,184	5,650	185	1,213	2,846	934
TOTAL U.S. Weeks Ended:							
SEP. 23, 1988	6,997*	1,166*	5,831	243	1,179	2,583	857
OCT. 2, 1987	6,711	1,606	5,105	215	1,206	2,765	855
DISTRICTS 1-4 Weeks Ended:							
SEP. 30, 1988	5,626	910	4,716	145	862	2,396	565
SEP. 23, 1988	5,684*	876*	4,808	187	824	2,090	483
OCT. 2, 1987	5,684	1,328	4,356	171	907	2,382	497

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 30, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

	Total	Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,010	515	3,494	1	119	589	8,182	1,230	--
Central Atlantic	26,938*	3,742	18,635*	4,561	472	4,992	31,952*	14,156*	11,518
Lower Atlantic	29,704	5,030	24,450	224	510	4,438	14,031	3,525*	495
DISTRICT 1 TOTAL	60,652*	9,287	46,579*	4,786	1,101	10,019	54,165*	18,911*	12,013
DISTRICT 2 TOTAL	62,290*	13,223*	40,505	8,562	945	8,426	30,584	3,204	15,173
DISTRICT 3 TOTAL	61,990	10,350	36,042	15,598	2,416	14,783	29,317	12,933	50,112
DISTRICT 4 TOTAL	6,224	2,003	2,535	1,686	331	780	2,926	555	1,960
DISTRICT 5 TOTAL	30,563	6,772	15,955	7,836	1,844	7,329	12,841	8,761	28,919
TOTAL U.S.	221,719	41,635	141,616	38,468	6,637	41,337	129,833	44,364	108,177
TOTAL U.S. Weeks Ended:									
SEP. 23, 1988	218,545*	41,537*	139,220*	37,788	6,729	40,860	132,189*	43,568*	107,382
OCT. 2, 1987	229,469	54,589	135,431	39,449	6,458	43,690	128,865	45,174	103,308
DISTRICTS 1-4 Weeks Ended:									
SEP. 30, 1988	191,156	34,863	125,661	30,632	4,793	34,008	116,992	35,603	79,258
SEP. 23, 1988	188,650*	34,969*	123,184*	30,497	5,119	33,862	119,526*	35,716*	78,295
OCT. 2, 1987	199,318	47,218	120,464	31,636	4,863	37,842	117,919	36,180	78,604

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy May 1988	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 30, 1988	5,034.0	5,106.0	5,519	614	244,715
SEP. 23, 1988	5,034.0	--	4,340*	623	241,061
SEP. 16, 1988	5,034.0	--	3,971*	728	243,942
SEP. 9, 1988	5,034.0	--	5,068	452	254,397
DISTRICT 5 TOTAL					
SEP. 30, 1988	3,124.0	3,094.0	144	3	79,423 #
SEP. 23, 1988	3,124.0	--	324	7	77,766
SEP. 16, 1988	3,124.0	--	80	3	78,770
SEP. 9, 1988	3,124.0	--	332	6	74,806

#INCLUDES 21,630 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy May 1988	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
SEP. 30, 1988	8,158.0	8,200.0	5,663	617	324,138 #
SEP. 23, 1988	8,158.0	--	4,664*	630	318,827
SEP. 16, 1988	8,158.0	--	4,051*	731	322,712
SEP. 9, 1988	8,158.0	--	5,400	458	329,203
OCT. 2, 1987	8,205.0 a/	--	5,092	609	334,365

a/ DOE actual for September 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages Absolute	1987 Averages Positive	1987 Averages Negative
SEP. 30, 1988	474	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 30, 1988	15,501	62,927	154,700	11,587	244,715	79,423 #	324,138 #
SEP. 23, 1988	16,355	63,808	149,656	11,242	241,061	77,766	318,827
OCT. 2, 1987	16,733	67,923	163,350	12,169	260,175	74,190	334,365

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	18	--	18	--	--	--	139	--	--	--	1	158
Central Atlantic	128	--	128	47	--	36	11	296	17	111	79	725
Lower Atlantic	161	17	144	--	--	--	74	85	--	--	5	325
DISTRICT 1 TOTAL												
SEP. 30, 1988	307	17	290	47	--	36	224	381	17	111	85	1,208
SEP. 23, 1988	302	--	302	127	--	42	246	626	20	138	102	1,603
SEP. 16, 1988	611	8	603	81	--	24	323	720	6	109	91	1,965
SEP. 9, 1988	222	5	217	9	--	26	217	477	6	79	56	1,092
DISTRICTS 2-4 TOTAL												
SEP. 30, 1988	7	--	7	4	3	17	16	65	181	221	184	698
SEP. 23, 1988	7	--	7	6	4	8	11	59	171	179	9	454
SEP. 16, 1988	10	--	10	5	3	6	16	12	52	155*	8	267*
SEP. 9, 1988	19	--	19	--	4	7	12	40	39	75	53	249
DISTRICT 5 TOTAL												
SEP. 30, 1988	29	--	29	--	--	3	4	5	11	3	--	55
SEP. 23, 1988	26	--	26	--	--	2	3	6	11	3	--	51
SEP. 16, 1988	41	--	41	1	--	1	4	7	7	2	--	63
SEP. 9, 1988	22	1	21	--	--	2	3	5	5	--	--	37
TOTAL U.S.	343	17	326	51	3	56	244	451	209	335	269	1,961
TOTAL U.S. Weeks Ended:												
SEP. 23, 1988	335	--	335	133	4	52	260	691	202	320	111	2,108
SEP. 16, 1988	662	8	654	87	3	31	343	739	65	266*	99	2,295*
SEP. 9, 1988	263	6	257	9	4	35	232	522	50	154	109	1,378
OCT. 2, 1987	575	43	532	44	2	62	344	171	234	241	300	1,973

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

09/16/88	PAGE 2	TOTAL MGAS	EAST COAST	704
			DISTRICT 1 TOTAL	743
			TOTAL U.S.	7,071
			DISTRICTS 1-4	5,886
		LEADED MGAS	EAST COAST	63
			DISTRICT 1 TOTAL	68
			TOTAL U.S.	1,112
			DISTRICTS 1-4	859
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	26,357
			DISTRICT 1 TOTAL	59,081
			TOTAL U.S.	216,869
			DISTRICTS 1-4	188,552
		UNLEADED MGAS	CENTRAL ATLANTIC	18,685
			DISTRICT 1 TOTAL	45,434
			TOTAL U.S.	137,409
			DISTRICTS 1-4	122,836
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	3,971
			TOTAL U.S.	4,051
	PAGE 5	UNFINISHED OIL	DISTRICTS 2-4 TOTAL	155
			TOTAL U.S.	266
		TOTAL	DISTRICTS 2-4 TOTAL	267
			TOTAL U.S.	2,295
09/23/88	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	61,011
			TOTAL U.S.	218,545
			DISTRICTS 1-4	188,650
		LEADED MGAS	DISTRICT 2 TOTAL	14,085
			TOTAL U.S.	41,537
			DISTRICTS 1-4	34,969
		DISTILLATE FUEL	CENTRAL ATLANTIC	32,921
			DISTRICT 1 TOTAL	55,551
			TOTAL U.S.	132,189
			DISTRICTS 1-4	119,526
		RESIDUAL FUEL	CENTRAL ATLANTIC	14,588
			LOWER ATLANTIC	2,753
			DISTRICT 1 TOTAL	18,528
			TOTAL U.S.	43,568
			DISTRICTS 1-4	35,716
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,340
			TOTAL U.S.	4,664

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10/13/88

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 **For Week Ended** October 7, 1988 **NO.** 40

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/07/88	Last Week Ending: 09/30/88	Last Year Week Ending: 10/09/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,334	13,522	12,667	-188	667
Operable capacity	15,917	15,917	15,697	0	220
Percent operated	83.8	85.0	80.7		
Motor Gasoline					
Total motor gasoline production	6,937	6,834	6,694	103	243
Finished leaded motor gasoline production	1,202	1,184	1,700	18	-498
Finished unleaded motor gasoline production	5,735	5,650	4,994	85	741
Total motor gasoline stocks	219,917	221,535	227,153	-1,618	-7,236
Finished leaded motor gasoline stocks	40,820	41,635	54,090	-815	-13,270
Finished unleaded motor gasoline stocks	140,401	141,432	133,790	-1,031	6,611
Jet Fuel Kerosine					
Jet fuel kerosine production	1,151	1,239	1,227	-88	-76
Jet fuel kerosine stocks	41,234	41,537	44,157	-303	-2,923
Distillate Fuel Oil					
Distillate fuel oil production	2,936	2,846	2,659	90	277
Distillate fuel oil stocks	130,027	129,833	128,064	194	1,963
Residual Fuel Oil					
Residual fuel oil production	874	934	926	-60	-52
Residual fuel oil stocks	43,677	44,364	45,595	-687	-1,918
Imports					
Crude oil imports	4,978	5,663	4,800	-685	178
Product imports	1,919	1,961	2,015	-42	-96
Crude Oil Stocks					
Crude oil stocks	322,864	324,247	336,696	-1,383	-13,832
Crude Supply Balance	206				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended October 7, 1988 NO. 40

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,505	1,248	1,253	1,380	90.8
Appal. No. 1	100	95	95	107	88.8
DISTRICT 1 TOTAL	1,605	1,343	1,348	1,487	90.7
Ind., Ill., Ky.	1,983	1,762	1,775	2,254	78.7
Minn., Wisc., Daks.	327	320	322	312	103.2
Okla., Kans., Mo.	732	658	668	718	93.0
DISTRICT 2 TOTAL	3,042	2,740	2,765	3,284	84.2
Inland Texas	515	495	498	564	88.3
Texas Gulf Coast	3,448	3,056	3,073	3,580	85.8
La. Gulf Coast	2,502	2,326	2,401	2,908	82.6
N. La. and Ark.	170	157	158	252	62.7
New Mexico	84	69	70	76	92.1
DISTRICT 3 TOTAL	6,719	6,103	6,200	7,380	84.0
DISTRICT 4 TOTAL	480	456	463	535	86.5
DISTRICT 5 TOTAL	2,572*	2,504	2,558	3,231	79.2
TOTAL U.S.	14,418	13,146	13,334	15,917	83.8
TOTAL U.S. Weeks Ended:					
SEP. 30, 1988	14,556*	13,362	13,522	15,917	85.0
OCT. 9, 1987	13,951	12,587	12,667	15,697	80.7
DISTRICTS 1-4 Weeks Ended:					
OCT. 07, 1988	11,846	10,642	10,776	12,686	84.9
SEP. 30, 1988	11,686	10,655	10,767	12,686	84.9
OCT. 9, 1987	11,417	10,167	10,234	12,438	82.3

* See Revisions on Page 7.

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	660	65	595	7	86	356	161
Appal. No. 1	40	6	34	--	--	33	2
DISTRICT 1 TOTAL	700	71	629	7	86	389	163
Ind., Ill., Ky.	1,058	112	946	17	107	395	49
Minn., Wisc., Daks.	162	46	116	--	19	69	8
Okla., Kans., Mo.	413	135	278	12	41	164	9
DISTRICT 2 TOTAL	1,633	293	1,340	29	167	628	66
Inland Texas	295	67	228	23	32	116	19
Texas Gulf Coast	1,773	267	1,506	30	303	641	220
La. Gulf Coast	1,060	175	885	27	233	476	87
N. La. and Ark.	52	8	44	4	--	45	7
New Mexico	48	17	31	6	1	17	--
DISTRICT 3 TOTAL	3,228	534	2,694	90	569	1,295	333
DISTRICT 4 TOTAL	227	74	153	20	28	113	11
DISTRICT 5 TOTAL	1,149	230	919	52	301*	511	301
TOTAL U.S.	6,937	1,202	5,735	198	1,151	2,936	874
TOTAL U.S. Weeks Ended:							
SEP. 30, 1988	6,834	1,184	5,650	185	1,239*	2,846	934
OCT. 9, 1987	6,694	1,700	4,994	191	1,227	2,659	926
DISTRICTS 1-4 Weeks Ended:							
OCT. 07, 1988	5,788	972	4,816	146	850	2,425	573
SEP. 30, 1988	5,626	910	4,716	145	862	2,396	565
OCT. 9, 1987	5,690	1,420	4,270	157	904	2,260	479

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 7, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,120*	547	3,572*	1	120	523	8,428	1,126	--
Central Atlantic	27,094	3,615	18,494	4,985	407	4,900	31,880	13,632	11,550
Lower Atlantic	29,644*	5,393	23,893*	358	502	5,045	14,346	3,898	466
DISTRICT 1 TOTAL	60,858*	9,555	45,959*	5,344	1,029	10,468	54,654	18,656	12,016
DISTRICT 2 TOTAL	61,035*	13,262	40,219*	7,554	845	8,432*	30,325	2,845	15,109
DISTRICT 3 TOTAL	61,259*	9,958	35,586*	15,715	2,426	14,173	29,236	13,187	50,351
DISTRICT 4 TOTAL	6,371	1,957	2,656	1,758	364	821	2,714	588	1,966
DISTRICT 5 TOTAL	30,394	6,088	15,981	8,325	1,612	7,340	13,098	8,401	28,861
TOTAL U.S.	219,917	40,820	140,401	38,696	6,276	41,234	130,027	43,677	108,303
TOTAL U.S. Weeks Ended:									
SEP. 30, 1988	221,535*	41,635	141,432*	38,468	6,637	41,537*	129,833	44,364	108,177
OCT. 9, 1987	227,153	54,090	133,790	39,273	6,497	44,157	128,064	45,595	101,668
DISTRICTS 1-4 Weeks Ended:									
OCT. 07, 1988	189,523	34,732	124,420	30,371	4,664	33,894	116,929	35,276	79,442
SEP. 30, 1988	190,972*	34,863	125,477*	30,632	4,793	34,208*	116,992	35,603	79,258
OCT. 9, 1987	197,060	46,522	119,128	31,410	4,983	38,218	116,389	36,085	76,539

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy May 1988	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 07, 1988	5,034.0	5,106.0	4,630	676	244,681
SEP. 30, 1988	5,034.0	--	5,519	614	244,824*
SEP. 23, 1988	5,034.0	--	4,340	623	241,061
SEP. 16, 1988	5,034.0	--	3,971	728	243,942
DISTRICT 5 TOTAL					
OCT. 07, 1988	3,124.0	3,094.0	348	15	78,183 #
SEP. 30, 1988	3,124.0	--	144	3	79,423
SEP. 23, 1988	3,124.0	--	324	7	77,766
SEP. 16, 1988	3,124.0	--	80	3	78,770

#INCLUDES 21,971 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy May 1988	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
OCT. 07, 1988	8,158.0	8,200.0	4,978	691	322,864 #
SEP. 30, 1988	8,158.0	--	5,663	617	324,247*
SEP. 23, 1988	8,158.0	--	4,664	630	318,827
SEP. 16, 1988	8,158.0	--	4,051	731	322,712
OCT. 9, 1987	8,205.0 a/	--	4,800	632	336,696

a/ DOE actual for September 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1987 Averages		
Week Ended:	Current	Absolute	Positive	Negative
OCT. 07, 1988	206	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 07, 1988	14,721	63,082	154,978	11,900	244,681	78,183 #	322,864 #
SEP. 30, 1988	15,501	62,927	154,809*	11,587	244,824*	79,423	324,247*
OCT. 9, 1987	16,642	69,663	163,279	11,989	261,573	75,123	336,696

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended October 7, 1988

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	--	--	--	3	--	4	--	8	15
Central Atlantic	360	--	360	76	--	46	154	376	7	101	76	1,196
Lower Atlantic	--	--	--	--	--	--	80	76	--	--	8	164
DISTRICT 1 TOTAL												
OCT. 07, 1988	360	--	360	76	--	46	237	452	11	101	92	1,375
SEP. 30, 1988	307	17	290	47	--	36	224	381	17	111	85	1,208
SEP. 23, 1988	302	--	302	127	--	42	246	626	20	138	102	1,603
SEP. 16, 1988	611	8	603	81	--	24	323	720	6	109	91	1,965
DISTRICTS 2-4 TOTAL												
OCT. 07, 1988	7	--	7	4	3	10	14	38	73	283	60	492
SEP. 30, 1988	7	--	7	4	3	17	16	65	181	221	184	698
SEP. 23, 1988	7	--	7	6	4	8	11	59	171	179	9	454
SEP. 16, 1988	10	--	10	5	3	6	16	12	52	155	8	267
DISTRICT 5 TOTAL												
OCT. 07, 1988	26	--	26	--	--	2	3	6	13	2	--	52
SEP. 30, 1988	29	--	29	--	--	3	4	5	11	3	--	55
SEP. 23, 1988	26	--	26	--	--	2	3	6	11	3	--	51
SEP. 16, 1988	41	--	41	1	--	1	4	7	7	2	--	63
TOTAL U.S.	393	--	393	80	3	58	254	496	97	386	152	1,919
TOTAL U.S. **Weeks Ended:**												
SEP. 30, 1988	343	17	326	51	3	56	244	451	209	335	269	1,961
SEP. 23, 1988	335	--	335	133	4	52	260	691	202	320	111	2,108
SEP. 16, 1988	662	8	654	87	3	31	343	739	65	266	99	2,295
OCT. 9, 1987	522	63	459	83	3	7	374	406	205	230	185	2,015

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

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Page 4—Estimated Domestic Production

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Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
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The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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REVISIONS

09/30/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,870
			TOTAL U.S.	14,556
	PAGE 2	KEROSINE JET	DISTRICT 5 TOTAL	377
			TOTAL U.S.	1,239
	PAGE 3	TOTAL MGAS	NEW ENGLAND	4,190
			LOWER ATLANTIC	29,578
			DISTRICT 1 TOTAL	60,706
			DISTRICT 2 TOTAL	62,183
			DISTRICT 3 TOTAL	61,859
			TOTAL U.S.	221,535
			DISTRICTS 1-4	190,972
		UNLEADED MGAS	NEW ENGLAND	3,674
			LOWER ATLANTIC	24,324
			DISTRICT 1 TOTAL	46,633
			DISTRICT 2 TOTAL	40,398
			DISTRICT 3 TOTAL	35,911
			TOTAL U.S.	141,432
			DISTRICTS 1-4	125,477
		KEROSINE JET	DISTRICT 2 TOTAL	8,626
			TOTAL U.S.	41,537
			DISTRICTS 1-4	34,208
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	244,824
			TOTAL U.S.	324,247
	PAGE 4 B	TOTAL	PAD DISTRICT 3	154,809
			TOTAL PAD DISTRICTS 1-4	244,824
			TOTAL U.S.	324,247

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10/24/88

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 69 For Week Ended October 14, 1988 NO. 41

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/14/88	Last Week Ending: 10/07/88	Last Year Week Ending: 10/16/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,341	13,319	12,985	22	356
Operable capacity	15,922	15,917	15,697	5	225
Percent operated	83.8	83.7	82.7		
Motor Gasoline					
Total motor gasoline production	6,955	6,972	6,657	-17	298
Finished leaded motor gasoline production	1,193	1,202	1,503	-9	-310
Finished unleaded motor gasoline production	5,762	5,770	5,154	-8	608
Total motor gasoline stocks	220,062	220,316	223,173	-254	-3,111
Finished leaded motor gasoline stocks	40,567	40,820	52,669	-253	-12,102
Finished unleaded motor gasoline stocks	140,585	140,954	130,851	-369	9,734
Jet Fuel Kerosine					
Jet fuel kerosine production	1,131	1,146	1,169	-15	-38
Jet fuel kerosine stocks	40,584	41,703	42,170	-1,119	-1,586
Distillate Fuel Oil					
Distillate fuel oil production	2,831	2,864	2,812	-33	19
Distillate fuel oil stocks	130,116	130,123	126,116	-7	4,000
Residual Fuel Oil					
Residual fuel oil production	904	874	878	30	26
Residual fuel oil stocks	44,638	44,020	45,320	618	-682
Imports					
Crude oil imports	5,180	5,215	4,557	-35	623
Product imports	2,438	2,006	1,335	432	1,103
Crude Oil Stocks					
Crude oil stocks	327,142	324,087	333,606	3,055	-6,464
Crude Supply Balance	622				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended October 14, 1988 NO. 41

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,488*	1,214	1,221	1,380	88.5
Appal. No. 1	110	104	104	107	97.2
DISTRICT 1 TOTAL	1,598*	1,318	1,325	1,487	89.1
Ind., Ill., Ky.	1,873	1,826	1,842	2,254	81.7
Minn., Wisc., Daks.	320	312	314	312	100.6
Okla., Kans., Mo.	748	681	691	718	96.2
DISTRICT 2 TOTAL	2,941	2,819	2,847	3,284	86.7
Inland Texas	530	498	505	569	88.8
Texas Gulf Coast	3,397	3,064	3,074	3,580	85.9
La. Gulf Coast	2,473	2,319	2,351	2,908	80.8
N. La. and Ark.	205	189	191	252	75.8
New Mexico	85	71	72	76	94.7
DISTRICT 3 TOTAL	6,690	6,141	6,193	7,385	83.9
DISTRICT 4 TOTAL	440	417	421	535	78.7
DISTRICT 5 TOTAL	2,618*	2,518	2,555*	3,231	79.1*
TOTAL U.S.	14,287	13,213	13,341	15,922	83.8
TOTAL U.S. Weeks Ended:					
OCT. 7, 1988	14,367*	13,146	13,319*	15,917	83.7*
OCT. 16, 1987	14,011	12,861	12,985	15,697	82.7
DISTRICTS 1-4 Weeks Ended:					
OCT. 14, 1988	11,669	10,695	10,786	12,691	85.0
OCT. 7, 1988	11,829*	10,642	10,776	12,686	84.9
OCT. 16, 1987	11,455	10,400	10,524	12,438	84.6

* See Revisions on Page 8.

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	755*	101	654*	18	89	295*	133
Appal. No. 1	38	5	33	--	--	33	3
DISTRICT 1 TOTAL	793*	106	687*	18	89	328*	136
Ind., Ill., Ky.	1,044	110	934	7	88	432	55
Minn., Wisc., Daks.	167	37	130	2	17	72	8
Okla., Kans., Mo.	385	126	259	9	45	167	9
DISTRICT 2 TOTAL	1,596	273	1,323	18	150	671	72
Inland Texas	283	49	234	18	28	117	19
Texas Gulf Coast	1,606	144	1,462	35	269	631	209
La. Gulf Coast	1,144	178	966	26	281*	495	101
N. La. and Ark.	56	5	51	8	4	49	8
New Mexico	48	14	34	5	2	16	--
DISTRICT 3 TOTAL	3,137	390	2,747	92	584*	1,308	337
DISTRICT 4 TOTAL	212	70	142	17	23	101	11
DISTRICT 5 TOTAL	1,217	354	863	67	285*	423*	348
TOTAL U.S.	6,955	1,193	5,762	212	1,131	2,831	904
TOTAL U.S. Weeks Ended:							
OCT. 7, 1988	6,972*	1,202	5,770*	198	1,146*	2,864*	874
OCT. 16, 1987	6,657	1,503	5,154	232	1,169	2,812	878
DISTRICTS 1-4 Weeks Ended:							
OCT. 14, 1988	5,738	839	4,899	145	846	2,408	556
OCT. 7, 1988	5,823*	972	4,851*	146	873*	2,399*	573
OCT. 16, 1987	5,547	1,189	4,358	195	857	2,392	491

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,087	471	3,615	1	110	467	8,687	1,080	--
Central Atlantic	27,524*	3,793	18,526*	5,205	399	4,754	33,394*	14,770*	11,077*
Lower Atlantic	29,822	5,088	24,420	314	465	5,066	14,899	3,394	503
DISTRICT 1 TOTAL	61,433*	9,352	46,561*	5,520	974	10,287	56,980*	19,244*	11,580*
DISTRICT 2 TOTAL	59,926	12,777	39,478	7,671	998	8,163	29,037*	2,974	15,719
DISTRICT 3 TOTAL	61,064	9,776	35,658	15,630	2,376	14,522*	28,928	13,061	49,919
DISTRICT 4 TOTAL	6,087	1,824	2,574	1,689	363	881	2,661	594	1,984
DISTRICT 5 TOTAL	31,552*	6,838	16,314	8,400*	1,778*	6,731	12,510*	8,765	28,489
TOTAL U.S.	220,062	40,567	140,585	38,910	6,489	40,584	130,116	44,638	107,691
TOTAL U.S. Weeks Ended:									
OCT. 7, 1988	220,316*	40,820	140,954*	38,542*	6,158*	41,703*	130,123*	44,020*	108,051*
OCT. 16, 1987	223,173	52,669	130,851	39,653	6,847	42,170	126,116	45,320	100,984
DISTRICTS 1-4 Weeks Ended:									
OCT. 14, 1988	188,510	33,729	124,271	30,510	4,711	33,853	117,606	35,873	79,202
OCT. 7, 1988	190,076*	34,732	124,973*	30,371	4,664	34,363*	117,225*	35,619*	79,190*
OCT. 16, 1987	193,670	45,129	116,775	31,766	5,243	35,951	114,564	36,147	76,154

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy May 1988	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 14, 1988	4,951.0	5,106.0	5,125	583	247,162
OCT. 7, 1988	4,846.0*	--	4,867*	689*	244,925*
SEP. 30, 1988	4,846.0*	--	5,519	614	244,824
SEP. 23, 1988	4,846.0*	--	4,340	623	241,061
DISTRICT 5 TOTAL					
OCT. 14, 1988	3,092.0	3,094.0	55	--	79,980 #
OCT. 7, 1988	3,092.0*	--	348	15	79,162*
SEP. 30, 1988	3,092.0*	--	144	3	79,423
SEP. 23, 1988	3,092.0*	--	324	7	77,766

#INCLUDES 23,049 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *

Weeks Ended:	API Monthly	Latest Dept. of Energy May 1988	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
OCT. 14, 1988	8,043.0	8,200.0	5,180	583	327,142 #
OCT. 7, 1988	7,938.0*	--	5,215*	704*	324,087*
SEP. 30, 1988	7,938.0*	--	5,663	617	324,247
SEP. 23, 1988	7,938.0*	--	4,664	630	318,827
OCT. 16, 1987	8,364.0 a/	--	4,557	679	333,606

a/ DOE actual for October 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages Absolute	1987 Averages Positive	1987 Averages Negative
OCT. 14, 1988	622	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 14, 1988	16,263	64,396	154,782	11,721	247,162	79,980 #	327,142 #
OCT. 7, 1988	14,965*	63,082	154,978	11,900	244,925*	79,162*	324,087*
OCT. 16, 1987	16,688	69,292	159,428	12,253	257,661	75,945	333,606

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[1] See definitional notes, Page 6

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	--	--	--	94*	--	5	--	--	99*
Central Atlantic	307	--	307	66	--	46	239	434	13	40	107	1,252
Lower Atlantic	224	--	224	--	--	--	64	49*	--	--	40	377*
DISTRICT 1 TOTAL												
OCT. 14, 1988	531	--	531	66	--	46	397	483	18	40	147	1,728
OCT. 7, 1988	360	--	360	76	--	46	268*	471*	11	101	92	1,425*
SEP. 30, 1988	307	17	290	47	--	36	224	381	17	111	85	1,208
SEP. 23, 1988	302	--	302	127	--	42	246	626	20	138	102	1,603
DISTRICTS 2-4 TOTAL												
OCT. 14, 1988	11	--	11	6	3	24	18	45	251	168	120	646
OCT. 7, 1988	7	--	7	4	3	10	14	38	73	283	97*	529*
SEP. 30, 1988	7	--	7	4	3	17	16	65	181	221	184	698
SEP. 23, 1988	7	--	7	6	4	8	11	59	171	179	9	454
DISTRICT 5 TOTAL												
OCT. 14, 1988	39	--	39	--	--	3	4	5	13	--	--	64
OCT. 7, 1988	26	--	26	--	--	2	3	6	13	2	--	52
SEP. 30, 1988	29	--	29	--	--	3	4	5	11	3	--	55
SEP. 23, 1988	26	--	26	--	--	2	3	6	11	3	--	51
TOTAL U.S.	581	--	581	72	3	73	419	533	282	208	267	2,438
TOTAL U.S. Weeks Ended:												
OCT. 7, 1988	393	--	393	80	3	58	285*	515*	97	386	189*	2,006*
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OCT. 16, 1987	104	8	96	26	3	3	209	385	254	162	189	1,335

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	SEPTEMBER 1988	AUGUST 1988[R/]	MAY 1988
Florida	22.0	21.0	22.0
New York-Pennsylvania	9.0	9.0	10.0
Virginia	0.0	0.0	0.0
West Virginia	7.0	6.0	7.0
Illinois	64.0	64.0	64.0
Indiana	10.0	10.0	12.0
Kansas	161.0	161.0	158.0
Kentucky	14.0	14.0	15.0
Michigan	64.0	64.0	64.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	16.0	16.0	16.0
Ohio	29.0	29.0	29.0
Oklahoma	351.0	352.0	362.0
North Dakota	108.0	108.0	110.0
South Dakota	4.0	4.0	5.0
Alabama	54.0	55.0	52.0
Arkensas	37.0	36.0	38.0
Mississippi	73.0	73.0	74.0
New Mexico-So. East	176.0	173.0	171.0
New Mexico-Other	19.0	17.0	19.0
North Louisiana	61.0	61.0	63.0
South Louisiana	984.0	1,119.0	1,153.0
Total Louisiana	1,045.0	1,180.0	1,216.0
Texas			
District 1	55.0	56.0	58.0
District 2	66.0	67.0	69.0
District 3	236.0	246.0	251.0
District 4	60.0	64.0	67.0
District 5	35.0	35.0	36.0
District 6, East Texas	111.0	110.0	112.0
Other	87.0	88.0	87.0
District 7-B	84.0	84.0	86.0
District 7-C	87.0	87.0	89.0
District 8 and 8-A	1,078.0	1,089.0	1,110.0
District 9	84.0	84.0	84.0
District 10	42.0	42.0	42.0
Total Texas	2,025.0	2,052.0	2,091.0
Colorado	84.0	84.0	91.0
Montana	62.0	62.0	65.0
Utah	93.0	93.0	96.0
Wyoming	317.0	316.0	317.0
Total Districts 1-4	4,846.0	5,001.0	5,106.0
Alaska	2,018.0	2,013.0	2,016.0
Arizona	0.0	0.0	0.0
California	1,066.0	1,066.0	1,069.0
Nevada	8.0	8.0	9.0
Total District 5	3,092.0	3,087.0	3,094.0
TOTAL U.S.	7,938.0	8,088.0[R/]	8,200.0

[R/] Revised; Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 56.1% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.0% of total U.S. production in August.

API STATISTICAL BULLETIN
WEEK ENDED: OCT. 14, 1988

REVISIONS

10/07/88	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,488
			DISTRICT 1 TOTAL	1,588
			DISTRICT 5 TOTAL	2,538
			TOTAL U.S.	14,367
			DISTRICTS 1-4	11,829
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,543
			TOTAL U.S.	13,319
		% OPERABLE	DISTRICT 5 TOTAL	78.7
			TOTAL U.S.	83.7
	PAGE 2	TOTAL MGAS	EAST COAST	695
			DISTRICT 1 TOTAL	735
			TOTAL U.S.	6,972
			DISTRICTS 1-4	5,823
		UNLEADED MGAS	EAST COAST	630
			DISTRICT 1 TOTAL	664
			TOTAL U.S.	5,770
			DISTRICTS 1-4	4,851
		KEROSINE JET	LA. GULF COAST	256
			DISTRICT 3 TOTAL	592
			DISTRICT 5 TOTAL	273
			TOTAL U.S.	1,146
			DISTRICTS 1-4	873
		DISTILLATE FUEL	EAST COAST	330
			DISTRICT 1 TOTAL	363
			DISTRICT 5 TOTAL	465
			TOTAL U.S.	2,864
			DISTRICTS 1-4	2,399
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	27,647
			DISTRICT 1 TOTAL	61,411
			DISTRICT 5 TOTAL	30,240
			TOTAL U.S.	220,316
			DISTRICTS 1-4	190,076
		UNLEADED MGAS	CENTRAL ATLANTIC	19,047
			DISTRICT 1 TOTAL	46,512
			TOTAL U.S.	140,954
			DISTRICTS 1-4	124,973
		BLENDING COMPS	DISTRICT 5 TOTAL	8,171
			TOTAL U.S.	38,542
		NAPHTHA JET	DISTRICT 5 TOTAL	1,494
			TOTAL U.S.	6,158
		KEROSINE JET	DISTRICT 3 TOTAL	14,642
			TOTAL U.S.	41,703
			DISTRICTS 1-4	34,363
		DISTILLATE FUEL	CENTRAL ATLANTIC	32,060
			DISTRICT 1 TOTAL	54,834

API STATISTICAL BULLETIN
WEEK ENDED: OCT. 14, 1988

REVISIONS

		DISTRICT 2 TOTAL	30,441
		DISTRICT 5 TOTAL	12,898
		TOTAL U.S.	130,123
		DISTRICTS 1-4	117,225
	RESIDUAL FUEL	CENTRAL ATLANTIC	13,975
		DISTRICT 1 TOTAL	18,999
		TOTAL U.S.	44,020
		DISTRICTS 1-4	35,619
	UNFINISHED OILS	CENTRAL ATLANTIC	11,298
		DISTRICT 1 TOTAL	11,764
		TOTAL U.S.	108,051
		DISTRICTS 1-4	79,190
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,867
		TOTAL U.S.	5,215
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	689
		TOTAL U.S.	704
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	244,925
		DISTRICT 5 TOTAL	79,162
		TOTAL U.S.	324,087
	ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	22,950
PAGE 4 B	TOTAL	PAD DISTRICT 1	14,965
		TOTAL PAD DISTRICTS 1-4	244,925
		PAD DISTRICT 5	79,162
		TOTAL U.S.	324,087
PAGE 5	DISTILLATE (INC. NO. 4)	NEW ENGLAND	34
		DISTRICT 1 TOTAL	268
		TOTAL U.S.	285
	RESIDUAL FUEL	LOWER ATLANTIC	95
		DISTRICT 1 TOTAL	471
		TOTAL U.S.	515
	OTHER	DISTRICTS 2-4 TOTAL	97
		TOTAL U.S.	189
	TOTAL	NEW ENGLAND	46
		LOWER ATLANTIC	183
		DISTRICT 1 TOTAL	1,425
		DISTRICTS 2-4 TOTAL	529
		TOTAL U.S.	2,006

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10/28/88

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 69 For Week Ended October 21, 1988 NO. 42

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/21/88	Last Week Ending: 10/14/88	Last Year Week Ending: 10/23/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,284	13,341	12,845	-57	439
Operable capacity	15,922	15,922	15,697	0	225
Percent operated	83.4	83.8	81.8		
Motor Gasoline					
Total motor gasoline production	6,906	6,936	6,808	-30	98
Finished leaded motor gasoline production	1,157	1,193	1,608	-36	-451
Finished unleaded motor gasoline production	5,749	5,743	5,200	6	549
Total motor gasoline stocks	216,003	220,062	222,296	-4,059	-6,293
Finished leaded motor gasoline stocks	39,207	40,567	52,200	-1,360	-12,993
Finished unleaded motor gasoline stocks	138,687	140,585	132,677	-1,898	6,010
Jet Fuel Kerosine					
Jet fuel kerosine production	1,175	1,131	1,166	44	9
Jet fuel kerosine stocks	42,272	40,584	43,957	1,688	-1,685
Distillate Fuel Oil					
Distillate fuel oil production	2,808	2,831	2,772	-23	36
Distillate fuel oil stocks	126,873	129,972	125,296	-3,099	1,577
Residual Fuel Oil					
Residual fuel oil production	892	904	907	-12	-15
Residual fuel oil stocks	42,656	44,789	46,224	-2,133	-3,568
Imports					
Crude oil imports	5,231	5,180	4,781	51	450
Product imports	2,141	2,438	2,114	-297	27
Crude Oil Stocks					
Crude oil stocks	333,350	327,142	337,880	6,208	-4,530
Crude Supply Balance	942				

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*See definitions on page 6.

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1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended October 21, 1988 NO. 42

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,330	1,143	1,147	1,380	83.1
Appal. No. 1	113	107	109	107	101.9
DISTRICT 1 TOTAL	1,443	1,250	1,256	1,487	84.5
Ind., Ill., Ky.	1,876	1,836	1,864	2,254	82.7
Minn., Wisc., Daks.	316	307	310	312	99.4
Okla., Kans., Mo.	780	695	703	718	97.9
DISTRICT 2 TOTAL	2,972	2,838	2,877	3,284	87.6
Inland Texas	588	513	520	569	91.4
Texas Gulf Coast	3,376	3,155	3,159	3,580	88.2
La. Gulf Coast	2,402	2,234	2,267	2,908	78.0
N. La. and Ark.	158	148	151	252	59.9
New Mexico	91	72	73	76	96.1
DISTRICT 3 TOTAL	6,615	6,122	6,170	7,385	83.5
DISTRICT 4 TOTAL	443	398	402	535	75.1
DISTRICT 5 TOTAL	2,579*	2,525	2,579	3,231	79.8
TOTAL U.S.	14,052	13,133	13,284	15,922	83.4
TOTAL U.S. Weeks Ended:					
OCT. 14, 1988	14,261*	13,213	13,341	15,922	83.8
OCT. 23, 1987	13,973	12,718	12,845	15,697	81.8
DISTRICTS 1-4 Weeks Ended:					
OCT. 21, 1988	11,473	10,608	10,705	12,691	84.4
OCT. 14, 1988	11,669	10,695	10,786	12,691	85.0
OCT. 23, 1987	11,471	10,429	10,557	12,438	84.9

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 21, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	678	59	619	29	51	309	137
Appal. No. 1	41	8	33	--	--	32	3
DISTRICT 1 TOTAL	719	67	652	29	51	341	140
Ind., Ill., Ky.	1,042	118	924	8	109	406	42
Minn., Wisc., Daks.	182	35	147	1	17	82	8
Okla., Kans., Mo.	419	138	281	5	54	161	10
DISTRICT 2 TOTAL	1,643	291	1,352	14	180	649	60
Inland Texas	322	77	245	26	28	130	19
Texas Gulf Coast	1,654	189	1,465	31	283	638	205
La. Gulf Coast	1,154	180	974	20	311	485	84
N. La. and Ark.	53	8	45	8	5	39	10
New Mexico	48	17	31	6	1	19	---
DISTRICT 3 TOTAL	3,231	471	2,760	91	628	1,311	318
DISTRICT 4 TOTAL	214	78	136	13	27	100	11
DISTRICT 5 TOTAL	1,099*	250	849*	57	289	407	363
TOTAL U.S.	6,906	1,157	5,749	204	1,175	2,808	892
TOTAL U.S. Weeks Ended:							
OCT. 14, 1988	6,936*	1,193	5,743*	212	1,131	2,831	904
OCT. 23, 1987	6,808	1,608	5,200	193	1,166	2,772	907
DISTRICTS 1-4 Weeks Ended:							
OCT. 21, 1988	5,807	907	4,900	147	886	2,401	529
OCT. 14, 1988	5,738	839	4,899	145	846	2,408	556
OCT. 23, 1987	5,685	1,333	4,352	139	862	2,324	512

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 21, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,897	351	3,545	1	147	407	8,454	771*	--
Central Atlantic	26,505	3,623	18,108	4,774	410	4,773	32,874	13,994	11,620
Lower Atlantic	29,191	4,903	23,979	309	469	5,355	13,899	3,115	544
DISTRICT 1 TOTAL	59,593	8,877	45,632	5,084	1,026	10,535	55,227	17,880*	12,164
DISTRICT 2 TOTAL	56,483	12,279	36,793	7,411	905	7,784	28,850*	2,893	15,353
DISTRICT 3 TOTAL	63,489	9,604	38,135	15,750	2,248	16,196	28,061	12,518	51,602
DISTRICT 4 TOTAL	5,940	1,830	2,525	1,585	359	866	2,626	610	2,021
DISTRICT 5 TOTAL	30,498	6,617	15,602	8,279	1,824	6,891	12,109	8,755	28,917
TOTAL U.S.	216,003	39,207	138,687	38,109	6,362	42,272	126,873	42,656	110,057
TOTAL U.S. Weeks Ended:									
OCT. 14, 1988	220,062	40,567	140,585	38,910	6,489	40,584	129,972*	44,789*	107,691
OCT. 23, 1987	222,296	52,200	132,677	37,419	6,747	43,957	125,296	46,224	102,047
DISTRICTS 1-4 Weeks Ended:									
OCT. 21, 1988	185,505	32,590	123,085	29,830	4,538	35,381	114,764	33,901	81,140
OCT. 14, 1988	188,510	33,729	124,271	30,510	4,711	33,853	117,462*	36,024*	79,202
OCT. 23, 1987	193,085	44,950	118,106	30,029	5,038	37,180	114,235	37,410	77,096

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy May 1988	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 21, 1988	4,951.0	5,106.0	4,907	738	250,607
OCT. 14, 1988	4,951.0	--	5,125	583	247,162
OCT. 7, 1988	4,846.0	--	4,867	689	244,925
SEP. 30, 1988	4,846.0	--	5,519	614	244,824
DISTRICT 5 TOTAL					
OCT. 21, 1988	3,092.0	3,094.0	324	6	82,743 #
OCT. 14, 1988	3,092.0	--	55	--	79,980
OCT. 7, 1988	3,092.0	--	348	15	79,162
SEP. 30, 1988	3,092.0	--	144	3	79,423

#INCLUDES 25,657 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
OCT. 21, 1988	8,043.0	8,200.0	5,231	744	333,350 #
OCT. 14, 1988	8,043.0	--	5,180	583	327,142
OCT. 7, 1988	7,938.0	--	5,215	704	324,087
SEP. 30, 1988	7,938.0	--	5,663	617	324,247
OCT. 23, 1987	8,364.0 a/	--	4,781	622	337,880

a/ DOE actual for October 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1987 Averages		
Week Ended:	Current	Absolute	Positive	Negative
OCT. 21, 1988	942	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 21, 1988	15,897	65,330	157,681	11,699	250,607	82,743 #	333,350 #
OCT. 14, 1988	16,263	64,396	154,782	11,721	247,162	79,980	327,142
OCT. 23, 1987	15,162	69,893	166,859	12,312	264,226	73,654	337,880

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	178	--	178	--	--	--	135	--	--	--	--	313
Central Atlantic	249	--	249	45	--	49	148	436	22	171	29	1,149
Lower Atlantic	30	3	27	--	--	--	19	59	--	--	21	129
DISTRICT 1 TOTAL												
OCT. 21, 1988	457	3	454	45	--	49	302	495	22	171	50	1,591
OCT. 14, 1988	531	--	531	66	--	46	397	483	18	40	147	1,728
OCT. 7, 1988	360	--	360	76	--	46	268	471	11	101	92	1,425
SEP. 30, 1988	307	17	290	47	--	36	224	381	17	111	85	1,208
DISTRICTS 2-4 TOTAL												
OCT. 21, 1988	43	--	43	--	4	10	15	31	139	208	1	451
OCT. 14, 1988	11	--	11	6	3	24	18	45	251	168	120	646
OCT. 7, 1988	7	--	7	4	3	10	14	38	73	283	97	529
SEP. 30, 1988	7	--	7	4	3	17	16	65	181	221	184	698
DISTRICT 5 TOTAL												
OCT. 21, 1988	28	--	28	--	--	22	4	33	12	--	--	99
OCT. 14, 1988	39	--	39	--	--	3	4	5	13	--	--	64
OCT. 7, 1988	26	--	26	--	--	2	3	6	13	2	--	52
SEP. 30, 1988	29	--	29	--	--	3	4	5	11	3	--	55
TOTAL U.S.	528	3	525	45	4	81	321	559	173	379	51	2,141
TOTAL U.S. Weeks Ended:												
OCT. 14, 1988	581	--	581	72	3	73	419	533	282	208	267	2,438
OCT. 7, 1988	393	--	393	80	3	58	285	515	97	386	189	2,006
SEP. 30, 1988	343	17	326	51	3	56	244	451	209	335	269	1,961
OCT. 23, 1987	419	32	387	155	3	3	321	509	301	201	202	2,114

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

10/14/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,592
			TOTAL U.S.	14,261
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,198
			TOTAL U.S.	6,936
		UNLEADED MGAS	DISTRICT 5 TOTAL	844
			TOTAL U.S.	5,743
	PAGE 3	DISTILLATE FUEL	DISTRICT 2 TOTAL	28,893
			TOTAL U.S.	129,972
			DISTRICTS 1-4	117,462
		RESIDUAL FUEL	NEW ENGLAND	1,231
			DISTRICT 1 TOTAL	19,395
			TOTAL U.S.	44,789
			DISTRICTS 1-4	36,024

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American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 69 For Week Ended October 28, 1988 NO. 43

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/28/88	Last Week Ending: 10/21/88	Last Year Week Ending: 10/30/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,029	13,284	12,844	-255	185
Operable capacity	15,922	15,922	15,697	0	225
Percent operated	81.8	83.4	81.8		
Motor Gasoline					
Total motor gasoline production	6,914	6,906	6,434	8	480
Finished leaded motor gasoline production	1,081	1,157	1,442	-76	-361
Finished unleaded motor gasoline production	5,833	5,749	4,992	84	841
Total motor gasoline stocks	215,006	216,003	219,751	-997	-4,745
Finished leaded motor gasoline stocks	38,075	39,207	51,658	-1,132	-13,583
Finished unleaded motor gasoline stocks	139,544	138,687	130,630	857	8,914
Jet Fuel Kerosine					
Jet fuel kerosine production	1,123	1,193	1,217	-70	-94
Jet fuel kerosine stocks	41,469	42,272	42,512	-803	-1,043
Distillate Fuel Oil					
Distillate fuel oil production	2,790	2,808	2,818	-18	-28
Distillate fuel oil stocks	128,786	127,175	124,921	1,611	3,865
Residual Fuel Oil					
Residual fuel oil production	877	892	836	-15	41
Residual fuel oil stocks	40,105	42,270	46,923	-2,165	-6,818
Imports					
Crude oil imports	4,891	5,285	5,482	-394	-591
Product imports	2,491	2,141	2,110	350	381
Crude Oil Stocks					
Crude oil stocks	332,598	333,640	349,925	-1,042	-17,327
Crude Supply Balance	4				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended October 28, 1988 NO. 43

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,350	1,127	1,127	1,380	81.7
Appal. No. 1	112	107	110	107	102.8
DISTRICT 1 TOTAL	1,462	1,234	1,237	1,487	83.2
Ind., Ill., Ky.	2,009	1,901	1,911	2,254	84.8
Minn., Wisc., Daks.	301	297	297	312	95.2
Okla., Kans., Mo.	742	660	665	718	92.6
DISTRICT 2 TOTAL	3,052	2,858	2,873	3,284	87.5
Inland Texas	594	515	523	569	91.9
Texas Gulf Coast	3,478	3,040	3,052	3,580	85.3
La. Gulf Coast	2,446	2,218	2,248	2,908	77.3
N. La. and Ark.	128	103	106	252	42.1
New Mexico	89	71	71	76	93.4
DISTRICT 3 TOTAL	6,735	5,947	6,000	7,385	81.2
DISTRICT 4 TOTAL	446	394	400	535	74.8
DISTRICT 5 TOTAL	2,522*	2,458	2,519	3,231	78.0
TOTAL U.S.	14,217	12,891	13,029	15,922	81.8
TOTAL U.S. Weeks Ended:					
OCT. 21, 1988	14,066*	13,133	13,284	15,922	83.4
OCT. 30, 1987	13,760	12,800	12,844	15,697	81.8
DISTRICTS 1-4 Weeks Ended:					
OCT. 28, 1988	11,695	10,433	10,510	12,691	82.8
OCT. 21, 1988	11,473	10,608	10,705	12,691	84.4
OCT. 30, 1987	11,369	10,540	10,584	12,438	85.1

* See Revisions on Page 7.

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	689*	33	656*	35	45	325	140
Appal. No. 1	44	8	36	--	--	35	3
DISTRICT 1 TOTAL	733*	41	692*	35	45	360	143
Ind., Ill., Ky.	1,127	106	1,021	9	101	439	61
Minn., Wisc., Daks.	159	34	125	--	11	80	6
Okla., Kans., Mo.	417	93	324	7	42	181	9
DISTRICT 2 TOTAL	1,703	233	1,470	16	154	700	76
Inland Texas	304	73	231	25	25	134	16
Texas Gulf Coast	1,619*	156	1,463*	32	279	628	168
La. Gulf Coast	1,060	186	874	38	286	467	87
N. La. and Ark.	48	18	30	7	--	27	7
New Mexico	51	17	34	5	1	17	--
DISTRICT 3 TOTAL	3,082*	450	2,632*	107	591	1,273	278
DISTRICT 4 TOTAL	233	84	149	16	26	113	12
DISTRICT 5 TOTAL	1,163	273	890	51	307*	344	368
TOTAL U.S.	6,914	1,081	5,833	225	1,123	2,790	877
TOTAL U.S. Weeks Ended:							
OCT. 21, 1988	6,906*	1,157	5,749*	204	1,193*	2,808	892
OCT. 30, 1987	6,434	1,442	4,992	206	1,217	2,818	836
DISTRICTS 1-4 Weeks Ended:							
OCT. 28, 1988	5,751	808	4,943	174	816	2,446	509
OCT. 21, 1988	5,807*	907	4,900*	147	886	2,401	529
OCT. 30, 1987	5,460	1,203	4,257	158	905	2,462	482

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended October 28, 1988

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,511	243	3,267	1	166	458	8,753	679	--
Central Atlantic	25,932*	3,451	17,885	4,596*	485	4,686	34,229*	13,358*	10,585*
Lower Atlantic	29,728	5,200	24,238	290	437	4,766	14,515	3,251	428
DISTRICT 1 TOTAL	59,171*	8,894	45,390	4,887*	1,088	9,910	57,497*	17,288*	11,013*
DISTRICT 2 TOTAL	58,231	11,870	38,669	7,692	816	7,491	28,694*	3,006	15,977
DISTRICT 3 TOTAL	61,790	9,081	37,457	15,252	2,455	16,229	28,650	11,009	51,333
DISTRICT 4 TOTAL	6,063	1,803	2,721	1,539	388	812	2,461	608	1,912
DISTRICT 5 TOTAL	29,751	6,427	15,307	8,017	1,662	7,027	11,484	8,194*	29,048*
TOTAL U.S.	215,006	38,075	139,544	37,387	6,409	41,469	128,786	40,105	109,283
TOTAL U.S. Weeks Ended:									
OCT. 21, 1988	216,003*	39,207	138,687	38,109*	6,362	42,272	127,175*	42,270*	109,763*
OCT. 30, 1987	219,751	51,658	130,630	37,463	6,485	42,512	124,921	46,923	102,918
DISTRICTS 1-4 Weeks Ended:									
OCT. 28, 1988	185,255	31,648	124,237	29,370	4,747	34,442	117,302	31,911	80,235
OCT. 21, 1988	185,505*	32,590	123,085	29,830*	4,538	35,381	115,066*	33,630*	80,975*
OCT. 30, 1987	190,863	44,463	116,188	30,212	5,046	35,693	113,767	37,865	78,119

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy June 1988	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 28, 1988	4,951.0	5,079.0	4,728	698	251,085
OCT. 21, 1988	4,951.0	--	4,961*	738	250,741*
OCT. 14, 1988	4,951.0	--	5,125	583	247,162
OCT. 7, 1988	4,846.0	--	4,867	689	244,925
DISTRICT 5 TOTAL					
OCT. 28, 1988	3,092.0	3,059.0	163	--	81,513 #
OCT. 21, 1988	3,092.0	--	324	6	82,899*
OCT. 14, 1988	3,092.0	--	55	--	79,980
OCT. 7, 1988	3,092.0	--	348	15	79,162

#INCLUDES 24,992 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
OCT. 28, 1988	8,043.0	8,138.0	4,891	698	332,598 #
OCT. 21, 1988	8,043.0	--	5,285*	744	333,640*
OCT. 14, 1988	8,043.0	--	5,180	583	327,142
OCT. 7, 1988	7,938.0	--	5,215	704	324,087
OCT. 30, 1987	8,364.0 a/	--	5,482	714	349,925

a/ DOE actual for October 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages Absolute	1987 Averages Positive	1987 Averages Negative
OCT. 28, 1988	4	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 28, 1988	15,230	67,460	156,579	11,816	251,085	81,513 #	332,598 #
OCT. 21, 1988	16,031*	65,330	157,681	11,699	250,741*	82,899*	333,640*
OCT. 30, 1987	16,013	71,114	171,340	12,410	270,877	79,048	349,925

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	225	--	225	--	--	--	172	--	5	36	--	438
Central Atlantic	178	--	178	121	--	60	77	386	51	37	163	1,073
Lower Atlantic	--	--	--	--	--	--	102	181	--	--	2	285
DISTRICT 1 TOTAL												
OCT. 28, 1988	403	--	403	121	--	60	351	567	56	73	165	1,796
OCT. 21, 1988	457	3	454	45	--	49	302	495	22	171	50	1,591
OCT. 14, 1988	531	--	531	66	--	46	397	483	18	40	147	1,728
OCT. 7, 1988	360	--	360	76	--	46	268	471	11	101	92	1,425
DISTRICTS 2-4 TOTAL												
OCT. 28, 1988	13	--	13	--	3	14	12	26	208	165	171	612
OCT. 21, 1988	43	--	43	--	4	10	15	31	139	208	1	451
OCT. 14, 1988	11	--	11	6	3	24	18	45	251	168	120	646
OCT. 7, 1988	7	--	7	4	3	10	14	38	73	283	97	529
DISTRICT 5 TOTAL												
OCT. 28, 1988	25	--	25	--	--	24	2	7	25	--	--	83
OCT. 21, 1988	28	--	28	--	--	22	4	33	12	--	--	99
OCT. 14, 1988	39	--	39	--	--	3	4	5	13	--	--	64
OCT. 7, 1988	26	--	26	--	--	2	3	6	13	2	--	52
TOTAL U.S.	441	--	441	121	3	98	365	600	289	238	336	2,491
TOTAL U.S. Weeks Ended:												
OCT. 21, 1988	528	3	525	45	4	81	321	559	173	379	51	2,141
OCT. 14, 1988	581	--	581	72	3	73	419	533	282	208	267	2,438
OCT. 7, 1988	393	--	393	80	3	58	285	515	97	386	189	2,006
OCT. 30, 1987	280	20	260	88	3	17	191	524	257	187	563	2,110

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

10/14/88	PAGE 2	TOTAL MGAS	EAST COAST	737
			DISTRICT 1 TOTAL	775
			TEXAS GULF COAST	1,673
			DISTRICT 3 TOTAL	3,204
			TOTAL U.S.	6,985
			DISTRICTS 1-4	5,787
		UNLEADED MGAS	EAST COAST	636
			DISTRICT 1 TOTAL	669
			TEXAS GULF COAST	1,529
			DISTRICT 3 TOTAL	2,814
			TOTAL U.S.	5,792
			DISTRICTS 1-4	4,948
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	27,626
			DISTRICT 1 TOTAL	61,535
			TOTAL U.S.	220,164
			DISTRICTS 1-4	188,612
		BLENDING COMPS	CENTRAL ATLANTIC	5,307
			DISTRICT 1 TOTAL	5,622
			TOTAL U.S.	39,012
			DISTRICTS 1-4	30,612
		RESIDUAL FUEL	CENTRAL ATLANTIC	14,420
			DISTRICT 1 TOTAL	19,045
			TOTAL U.S.	44,439
			DISTRICTS 1-4	35,674
10/21/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,593
			TOTAL U.S.	14,066
	PAGE 2	KEROSINE JET	DISTRICT 5 TOTAL	307
			TOTAL U.S.	1,193
	PAGE 3	DISTILLATE FUEL	CENTRAL ATLANTIC	33,074
			DISTRICT 1 TOTAL	55,427
			DISTRICT 2 TOTAL	28,952
			TOTAL U.S.	127,175
			DISTRICTS 1-4	115,066
		RESIDUAL FUEL	CENTRAL ATLANTIC	13,723
			DISTRICT 1 TOTAL	17,609
			DISTRICT 5 TOTAL	8,640
			TOTAL U.S.	42,270
			DISTRICTS 1-4	33,630
		UNFINISHED OILS	CENTRAL ATLANTIC	11,455
			DISTRICT 1 TOTAL	11,999
			DISTRICT 5 TOTAL	28,788
			TOTAL U.S.	109,763
			DISTRICTS 1-4	80,975
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,961
			TOTAL U.S.	5,285
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	250,741

REVISIONS

	DISTRICT 5 TOTAL	82,899
	TOTAL U.S.	333,640
PAGE 4 B TOTAL	PAD DISTRICT 1	16,031
	TOTAL PAD DISTRICTS 1-4	250,741
	PAD DISTRICT 5	82,899
	TOTAL U.S.	333,640